

69/60

Copy 3

COMMONWEALTH OF AUSTRALIA

DEPARTMENT OF NATIONAL DEVELOPMENT

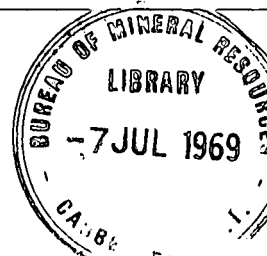
BUREAU OF MINERAL RESOURCES, GEOLOGY AND GEOPHYSICS

Record No. 1969 / 60

054367

**Wells and Footage Drilled for
Petroleum Exploration and
Development in Australia
and the Territory of Papua and
New Guinea in 1967**

Compiled in the Petroleum Technology Section



The information contained in this report has been obtained by the Department of National Development as part of the policy of the Commonwealth Government to assist in the exploration and development of mineral resources. It may not be published in any form or used in a company prospectus or statement without the permission in writing of the Director, Bureau of Mineral Resources, Geology & Geophysics.



Record: 1969/60

Wells and Footage Drilled for
Petroleum Exploration and Development in Australia and the
Territory of Papua and New Guinea
in 1967

Compiled in the
Petroleum Technology Section

INDEX

1. Introduction
2. Notes
3. Summary of wells and footage drilled for petroleum exploration and development in Australia and the Territory of Papua and New Guinea up to and including 1967.
4. Summary of wells and footage drilled in 1967.
5. Wells, locations, status and results of wells drilled in Australia and the Territory of Papua and New Guinea in 1967.

1. INTRODUCTION

The following tabulation contains information on wells and footages drilled in 1967 in the search for and development of petroleum in Australia and the Territory of Papua and New Guinea.

The Bureau of Mineral Resources, Geology and Geophysics acknowledges with thanks, the assistance received from State Mines Departments and Operating Companies in the compilation of this information.

Summaries of wells and footages drilled prior to 1967 have been included for comparison.

All communications concerning this matter should be addressed to:-

The Director,
Bureau of Mineral Resources, Geology & Geophysics,
P.O. Box 378,
CANBERRA CITY. A.C.T. 2601.

quoting reference 63/2028

2. NOTES

1. Operating Company is that nominated in the Application for Subsidy or as specified by the respective State or Territory Department of Mines.
2. The official name of the well is that advised by the respective State or Territory Department of Mines.
3. The total depth of each well is the "Drillers Depth". All depths shown were confirmed by the respective State or Territory Department of Mines.
4. An asterisk (*) before the well name indicates that the well was subsidized through the Commonwealth Government's Petroleum Search Subsidy Act 1959-1967.
5. Abbreviations used in the tabulation are as follows:-

R.T.	-	Rotary table	B.C.	-	Bottom choke
K.B.	-	Kelly bushing	B/D	-	Barrels per day
D.F.	-	Derrick floor	G.C.M.	-	Gas cut mud
C.L.	-	Collar level	MMcf/D	-	Millions cubic feet per day
G.L.	-	Ground level	D.S.T.	-	Drill stem test
T.C.	-	Top choke	bbls.	-	Barrels
F.F.	-	First flange	BWPD	-	Barrels water per day

6. Definitions:

"Wells Drilled" means the number of holes that reach total (final) depth during the period stated.

"Footage" unless otherwise stated, refers to the total footage drilled, including suspended or uncompleted holes.

"Uncompleted Hole" refers to the footage of the wells suspended or drilling at 31 December.

"Wells suspended" refers to wells on which operations have temporarily ceased but which may or may not be deepened later.

"Average T.D. Exploration Wells" refers to the average depth of exploration wells that reached total depth during the year. It does not refer to developmental wells such as those drilling on BARROW ISLAND or in established fields elsewhere. It is not directly related to the "footage" as it may include some footage drilled in the previous year.

3. SUMMARY OF WELLS & FOOTAGE DRILLED FOR PETROLEUM EXPLORATION AND DEVELOPMENT IN AUSTRALIA AND TERRITORY OF PAPUA AND NEW GUINEA

UP TO 31 DECEMBER 1967

State or Territory	YEAR										Cumulative State or Territory	
	Up to and including 1963		1964		1965		1966		1967		Totals to 31.12.67	
	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage
Queensland	232	1,062,666	156	744,435	128	673,994	65	375,271	40	215,026	621	3,071,392
New South Wales	69	214,556	14	60,885	11	49,066	5	42,269	9	33,022	108	399,798
Victoria	159	3 33,618	7	41,595	9	69,505	6	31,265	10	81,321	191	557,304
Tasmania	21	14,000	-	-	1	7,717	1	6,607	5	11,881	28	40,205
South Australia	106	208,313	14	83,959	8	49,542	13	66,925	15	112,923	156	521,662
Western Australia	105	404,193	16	99,972	37	214,598	37	200,129	194	569,038	389	1,487,930
Northern Australia	10	33,169	6	30,266	14	76,752	7	33,356	1	16,730	38	190,273
Papua & New Guinea	43	212,985	1	4,249	1	12,015	-	-	4	37,919	49	267,168
Annual Totals -	-	-	214	1,065,361	209	1,153,189	134	755,822	278	1,077,860	-	-
Cumulative Totals Australia, Papua & New Guinea.	745	2,483,500	959	3,548,861	1,168	4,702,050	1,302	5,457,872	1,580	6,535,732	-	-

4. SUMMARY OF WELLS AND FOOTAGE DRILLED IN 1967

State of Territory	Wells Drilled	Average T.D. Exploration Wells*	Completed As Potential Oil Producer	Completed As Potential Gas Producer	Drilled or Drilling over 10,000'	Wells Suspended	Wells Drilling 31.12.67	1967 Footage		
								Wells Drilled	Uncompleted Hole at 31.12.67	Total
Queensland	40	5,460	6	6	1	-	2	202,696	12,330	215,026
New South Wales	9	4,020	-	-	1	2	1	21,882	11,140	33,022
Victoria	10	7,371	3	1	2	-	1	74,553	6,768	81,321
Tasmania	5	2,516	-	-	-	-	-	11,881	-	11,881
South Australia	15	7,115	-	4	3	-	2	104,993	7,930	112,923
Western Australia	194	5,444	164	2	4	-	3	561,324	7,714	569,038
Northern Territory	1	-	1	-	-	-	1	8,750	7,980	16,730
Papua & New Guinea	4	9,480	-	-	2	-	1	37,919	-	37,919
1967 Totals	278	5,755	174	13	13	2	11	1,023,998	53,862	1,077,860

* Does not include Development Wells, e.g., Duarran No. 2, Moonie No. 26, Barrow Island Development Wells, etc.

