

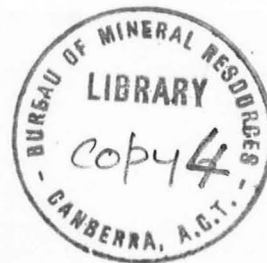
COMMONWEALTH OF AUSTRALIA

DEPARTMENT OF NATIONAL DEVELOPMENT

BUREAU OF MINERAL RESOURCES, GEOLOGY AND GEOPHYSICS

054558

Record No. 1970 / 4



1970/93

**Wells and Footage Drilled for
Petroleum Exploration and
Development in Australia
and the Territory of Papua and
New Guinea in 1968**

Compiled in the Petroleum Technology Section

**BMR
Record
1970/4
c.4**

The information contained in this report has been obtained by the Department of National Development as part of the policy of the Commonwealth Government to assist in the exploration and development of mineral resources. It may not be published in any form or used in a company prospectus or statement without the permission in writing of the Director, Bureau of Mineral Resources, Geology & Geophysics.



Record: 1970/4

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Petroleum Technology Section

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2. Notes
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1. INTRODUCTION

The following tabulation contains information on wells and footages drilled in 1968 in the search for and development of petroleum in Australia and the Territory of Papua and New Guinea.

The Bureau of Mineral Resources, Geology and Geophysics acknowledges with thanks, the assistance received from State Mines Departments and Operating Companies in the compilation of this information.

Summaries of wells and footages drilled prior to 1968 have been included for comparison.

All communications concerning this matter should be addressed to:-

The Director,
Bureau of Mineral Resources, Geology & Geophysics,
P.O. Box 378,
CANBERRA CITY. A.C.T. 2601.

quoting reference 69/1324

2. NOTES

1. Operating Company is that nominated in the Application for Subsidy or as specified by the respective State or Territory Department of Mines.
2. The official name of the well is that advised by the respective State or Territory Department of Mines.
3. The total depth of each well is the "Drillers Depth". All depths shown were confirmed by the respective State or Territory Department of Mines.
4. An asterisk (*) before the well name indicates that the well was subsidized through the Commonwealth Government's Petroleum Search Subsidy Act 1959-1967.
5. Abbreviations used in the tabulation are as follows:-

R.T.	=	Rotary table	B.C.	=	Bottom choke
K.B.	=	Kelly bushing	B/D	=	Barrels per day
D.F.	=	Derrick floor	G.C.M.	=	Gas cut mud
C.L.	=	Collar level	MMcf/D	=	Millions cubic feet per day
G.L.	=	Ground level	D.S.T.	=	Drill stem test
T.C.	=	Top choke	bbls.	=	Barrels
F.F.	=	First flange	BWPD	=	Barrels water per day

6. Definitions:

"Wells Drilled" means the number of holes that reach total (final) depth during the period stated.

"Footage" unless otherwise stated, refers to the total footage drilled, including suspended or uncompleted holes.

"Uncompleted Hole" refers to the footage of the wells suspended or drilling at 31 December.

"Wells suspended" refers to wells on which operations have temporarily ceased but which may or may not be deepened later.

"Average T.D. Exploration Wells" refers to the average depth of exploration wells that reached total depth during the year. It does not refer to developmental wells such as those drilling on BARROW ISLAND or in established fields elsewhere. It is not directly related to the "footage" as it may include some footage drilled in the previous year.

3. SUMMARY OF WELLS & FOOTAGE DRILLED FOR PETROLEUM EXPLORATION AND DEVELOPMENT IN AUSTRALIA AND TERRITORY OF PAPUA AND NEW GUINEA

UP TO 31 DECEMBER 1968

State or Territory	YEAR										Cumulative State or Territory	
	Up to and including 1964		1965		1966		1967		1968		Totals to 31.12.68	
	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage
Queensland	388	1,807,101	128	673,994	65	375,271	40	215,026	51	252,013	672	3,323,405
New South Wales	83	275,441	11	49,066	5	42,269	9	33,022	6	22,138	114	421,936
Victoria	166	375,213	9	69,505	6	31,265	10	81,321	23	168,644	214	725,948
Tasmania	21	14,000	1	7,717	1	6,607	5	11,881	2	14,332	30	54,537
South Australia	120	292,272	8	49,542	13	66,925	15	112,923	15	99,527	171	621,189
Western Australia	121	504,165	37	214,598	37	200,129	194	569,038	127	437,000	516	1,924,930
Northern Australia	16	63,435	14	76,752	7	33,356	1	16,730	1	25,302	39	215,575
Papua & New Guinea	44	217,234	1	12,015	-	-	4	37,919	7	85,006	56	352,174
Annual Totals	-	-	209	1,153,189	134	755,822	278	1,077,860	232	1,103,962	-	-
Cumulative Totals Australia, Papua & New Guinea.	959	3,548,861	1,168	4,702,050	1,302	5,457,872	1,580	6,535,732	1,812	7,639,694	-	-

4 . SUMMARY OF WELLS AND FOOTAGE DRILLED IN 1968

State of Territory	Wells Drilled	Average T.D. Exploration Wells*	Completed As Potential Oil Producer	Completed As Potential Gas Producer	Drilled or Drilling over 10,000'	Wells Suspended	Wells Drilling 31.12.68	1968 Footage		
								Wells Drilled	Uncompleted Hole at 31.12.68	Total
Queensland	51	5,501	6	6	1	-	-	252,013	-	252,013
New South Wales	6	4,765	-	-	1	-	1	19,197	2,941	22,138
Victoria	23	8,626	5	9	5	2	1	162,946	5,698	168,644
Tasmania	2	7,166	-	-	1	-	-	14,332	-	14,332
South Australia	15	6,167	-	6	1	-	-	99,527	-	99,527
Western Australia	127	5,832	53	1	5	-	5	406,189	30,811	437,000
Northern Territory	1	12,843	-	-	1	-	2	4,863	20,439	25,302
Papua & New Guinea	7	9,719	-	-	3	1	1	77,756	7,250	85,006
1968 Totals	232	6,437	64	22	18	3	10	1,036,823	67,139	1,103,962

*Does not include Development Wells, e.g., Glentulloch No.2, Moonie No.34, Barrow Island Development Wells, etc.

