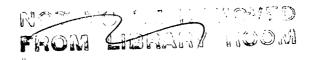
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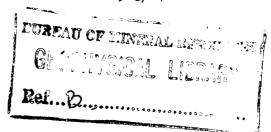
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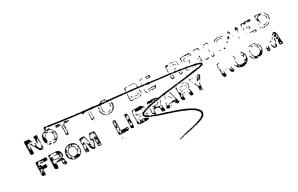
RECORD No. 1963/17



COMBARNGO NO. 1 (AAO) WELL LOGGING, QUEENSLAND 1961

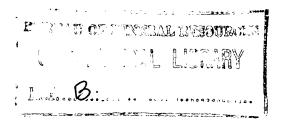
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A. Radeski and F. Jewell



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ILLUSTRATION

Plate 1. Locality map

(Irawing No. G55/B6-12)

Plate 2. Gamma-ray log of Combarngo No. 1 showing lithology and stratigraphy.

(G55/B6-10)

SUMMARY

The gamma-ray log of Combarngo No. 1 well, drilled for Associated Australian Oilfields N.L., is compared with the stratigraphic sequence deduced by Mines Administration Pty Ltd from a study of electric logs and other data.

Some of the formations can be recognised on the logs. The Roma Formation shows more uniform radioactivity than the underlying Blythesdale Group, and the top of the Walloon Coal Measures beneath the Blythesdale Group corresponds to a rise in radioactivity. The formations below the Walloon Coal Measures are not well defined, but the lettered divisions introduced by the IFP Sedimentary Basins Study Group can be distinguished a little more easily.

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1. INTRODUCTION

Combarngo No. 1 well was drilled near Roma at latitude 26°51'S. longitude 149°09'E by Mines Administration Pty Ltd for Associated Australian Oilfields N.L. The total depth was 5985 ft, comprising 5086 ft of Mesozoic sediments, 542 ft of Permian sediments, and 357 ft of volcanics.

Small quantities of oil with salt water were produced from the Showground Sandstone, 5078 to 5086 ft.

A gamma-ray log was made to 4800-ft depth on 11th June 1961, by A. Radeski of the Bureau of Mineral Resources, Geology and Geophysics. Electric and other logs were made by Schlumberger.

2. GEOLOGY

The stratigraphic sequence in this area is known from several wells in the Roma district.

Cretaceous Roma Formation

(Transition Beds

Blythesdale Group (Mooga Sandstone (Fossil Wood Beds (Gubberamunda Sandstone

Jurassic Walloon Coal Measures

Triassic Bundamba Group

Moolayember Shale

Pickanjinnie Formation

Permian Latemore Formation

The upper extremities of the formations, as interpreted by Mines Administration Pty Ltd, are marked on the gamma-ray log (Plate 2). The log did not reach the depth of the Showground Sandstone, which is near the bottom of the Moolayember Shale.

3. <u>INTERPRETATION OF GAMMA-RAY LOG</u>

The base of the Roma Formation and the several sub-divisions of the Blythesdale Group were interpreted by Mines Administration Pty Ltd from a study of the electric logs. The shales of the Roma Formation are underlain by the arenaceous Transition Beds and Mooga Sandstone, which constitute the upper part of the Blythesdale Group.

On the gamma-ray log, the monotonous nature of the Roma Formation contrasts with the variable radioactivity of the interbedded shales and sandstones of the Blythesdale Group. However, of the formation within the Blythesdale Group, only the Mooga Sandstone, with its low radioactivity, can be distinguished as a unit. The interbedded shales in the Transition Beds result in a log of very variable radioactivity. The Gubberamunda Sandstone also gives a variable log, in spite of the lithologic log showing only sandstone

Below the Gubberamunda Sandstone, the top of the Wallon Coal Measures corresponds to an increase in radioactivity. The remainder of this formation includes many sandstone beds and the radioactivity is low, rising again at the base of the formation. The log of Latemore No. 1 well, about 18 miles north-north-west, follows the same pattern (Tissot, 1962).

The boundary between the Walloon Coal Measures and the Bundamba Group cannot be distinguished on the gamma-ray log, nor can the base of the Bundamba Group be distinguished because the interbedded shales at the base of the Bundamba Group merge into the Moolayember Shale. The lettered subdivisions introduced by Tissot (1962) are depicted a little better, notably Unit 'A'. This unit includes the Hospital Hill Sandstone and is shown to be a zone of low radioactivity (Plate 2). Unit 'B' which shows generally more radioactivity than Unit 'C', includes the base of the Bundamba Group.

4. CONCLUSIONS

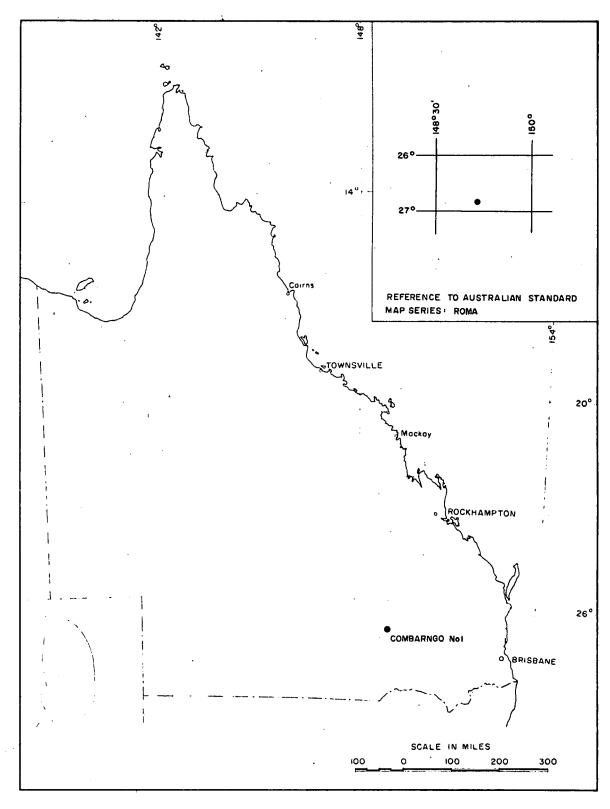
The formations are not generally well defined by the gamma-ray log, apart from the top of the Walloon Coal Measures and, rather roughly, the base of the Roma Formation. In future logging it might be desirable for the sensitivity of the equipment to be reduced and the time constant increased, to cut down the violent fluctuations caused by the numerous thin beds of shale within the sandstones.

5. REFERENCE

TISSOT, B.

1962 Correlation of recent bores in the Roma area. Institut Francais du Petrole. Bureau des Etudes Geologoques, Mission in Australia. Sedimentary Basins Study Group Progress Report No. 3.





COMBARNGO No I (AAO) WELL LOGGING
QUEENSLAND 1961
LOCALITY MAP