5. WELL LOCATIONS, STATUS AND RESULTS OF WELLS DRILLED

IN AUSTRALIA AND THE TERRITORY OF PAPUA AND NEW

GUINEA IN 1967

State: QUEENSLAND

Operating Company	Well Name and Number	Latitude South Longitude East			Elevations: Reference and Ground (feet)	Dates Spudded T.D. Reached	Status & Results as at 31.12.67	Footage from: to:	1967 Total
		0							
Alliance Oil Development Australia N.L.	* Alliance Yongala No. 2	25	31	40	KB 779	28.5.67	Plugged and abandoned	0	6650
		143	53	34	GL 764	15.6.67		6650	
Amalgamated Petroleum N.L.	Balgownie West No. 1	26	51	22	KB 987	10.3.67	Plugged and abandoned (slight fluorescence)	0	4679
		148	49	12	GL 975	16.3.67		4679	
	Inniscraig West No. 1	26	53	26	KB 917	24.2.67	Plugged and abandoned (gassy water and mud)	0	4830
		148	48	53	GL 905	6.3.67		4830	
Amerada Petroleum Corporation of Aust.	*Amerada Thunderbolt No. 1	22	22	02	KB 761	1.3.67	Plugged and abandoned	0	5286
		145	00	10	GL 742	23.3.67		5286	
Amoco Australian Exploration Co.	*Towerhill A-1	21	43	06	KB 982	1.11.67	Plugged and abandoned	0	4886
		144	40	50	GL 968	19.11.67		4886	
Associated Australian Oilfields N.L.	Bardloming No. 2	26	43	12	KB 1065	2.5.67	Plugged and abandoned	0	5029
		149	01	35	GL 1054	10.5.67		5029	
	Bengalla No. 1	26	41	05	KB 1021	3.9.67	Plugged and abandoned	0	7165
		149	13	50	GL 1006	24.9.67		7165	
	Bonhaven No. 1	26	39	48	KB 1092	18.10.67	Plugged and abandoned	0	4323
		148	35	30	GL 1081	24.10.67		4323	
	Duarran No. 2	26	40	56	KB 1055	13.5.67	Completed as potential oil producer D.S.I. 4112'-4385' 1000 B/D green 39° A.P.I. oil on ½" BC for 147 mins. +0.16 MMcf/D gas.	0	4385
		148	47	59	GL 1044	19.5.67		4385	
	Duarran No. 3	26	41	25	KB 1032	16.6.67	Plugged and abandoned	0	4155
		148	47	59	GL 1021	22.6.67		4155	

Associated Australian
Oilfields N.L. (cont.)

Duarran No. 4	26 40 56	KB 1010	30.6.67	Plugged and abandoned	0	
	148 47 30	GL 999	6.7.67		4360	4360
Duarran No. 5	26 40 29	KB 1060	7.7.67	Completed as potential	0	
	148 47 52	GL 1049	16.7.67	gas producer.	4180	4180
				D.S.T. 4072'-4122'		
				3.6 MMcf/D gas +		
				5B/D condensate		
				1/2" BC, 1/2" TC.		
Duarran No. 6	26 39 55	KB 1051	2.8.67	Plugged and abandoned	0	
	148 47 10	GL 1040	8.8.67		4166	4166
Fairfield No. 1	26 48 27	KB 1026	23.4.67	Plugged and abandoned	0	
	149 01 49	GL 1015	30.4.67		4751	4751
Hope Creek No. 1	26 41 47	KB 947	26.9.67	Completed as potential	0	
	148 45 30	GL 936	3.10.67	gas producer.	4300	4300
				D.S.T. 4017'-4041'		
				2.0 MMcf/D gas on		
				1/2" B.C.		
Hope Creek No. 2	26 40 55	KB 946	11.12.67	Plugged and abandoned	0	
	148 45 30	GL 935	18.12.67		4250	4250
Pickanjinie No. 9	26 35 17	KB 1056	11.4.67	Plugged and abandoned	0	
	149 09 46	GL 1045	21.4.67	D.S.T. 4410'-4428':small	5035	5035
				flow, of gas + water.		
				D.S.T. 4755'-5035':shows		
				of oil.		
Pine Ridge No. 12	26 28 55	KB 1095	3.4.67	Plugged and abandoned	0	
	149 02 36	GL 1084	8.4.67		3853	3853
Pringle Downs No. 1	26 40 40	KB 1016	8.10.67	Completed as	0	
	148 42 50	GL 1005	14.10.67	oil producer	4069	4069
				D.S.T. 3920'-3959'		
				560 B/D 1/2" choke		
				1.5 MMcf/D gas.		
Pringle Downs No. 2	26 41 05	KB 978	1.12.67	Completed as potential	0	
	148 43 00	GL 967	6.12.67	gas well D.S.T. 3885'-	4010	4010
				4010:20/B/D oil with		
				3.4 MMcf/D gas on 1/2"		
				B.C.		

Associated Australian
Oilfields N.L. (cont.)

Stakeyard No. 1	26 33 00	KB 1107	21.11.67	Plugged and abandoned	0	
	149 08 14	GL 1092	29.11.67		4863	4863
Wallumbilla South No.1	26 38 54	KB 975	25.5.67	Completed as potential	0	
	149 11 00	GL 961	11.6.67	gas producer D.S.T. 5654'-5763':	6085	6085
				4.6 MMcf/D gas +50 B/D.		
				61° A.P.I. oil + condensate on ½"BC and ½"T.C.		
Wallumbilla South No.2	26 39 45	KB 990	16.7.67	Completed as potential	0	
	149 11 00	GL 976	1.8.67	gas producer.	5991	5991
				D.S.T. 5718'-5736':		
				8.6 MMcf/D +56 B/D 49°		
				A.P.I. condensate.		
Wallumbilla South No.3	26 39 45	KB 959	10.8.67	Plugged and abandoned	0	
	149 11 57	GL 945	1.9.67	-converted to water well	6375	6375
Wangary No. 1	26 32 10	KB 1057	26.10.67	Plugged and abandoned	0	
	148 41 33	GL 1046	30.10.67		3683	3683
Yarrawonga No. 1	26 37 50	KB 1002	2.11.67	Plugged and abandoned	0	
	149 12 08	GL 987	17.11.67	-converted to water well	6145	6145
Australian Gulf Oil Company	*Capricorn No. 1	22 42 16	16.11.67	Plugged and abandoned due	0	
		152 16 54	19.11.67	mechanical difficulties	940	940
	*Capricorn A-1	22 40 00	22.11.67	Drilling ahead	0	
	(redrill of No. 1)	152 16 00	-		4818	4818
BP Petroleum Development Aust. Pty Ltd	*Bodalla No. 1	26 25 43	19.9.67	Plugged and abandoned	0	
		143 26 09	4.11.67		8809	8809

Planet Oil Co. N.L.	*Warranilla No. 3	24 57 45 148 36 00	KB 881 GL 877	20.11.67	Drilling ahead	0 7512	7512
Shell Development (Australia) Pty Ltd	*Shell Gregory River No. 1	25 08 20 152 28 50	KB 52 GL 33	1.11.67 9.2.67	Plugged and abandoned D.S.T. 9124'-9210' 0.2 Mcf/D gas.	7693 10367	2674
Union Oil Development Corporation	Ferrett No. 1	26 29 25 149 53 26	KB 1291 GL 1277	24.2.67 8.3.67	Plugged and abandoned -converted to water well	0 6620	6620
	Malara No. 1	27 06 22 150 26 19	KB 1168 GL 1154	22.11.67 5.12.67	Plugged and abandoned	0 5070	5070
	Moonie No. 26	27 46 09 150 14 00	KB 883 GL 869	10.7.67 5.8.67	Completed as potential oil producer. D.S.T. 5762-5780 350-400 B/D oil. D.S.T. 5779-5789 gassy water. D.S.T. 5790- 5796 gassy water. D.S.T. 5799-5808 625 B/D oil.	0 5873	5873
	Moonie No. 27	27 45 45 150 14 19	KB 884 GL 870	24.8.67 8.9.67	Completed as potential oil producer. D.S.T. 5782-5792 800-1000 B/D oil 44° A.P.I. D.S.T. 5792-5802 700 B/D oil. 44.2° A.P.I.	0 5885	5885
	Moonie No. 28	27 45 24 150 14 49	KB 868 GL 874	7.10.67 29.10.67	Completed as potential oil producer. D.S.T. 5765-5785 400 B/D oil D.S.T. 5785-5795 650 B/D oil 45° A.P.I. D.S.T. 5795-5805 650 B/D oil 44.8° A.P.I. D.S.T. 5801-5811 650 B/D oil 44.6° A.P.I.	0 5888	5888
	Moonie No. 29	27 45 07 150 14 59	KB 890 GL 875	30.10.67 22.11.67	Completed as potential oil producer. D.S.T. 5777-5797 400 B/D oil 46.5° A.P.I. D.S.T. 5797-5807 450 B/D oil 46.2° A.P.I. D.S.T. 5807-5818 500 B/D oil 44.7° A.P.I. D.S.T. 5818-5828 350 B/D oil 44.3° A.P.I.	0 5905	5905

Union Oil Development
Corporation (cont.)

Moonie North No. 1	27 41 25	KB 899	6.2.67	Plugged and abandoned	0	
	150 17 48	GL 885	19.2.67	-converted to water well	6012	6012
Mt. Driven No. 1	28 00 18	KB 686	7.8.67	Plugged and abandoned	0	
	149 05 23	GL 672	21.8.67	-converted to water well	5720	5720
Uranilla No. 1	27 58 32	KB 1246	8.1.67	Plugged and abandoned	0	
	150 39 42	GL 1232	15.1.67		3931	3931
Widgeva No. 1	27 59 43	KB 852	15.3.67	Plugged and abandoned	0	
	150 15 39	GL 838	28.3.67	-converted to water well	6183	6183
Willowbe No. 1	27 54 28	KB 863	21.1.67	Plugged and abandoned	0	
	150 14 56	GL 849	31.1.67		5682	5682

STATE TOTAL 215,026

NEW SOUTH WALES

[illegible]

Shell Development
(Australia) Pty Ltd (cont.)

*Voluta No. 1

38 25 47
141 18 48

WD 300

26.8.67
12.12.67

Plugged and abandoned

0
13,037

13,037

STATE TOTAL

81,321

V I C T O R I A

B.O.C. of Australia Ltd	Golden Beach No. 1	38 15 30		4.4.67	Plugged and abandoned	0	
		147 25 21	WD 60	28.4.67	(Storm damage to casing)	1266	1266
	Golden Beach No. 1A	38 15 30		3.5.67	Temporarily abandoned	0	
		147 25 21	WD 60	17.7.67	- gas discovery	9534	9534
Esso Exploration & Production Australia Inc.	Dolphin -1	39 29 32		28.9.67	Plugged and abandoned	0	
		147 22 43	WD 130	21.11.67		9461	9461
	Halibut -1	38 23 56		19.6.67	Temporarily abandoned	0	
		148 18 00	WD 236	29.8.67	- oil discovery	10011	10011
	Kingfish -1	38 35 50		9.4.67	Temporarily abandoned	0	
		148 12 35	WD 239	29.5.67	- oil discovery.	8451	8451
					D.S.T. 7584'-7592':		
					1500 B/D 49° A.P.I. oil		
					+ some gas on 5/8" B.C.		
	Kingfish -2	38 35 50		28.11.67	Drilling ahead	0	
		148 12 35	WD 250	-		6768	6768
	Marlin -3	38 14 44		16.12.67	Temporarily abandoned	4999	
		148 10 16	WD -	9.1.67	- oil discovery	5845	846
Planet Oil Co. N.L.	*Casterton No. 2	37 39 05		20.10.67	Plugged and abandoned	0	
		141 13 20		31.10.67		5008	5008
Shell Development (Australia) Pty Ltd	*Nerita No. 1	38 37 43		1.7.67	Plugged and abandoned	0	
		144 13 45	WD 110	31.7.67		6700	6700
	*Pecten No. 1	38 40 19		26.3.67	Plugged and abandoned	0	
		142 40 42	WD 190	4.4.67		887	887
	*Pecten No. 1A	38 40 40		12.4.67	Plugged and abandoned	0	
		142 39 56	WD 190	4.6.67	D.S.T. 4700'-4800':	9352	9352
					minor gas shows D.S.T.		
					4800'-4950': minor gas shows		
					D.S.T. 5800'-5852': 0.113		
					Mc/D salt water.		

T A S S M A N I A

Eso Exploration Australia Inc.	*Bass No. 3	39 59 51 145 16 57	WD 190	11.2.67 29.3.67	Plugged and abandoned	0 7978	7978
C.G. Sulzberger	*Brown's No. 1		KB GL		Plugged and abandoned	0 1100	1100
	Elphinstone No. 1	41 27 00 146 30 00	KB GL	20.2.67 28.4.67	Plugged and abandoned	0 1250	1250
	Hardy's No. 1		KB GL	7.8.67 28.8.67	Plugged and abandoned	0 1250	1250
	Parker's Ford No. 1	41 27 00 146 30 00	CL 52 GL 52	1.10.67 10.2.67	Plugged and abandoned	697 1000	303
STATE TOTAL							11,881

SOUTH AUSTRALIA

Alliance Oil Development (Aust.) N.L.	*Caroline No. 1	37 56 30	KB 123	29.9.66	Completed as potential	8433	
		140 54 30	GL 107	21.1.67	CO ₂ gas producer.	11061	2628
	*Robertson No. 1	37 11 23	KB 187	29.11.66	Plugged and abandoned	360	
		140 46 47	GL 172	15.3.67	Some gas shows (Not CO ₂)	5905	5545
	*Robertson No. 2	37 10 20	KB 186	29.4.67	Plugged and abandoned	0	
		140 45 40	GL 171	7.5.67		4941	4941
Alliance Petroleum Australia N.L.	*Lake Bonney No. 1	37 50 39	KB 87	13.7.67	Plugged and abandoned	0	
		140 28 21	GL 70	25.8.67		9550	9550
Beach Petroleum N.L.	*Berri North No. 1	34 12 17	KB 150	1.7.67	Plugged and abandoned	0	
		140 38 06	GL 137	6.7.67		3100	3100
	*Stansbury Town No. 1	34 54 24	KB 120	29.4.67	Plugged and abandoned	0	
		137 46 46	GL 107	28.5.67		4162	4162
Continental Oil Company of Aust. Ltd	*Birksgate No. 1	27 56 20	KB 1272	30.1.67	Plugged and abandoned	0	
		129 48 10	GL 1256	8.3.67		6162	6162
Delhi Australia Petroleum Ltd	Daralingie No. 1	28 21 41	KB 95	6.11.67	Completed as dual zone	0	
		139 58 30	GL 76	10.12.67	gas producer, D.S.T.	7434	7434
					7062-7170: 0.7		
					Mcf/D with $\frac{3}{8}$ B.C.		
	*Kalladeina No. 1	27 39 24	KB 108	22.7.67	Plugged and abandoned	0	
		139 24 00	GL 92	13.9.67		12341	12341
	Moomba No. 3	38 08 08	KB 152	18.1.67	Plugged and completed as a	0	
		140 12 46	GL 136	20.3.67	water well.	9508	9508
					D.S.T. 7495'-7985': 0.45		
					Mcf/D gas.		
					D.S.T. 7983'-8038': 0.38 Mcf/D gas.		
					Plugged and abandoned	0	
					D.S.T. 7887'-7908': 0.44	8311	8311
					Mcf/D gas.		
	Moomba No. 4	28 12 56	KB 120	18.3.67	Other small gas flows.		
		140 15 06	GL 104	13.4.67			

Delhi Australia Petroleum Ltd (cont.)	Moomba No. 5	28 02 32	KB 160	19.4.67	Completed as potential gas producer. D.S.T. 8037'- 8108': 4.4 MMcf/D gas on 3/4" B.C. On final test produced 4.4 MMcf/D gas on 3/4" B.C. Completed as dual zone gas producer D.S.T. 9004'- 9057': 7.3 MMcf/D Drilling ahead	0	8413
		140 13 07	GL 144	25.5.67		8413	
	Moomba No. 6	28 02 04	KB 135	4.10.67	Completed as dual zone gas producer D.S.T. 9004'- 9057': 7.3 MMcf/D Drilling ahead	0	9290
		140 09 39	GL 119	29.11.67		9290	
	Moomba No. 7	28 05 46	KB 138	10.12.67	Drilling ahead	0	5530
		140 19 08	GL 122			5530	
	Mudlaalee	28 19 22	KB 179	27.12.67	Drilling ahead	0	2400
		140 31 31	GL 163			2400	
Esso Exploration and Production Australia Inc.	*Crayfish A-1	37 17 22	"	24.9.67	Plugged and abandoned	0	10497
		139 35 50	WD 162	20.12.67		10497	
South Australian State Dept. of Mines	Cootanoorina No. 1	28 00 30	KB 355	29.4.67		0	3111
		135 20 00				3111	
STATE TOTAL							112,923

WESTERN AUSTRALIA

French Petroleum Company (Aust.) Pty Ltd	Beharra No. 2	29 30 55	RT 107	11.1.67	Plugged and abandoned	0	6313
		115 01 15	GL 92	28.1.67		6313	
Gewerkschaft Elwerath	*Yulleroo No. 1	17 51 16	RT 181	21.5.67	Plugged and abandoned D.S.T. 11138-11180: 0.048 MMcf/D gas on 2/8" B.C.	0	15018
		122 54 25	GL 164	13.11.67		15018	
West Australian Petroleum Pty Ltd	Airlie No. 1	21 19 30	RT 30	11.9.67	Plugged and abandoned	0	7279
		115 00 55	GL 16	5.10.67		7279	
	Badaminna No. 1	31 20 31	RT 136	31.1.67	Plugged and abandoned	0	8000
		115 40 02	GL 120	27.2.67		8000	
		<u>Location</u>	<u>F.F.-First Flange</u>				
	Barrow Development	F43	RT 112	2.1.67	Completed as potential oil producer.	0	2228
	Well No. 6		FF 101	5.1.67		2228	
	No. 7	F32	RT 162	6.1.67		0	
			FF 152	9.1.67		2316	
	No. 8	L72	RT 164	10.1.67		0	
			FF 154	15.1.67		2348	
	No. 9	F23	RT 213	10.1.67		0	
			FF 203	14.1.67		2350	
	No. 10	F34	RT 176	13.1.67		0	
			FF 165	18.1.67		2318	
	No. 11	L83	RT 138	16.1.67		0	
			FF 128	23.1.67		2300	
	No. 12	F16	RT 183	20.1.67		0	
			FF 172	25.1.67		2344	
	No. 13	F12	RT 142	24.1.67		0	
			FF 132	30.1.67		2303	
	No. 14	L76	RT 227	25.1.67		0	
			FF 217	29.1.67		2408	

West Australian Petroleum Pty Ltd (cont.)	Barrow Development Well No. 15 No. 16 No. 17 No. 18 No. 19 No. 20 No. 21 No. 22 No. 23 No. 24 No. 25 No. 26 No. 27 No. 28 No. 29 No. 30	<u>Location</u> <u>FF-First Flange</u>			Completed as potential oil producer.	0 2404 0 2336 0 2307 0 2400 0 2277 0 2406 0 2371 0 2257 0 2434 0 2310 0 2403 0 2434 0 2309 0 2885 0 2215 0 2342	
		L65	RT 209	29.1.67			
			FF 199	9.2.67			
		F21	RT 165	1.2.67	"		
			GL 155	4.2.67			
		F41	RT 187	5.2.67	"		
			FF 176	10.2.67			
		L54	RT 180	9.2.67	"		
			FF 170	13.2.67			
		F61	RT 114	11.2.67	"		
			FF 104	15.2.67			
		L63	RT 190	12.2.67	"		
			FF 179	16.2.67			
		L81	RT 155	15.2.67	"		
			FF 144	19.2.67			
		G78	RT 104	17.2.67	"		
			FF 94	21.2.67			
		L61	RT 194	19.2.67	"		
			FF 184	22.2.67			
		G67	RT 134	22.2.67	"		
			FF 124	27.2.67			
		G18	RT 180	24.2.67	"		
			FF 169	27.2.67			
		K87	RT 193	27.2.67	"		
			FF 183	2.3.67			
		G58	RT 148	28.2.67	"		
			FF 138	6.3.67			
		F54	RT 135	2.3.67	"		
			FF 125	12.3.67			
		G87	RT 80	7.3.67	"		
			FF 70	12.3.67			
		F27	RT 148	12.3.67	"		
			FF 138	18.3.67			

West Australian Petroleum
Pty Ltd (cont.)

Barrow Development	G47	RT 183	12.3.67	Completed as potential oil	0	
Well No. 31		FF 172	15.3.67	producer.	2350	2350
No. 32	G38	RT 184	15.3.67	"	0	
		FF 174	20.3.67		2415	2415
No. 33	E21	RT 204	19.3.67	"	0	
		FF 194	23.3.67		2312	2312
No. 34	G27	RT 145	21.3.67	"	0	
		FF 135	24.3.67		2402	2402
No. 35	F18	RT 148	24.3.67	"	0	
		FF 138	28.3.67		2403	2403
No. 36	K78	RT 183	24.3.67	"	0	
		FF 172	27.3.67		2417	2417
No. 37	G36	RT 169	28.3.67	"	0	
		GL 158	5.4.67		2396	2396
No. 38	L87	RT 182	29.3.67	"	0	
		GL 172	1.4.67		2434	2434
No. 39	M83	RT 161	2.4.67	"	0	
		FF 150	5.4.67		2494	2494
No. 40	G56	RT 165	6.4.67	"	0	
		FF 154	8.4.67		2396	2396
No. 41	E12	RT 155	6.4.67	"	0	
		FF 145	10.4.67		2348	2348
No. 42	L78	RT 173	9.4.67	"	0	
		FF 163	12.4.67		2426	2426
No. 43	M76	RT 142	10.4.67	"	0	
		FF 132	16.4.67		2501	2501
No. 44	M81	RT 170	13.4.67	"	0	
		FF 160	16.4.67		2426	2426
No. 45	M65	RT 122	16.4.67	"	0	
		FF 112	19.4.67		2564	2564
No. 46	M72	RT 177	16.4.67	"	0	
		FF 166	22.4.67		2455	2455

West Australian
Petroleum Pty Ltd
(cont.)

Barrow Development

Well No. 47

No. 48

No. 49

No. 50

No. 51

No. 52

No. 53

No. 54

No. 55

No. 56

No. 57

No. 58

No. 59

No. 60

No. 61

No. 62

M74

M61

M25

L67

M63

M52

M41

M32

M21

P23

L47

L56

R76

M43

L58

M67

RT 136

FF 126

RT 162

FF 152

RT 173

FF 163

RT 201

FF 191

RT 175

FF 165

RT 150

FF 139

RT 152

FF 141

RT 150

FF 139

RT 151

FF 140

RT 196

FF 185

RT 170

FF 160

RT 218

FF 207

RT 130

FF 120

RT 159

FF 148

RT 220

FF 210

RT 101

FF 90

20.4.67

23.4.67

22.4.67

25.4.67

23.4.67

16.5.67

25.4.67

29.4.67

28.4.67

3.5.67

3.5.67

6.5.67

8.5.67

11.5.67

11.5.67

14.5.67

14.5.67

17.5.67

17.5.67

23.5.67

18.5.67

21.5.67

22.5.67

25.5.67

24.5.67

29.5.67

27.5.67

30.5.67

30.5.67

3.6.67

30.5.67

2.6.67

Completed as potential oil
producer.

0

2472

0

2456

0

2564

0

2457

0

2456

0

2517

0

2485

0

2440

0

2440

0

2550

0

2455

0

2505

0

2493

0

2487

0

2466

0

2516

2472

2456

2564

2457

2456

2517

2485

2440

2440

2550

2455

2505

2493

2487

2466

2516

West Australian Petroleum
Pty Ltd (cont.)

Barrow Development

Well No. 63

No. 64

No. 65

No. 66

No. 67

No. 68

No. 69

No. 70

No. 71

No. 72

No. 73

No. 74

No. 75

No. 76

No. 77

M34

M12

M45

M23

M14

M38

M56

P85

G81

P83

G85

M16

G45

A18

M85

RT 112

FF 102

RT 195

FF 184

RT 122

FF 112

RT 145

FF 134

RT 162

FF 151

RT 123

FF 113

RT 128

FF 119

RT 133

FF 122

RT 99

FF 89

RT 165

FF 155

RT 90

FF 79

RT 134

FF 123

RT 134

FF 123

RT 99

FF 89

RT 136

FF 126

2.6.67

5.6.67

4.6.67

9.6.67

8.6.67

11.6.67

5.6.67

8.6.67

10.8.67

13.6.67

11.6.67

14.6.67

14.6.67

17.6.67

17.6.67

20.6.67

20.6.67

23.6.67

20.6.67

23.6.67

24.6.67

27.6.67

24.6.67

26.6.67

27.6.67

29.6.67

28.6.67

1.7.67

29.6.67

2.7.67

Completed as potential oil
producer

0

2457

0

2502

0

2488

0

2488

0

2528

0

2547

0

2548

0

2547

0

2470

0

2521

0

2310

0

2560

0

2338

0

2560

0

2548

2457

2502

2488

2488

2528

2547

2548

2547

2470

2521

2310

2560

2338

2560

2548

West Australian Petroleum Pty Ltd (cont.)	Experimental Water Injection Well		-	-	June, '67	Completed for water Injection	0	
	Barrow Development Well No. 78		-	-	-	Completed as potential oil producer.	2357	2357
	No. 79	K85	RT 91	1.7.67			0	
			FF 81	5.7.67			2403	2403
			RT 161	2.7.67		"	0	
			FF 151	5.7.67			2519	2519
	No. 80	K76	RT 163	5.7.67		"	0	
			FF 153	8.7.67			2487	2487
	No. 81	B14	RT 74	5.7.67		"	0	
			FF 64	8.7.67			2405	2405
	No. 82	G12	RT 126	8.7.67		"	0	
			FF 115	12.7.67			2456	2456
	No. 83	G74	RT 140	8.7.67		"	0	
			FF 130	11.7.67			2436	2436
	No. 84	G72	RT 157	12.7.67		"	0	
			FF 140	15.7.67			2406	2406
	No. 85	G52	RT 130	13.7.67		"	0	
			FF 119	17.7.67			2488	2488
	No. 86	G54	RT 160	17.7.67		"	0	
			FF 149	20.7.67			2427	2427
	No. 87	G65	RT 160	20.7.67		"	0	
			FF 149	24.7.67			2397	2397
	No. 88	H78	RT 141	24.7.67		"	0	
			FF 130	29.7.67			2619	2619
	No. 89	G32	RT 109	24.7.67		"	0	
			FF 99	27.7.67			2487	2487
	No. 90	K81	RT 107	28.7.67		"	0	
			FF 98	31.7.67			2607	2607
	No. 91	B16	RT 78	29.7.67		"	0	
			FF 67	3.8.67			2345	2345
	No. 92	G21	RT 124	1.8.67		"	0	
			FF 114	3.8.67			2548	2548

West Australian
Petroleum Pty Ltd
(cont.)

Barrow Development	G14	RT 122	4.8.67	Completed as potential oil	0	
Well No. 93		FF 112	6.8.67	producer	2427	2427
No. 94	H58	RT 140	4.8.67	"	0	
		FF 130	7.8.67	"	2545	2545
No. 95	H18	RT 81	6.8.67	"	0	
		FF 71	10.8.67	"	2548	2548
No. 96	G63	RT 126	7.8.67	"	0	
		FF 115	10.8.67	"	2454	2454
No. 97	G25	RT 130	10.8.67	"	0	
		FF 120	13.8.67	"	2428	2428
No. 98	G61	RT 143	10.8.67	"	0	
		FF 132	13.8.67	"	2555	2555
No. 99	G34	RT 144	13.8.67	"	0	
		FF 134	16.8.67	"	2457	2457
No. 100	H47	RT 105	14.8.67	"	0	
		FF 95	17.8.67	"	2575	2575
No. 101	G23	RT 98	16.8.67	"	0	
		FF 87	19.8.67	"	2457	2457
No. 102	G41	RT 141	17.8.67	"	0	
		FF 131	20.8.67	"	2525	2525
No. 103	K83	RT 119	19.8.67	"	0	
		FF 109	21.8.67	"	2487	2487
No. 104	B21	RT 63	20.8.67	"	0	
		FF 53	23.8.67	"	2511	2511
No. 105	K74	RT 164	22.8.67	"	0	
		FF 154	24.8.67	"	2488	2488
No. 106	K72	RT 140	25.8.67	"	0	
		FF 130	27.8.67	"	2547	2547
No. 106A	B23	RT 56	27.8.67	"	0	
		FF 45	31.8.67	"	2415	2415
No. 107	P76	RT 113	28.8.67	"	0	
		FF 103	31.8.67	"	2547	2547

West Australian
Petroleum Pty Ltd
(cont.)

Barrow Development Well No. 108	P36	RT 155	31.8.67	Completed as potential oil producer	0	2577
No. 109	G43	FF 144	3.9.67	"	0	2420
No. 110	G84	RT 126	31.8.67	"	0	2390
No. 111	P16	FF 115	3.9.67	"	0	2577
No. 112	T87	RT 91	3.9.67	"	0	2587
No. 113	B15	FF 81	12.9.67	"	0	2308
No. 114	P45	RT 168	4.9.67	"	0	2577
No. 115	P25	FF 158	6.9.67	"	0	2577
No. 116	T85	RT 168	7.9.67	"	0	2638
No. 117	P14	FF 157	12.9.67	"	0	2487
2nd Water Injection Well	-	RT 63	7.9.67	Completed for water injection	0	2456
Barrow Development Well No. 118	Q45	FF 53	16.9.67	Completed as potential oil producer	0	2548
No. 119	P56	RT 134	12.9.67	"	0	2548
		FF 124	15.9.67	"	0	2548
		RT 177	15.9.67	"	0	2548
		FF 166	19.9.67	"	0	2548
		RT 191	29.9.67	"	0	2548
		FF 180	2.10.67	"	0	2548
		RT 147	19.9.67	"	0	2548
		FF 137	23.9.67	"	0	2548
			Sept'67		0	2548

West Australian Petroleum Pty Ltd (cont.)	Barrow Development	P72	RT 167	25.9.67	Completed as potential oil	0	
	Well No. 121		FF 156	28.9.67	producer.	2517	2517
	No. 122	P54	RT 140	28.9.67	"	0	
			FF 130	1.10.67		2578	2578
	No. 123	L68	RT 190	17.9.67	"	0	
			FF 180	22.9.67		2456	2456
	No. 124	P61	RT 172	1.10.67	"	0	
			FF 161	4.10.67		2547	2547
	No. 125	Q36	RT 211	9.10.67	"	0	
			FF 200	6.10.67		2577	2577
	No. 126	P52	RT 195	4.10.67	"	0	
			FF 184	9.10.67		2548	2548
	No. 127	P41	RT 192	6.10.67	"	0	
			FF 181	9.10.67		2576	2576
	No. 128	P43	RT 189	9.10.67	"	0	
			FF 178	12.10.67		2578	2578
	No. 129	P21	RT 208	9.10.67	"	0	
			FF 198	12.10.67		2547	2547
	No. 130	Q58	RT 187	12.10.67	"	0	
			FF 177	14.10.67		2548	2548
	No. 131	Q47	RT 227	12.10.67	"	0	
			FF 217	15.10.67		2547	2547
	No. 132	P65	RT 124	15.10.67	"	0	
			FF 114	17.10.67		2548	2548
	No. 133	Q27	RT 198	16.10.67	"	0	
			FF 187	22.10.67		2547	2547
	No. 134	P63	RT 152	17.10.67	"	0	
			FF 142	20.10.67		2517	2517
	No. 135	P67	RT 122	20.10.67	"	0	
			FF 111	22.10.67		2577	2577
	No. 136	Q18	RT 179	21.10.67	"	0	
			FF 169	25.10.67		2576	2576

West Australian
Petroleum Pty Ltd
(cont.)

Barrow Development	Q36	RT 167	23.10.67	Completed as potential oil	0	
Well No. 137		FF 157	28.10.67	producer	2578	2578
No. 138	Q43	RT 185	25.10.67	"	0	
		FF 175	29.10.67		2557	2557
No. 139	P27	RT 135	29.10.67	"	0	
		FF 125	31.10.67		2578	2578
No. 140	Q25	RT 150	29.10.67	"	0	
		FF 139	1.11.67		2534	2534
No. 141	Q34	RT 144	4.11.67	"	0	
		FF 134	4.11.67		2541	2541
No. 142	Q18	RT 190	4.11.67	"	0	
		FF 180	11.11.67		2547	2547
No. 143	T76	RT 171	4.11.67	"	0	
		FF 160	6.11.67		2642	2642
No. 144	P47	RT 139	7.11.67	"	0	
		FF 128	9.11.67		2578	2578
No. 145	U81	RT 165	9.11.67	"	0	
		FF 154	13.11.67		2578	2578
No. 146	Q56	RT 215	11.11.67	"	0	
		FF 205	16.11.67		2547	2547
No. 147	Q54	RT 204	16.11.67	"	0	
		FF 193	19.11.67		2547	2547
No. 148	Q63	RT 163	19.11.67	"	0	
		FF 153	22.11.67		2487	2487
No. 149	B32	RT 48	19.11.67	"	0	
		FF 37	24.11.67		2414	2414
No. 150	Q72	RT 136	22.11.67	"	0	
		FF 126	24.11.67		2458	2458
No. 151	B34	RT 49	24.11.67	"	0	
		FF 37	28.11.67		2427	2427
No. 152	Q81	RT 142	25.11.67	"	0	
		FF 131	28.11.67		2487	2487

West Australian
Petroleum Pty Ltd
(cont.)

Barrow Development	K27	RT 172	28.11.67	Completed as potential oil	0	
Well No. 153		FF 162	3.12.67	producer.	2561	2561
No. 154	R78	RT 135	28.11.67	"	0	
		FF 125	1.12.67		2518	2518
No. 155	R87	RT 208	1.12.67	"	0	
		FF 197	4.12.67		2576	2576
No. 156	K47	RT 194	3.12.67	"	0	
		FF 183	6.12.67		2517	2517
No. 157	K25	RT 196	5.12.67	"	0	
		FF 186	9.12.67		2547	2547
No. 158	B25	RT 53	6.12.67	"	0	
		FF 42	15.12.67		2290	2290
No. 159	K45	RT 190	9.12.67	"	0	
		FF 180	12.12.67		2518	2518
No. 160	K18	RT 164	12.12.67	"	0	
		FF 154	15.12.67		2518	2518
No. 161	E16	RT 135	15.12.67	"	0	
		FF 125	19.12.67		2636	2636
No. 162	P58	RT 109	20.12.67	"	0	
		FF 99	22.12.67		2578	2578
No. 162A	-	-	Dec '67	Abandoned due to	0	
				mechanical difficulties.	1459	1459
No. 163	F38	RT 100	23.12.67	Completed as potential oil	0	
		FF 90	26.12.67	producer	2275	2275
No. 164	K38	RT 179	27.12.67	"	0	
		FF 169	30.12.67		2487	2487
No. 165	E23	RT 119	27.12.67	"	0	
		FF 108	30.12.67		2365	2365
No. 166	A38	RT 54	30.12.67	"	0	
		FF 44	2.1.68		2517	2517

West Australian
Petroleum Pty Ltd
(cont.)

Barrow Development	K56	RT 142	30.12.67	Completed as potential oil	0	
Well No. 167		FF 131	4.1.68	producer.	2457	2457
*Blackstone No. 1	17 35 14	RT 213	20.7.67	Plugged and abandoned	0	
	124 21 01	GL 202	12.10.67		10005	10005
Bookara No. 2	29 09 59	RT 36	19.8.67	Plugged and abandoned	0	
	114 54 30	GL 31	9.9.67		2494	2494
Bookara No. 3	29 06 27	RT 107	15.9.67	Plugged and abandoned	0	
	114 53 14	GL 102	24.9.67		1764	1764
Chargoo No. 1	23 35 52	RT 91	14.10.67	Corehole only- abandoned.	0	
	113 55 49	GL 87	20.10.67		1404	1404
*Cockburn No. 1	32 08 02	RT 24	7.5.67	Plugged and abandoned.	0	
	115 44 05	GL 8	4.7.67		10020	10020
Dongara No. 4	29 13 46	RT 216	26.2.67	Completed as potential gas	0	
	114 58 49	GL 203	18.3.67	producer.	5960	5960
				D.S.T. 5529-5547: gas flow		
				but no measurement.		
				D.S.T. 5839'-5842': 1.4 MMcf/D		
				gas on 1/2" B.C.		
Dongara No. 5	29 11 14	RT 105	19.10.67	Plugged and abandoned	0	
	114 58 54	GL 51	3.11.67		5932	5932
Dongara No. 6	29 11 41	RT 94	12.12.67	Plugged and abandoned	0	
	114 56 16	GL 81	31.12.67		5115	5115
Gnaraloo No. 1	23 40 32	RT 157	30.10.67	Plugged and abandoned	0	
	113 40 52	GL 152	10.11.67		1646	1646
*Kennedy Range No. 1	24 29 50	RT 980	1.12.66	Plugged and abandoned	5694	
	114 59 19	GL 958	20.1.67		7305	1614

West Australian
Petroleum Pty Ltd
(cont.)

Locker No. 1	21 43 16	RT 12	6.6.67	Dry abandoned	0	
	114 45 35	GL 9	6.7.67		2512	2512
Mardle No. 1	21 21 14	RT 21	20.7.67	Dry abandoned	0	
	115 42 23	GL 16	9.8.67		728	728
May River No. 1	17 14 50	RT 67	6.6.67	Plugged and abandoned	0	
	124 05 01	GL 56	30.6.67		5505	5505
Muiron No. 1	21 39 04	RT 30	1.12.67	Plugged and abandoned	0	
	114 21 18	GL 16	25.12.67		5857	5857
North Erregulla No. 1	29 14 44	RT 547	4.10.67	Plugged and abandoned	0	
	115 19 34	GL 533	25.11.67	Minor shows of oil & gas only.	11300	11300
Observation	21 44 28	RT 30	31.12.67	Drilling ahead at 72'	0	
Island No. 1	114 32 12	GL 16			72	72
Pasco No. 1	20 58 19	RT 39	20.4.67	Completed as potential oil	0	
	115 19 26	GL 25	25.5.67	producer.	6230	6230
				D.S.T. 5168'-5202': 1.7		
				MNcf/D gas + condensate		
				+ water.		
				D.S.T. 5743'-5753': 41.25°		
				A.P.I. oil flowed to		
				surface in 1 hour.		
				D.S.T. 5990'-6010': G.T.S.		
				in 45 mins. and O.T.S. in		
				70 mins on 1" B.C. (Oil		
				43.3° A.P.I.)		
Pasco No. 2	20 57 51	RT 26	31.5.67	Plugged and abandoned.	0	
	115 19 23	GL 12	6.6.67		370	370
Pasco No. 2A	20 57 41	RT 26	11.6.67	Dry abandoned	0	
	115 19 20	GL 12	19.7.67		8009	8009
Pasco No. 3	26 58 09	RT 50	24.7.67	Completed as potential oil	0	
	115 19 52	GL 35	19.8.67	and gas producer.	8041	8041

West Australian
Petroleum Pty Ltd
(cont.)

*Peak Island No. 1	21 36 17	RT 30	17.10.67	Plugged and abandoned	0	
	114 30 22	GL 16	23.11.67		7026	7026
Peedamulla No. 1	21 24 26	RT 23	24.12.67	Drilling ahead at 525	0	
	115 37 50	GL 18			525	525
Sandy Point No. 1	22 25 50	RT 378	30.11.67	Drilling ahead at 7117	0	
	113 47 46	GL 366			7117	7117
Shell Island No. 1	20 57 00	DF 30	7.1.67	Plugged and abandoned	0	
	115 53 50	GL 16	31.1.67		4172	4172
Trimouille No. 1	20 24 11	RT 30	12.2.67	Plugged and abandoned	0	
	115 34 09	GL 11	15.3.67		7990	7990
Trimouille No. 1A	50'E of No.1	RT 30	21.3.67	Plugged and abandoned	0	
		GL 16	3.4.67		2250	2250
Trimouille No. 1B	960'SE of NO.1	RT 16	20.5.67	Plugged and abandoned	0	
		GL 12	2.6.67		750	750
Yarraloola No. 1	21 23 07	RT 63	27.11.67	Plugged and abandoned	0	
	115 45 52	GL 58	20.12.67		892	892

STATE TOTAL 569,038

NORTHERN TERRITORY

B.O.C. of Australia Ltd	*Ashmore Reef	12 10 49		16.10.67	Drilling ahead at 7980	0	
		123 05 10	WD 120			7980	7980
Exoil (N.T.) Pty Ltd	East Mereenie No. 4	24 01 57	KB 2368	24.4.67	Completed as potential	0	
		131 37 48	GL 2352	4. 7.67	oil producer.	8750	8750
					D.S.T. 4117'-4587':		
					5.5 MMcf/D gas.		
					D.S.T. 4587'-4646':		
					45 barrels oil re-		
					covered in 7 $\frac{3}{4}$ hour test.		
					D.S.T. 4695'-4760':		
					36 barrels oil re-		
					covered in 6 hour test.		
					D.S.T. 4589'-4761':		
					45 barrels oil re-		
					covered in 12 $\frac{3}{4}$ hour		
					test.		
					D.S.T. 4500'-4800':		
					290 B/D 44° A.P.I. oil.		

TERRITORY TOTAL 16,730

P A P U A A N D N E W G U I N E A

Nakoro Petroleum Corporation Ltd	*Rarako Creek No. 1	07 38 06	KB 264	11.2.67	Plugged and abandoned	0		
		145 24 48	GL 250	25.7.67		10015	10015	
Oil Search Ltd	*Muabu No. 1	07 22 52	KB 13	20.3.67	Plugged and abandoned	0		
		144 40 11	GL 0	25.6.67	Some gas shows in water	12029	12029	
Phillips Australian Oil Co.	*Borabi No. 1	8 10 40		8.10.67	Plugged and abandoned	0		
		144 22 29	WD 57	20.11.67		9442	9442	
	*Uramu No. 1	7 48 32		27.11.67	Plugged and abandoned	0		
		144 41 44	WD 30	26.12.67		6433	6433	
TERRITORY TOTAL							37,919	
TOTAL AUSTRALIA							1,077,464	