5. WELL LOCATIONS, STATUS AND RESULTS OF WELLS DRILLED
IN AUSTRALIA AND THE TERRITORY OF PAPUA AND NEW
GUINEA IN 1968

State : Queensland

Operating Company	Well Name and Number	Latitude South Longitude East			Elevations: Reference and Ground (feet)	Dates Spudded T.D. Reached	Status & Results as at 31.12.68	Footage from: to:	1968 Total
	* = Subsidized	0	'	"					
Alliance Oil Development Australia N.L.	* Budgerygar No.1	25 143	14 48	19 28	KB 621 GL 605	29.11.68 16.12.68	Plugged and abandoned	0 5350	5350
	* Cumbroo No.1	26 143	13 22	40 47	KB 543 GL 530	4. 8.68 26. 8.68	Plugged and abandoned	0 7241	7241
	Penjobe No.1	24 147	25 56	31 48	KB 1094 GL 1075	31. 3.68 9. 4.68	Plugged and converted to water well	0 1828	1828
	* Thunda No.1	25 143	29 28	30 28	KB 669 GL 655	24. 6.68 17. 7.68	Plugged and abandoned	0 7911	7911
Amalgamated Petroleum N.L.	Bukali No.1	24 151	48 08	50 10	KB 816 GL 807	5. 6.68 10. 7.68	Plugged and abandoned	0 2195	2195
	* Matjara No.1	27 153	09 33	52 00	WD 275	25. 6.68 30. 7.68	Plugged and abandoned	0 3275	3275
American Overseas Petroleum Ltd	Ravensbourne No.1	24 145	50 37	06 08	KB 1126 GL 1113	24. 6.68 26. 7.68	Plugged and abandoned	0 7736	7736
Associated Australian Oilfields N.L.	Banoona No.1	26 149	54 08	45 50	KB 926 GL 911	30.10.68 6.11.68	Plugged and converted to water well	0 5340	5340
	Bobadilla No.1	26 148	39 38	27 15	KB 1068 GL 1057	2. 4.68 10. 4.68	Converted to water well	0 4262	4262
	Bundella No.1	26 149	41 11	42 06	KB 1010 GL 995	20.11.68 9.12.68	Plugged and converted to water well	0 6707	6707

Associated Australian Oilfields M L (Cont.)	Chinchinbilla No.2	26	37	42	KB 965	19. 4.68	Plugged and abandoned	0	4137	4137
		148	45	34	GL 954	25. 4.68		4137		
	Combarngo East No.1	26	51	35	KB 938	8. 5.68	Plugged and converted to water well	0	6745	6745
		149	11	00	GL 924	26. 5.68		6745		
	Coonardo No.1	26	41	15	KB 1080	10. 2.68	Plugged and abandoned	0	5662	5662
		148	59	25	GL 1065	20. 2.68		5662		
	Dirinda No.3	26	41	12	KB 1059	26. 3.68	Plugged and abandoned	0	4339	4339
		148	39	40	GL 1048	1. 4.68		4339		
	Glentulloch No.2	25	46	17	KB 1478	28. 8.68	Completed as potential gas producer	0	3121	3121
		148	22	47	GL 1467	9. 9.68		3121		
	Glentulloch No.3	25	46	42	KB 1524	29. 9.68	Plugged and abandoned	0	3143	3143
		148	23	30	GL 1513	8.10.68		3143		
	Kildare North No.1	25	40	43	KB 1551	11. 9.68	Plugged and abandoned	0	4560	4560
		148	22	30	GL 1540	28. 9.68		4560		
	Latimore South No.1	26	38	35	KB 1039	28. 5.68	Plugged and abandoned	0	5713	5713
		149	06	20	GL 1024	10. 6.68		5713		
	Miegunyah No.1	26	36	44	KB 983	11. 4.68	Plugged and abandoned	0	3921	3921
		148	39	13	GL 972	17. 4.68		3921		
	Pine Ridge No.13	26	27	24	KB 1171	18.10.68	Plugged and abandoned	0	3853	3853
		149	00	36	GL 1160	25.10.68		3853		
	Pine Ridge No.14	26	27	48	KB 1229	10.11.68	Plugged and converted to water well	0	3353	3353
		148	55	40	GL 1218	15.11.68		3353		
	Pleasant Hills No.2	26	23	20	KB 1294	26.10.68	Completed as gas producer	0	4065	4065
		149	00	09	GL 1283	7.11.68		4065		
	Pleasant Hills No.3	26	24	15	KB 1371	17.11.68	Completed as potential gas producer	0	3566	3566
		149	00	08	GL 1360	25.11.68		3566		
	Pleasant Hills No.4	26	23	25	KB 1401	26.11.68	Completed as potential gas producer	0	3542	3542
		148	58	55	GL 1390	4.12.68		3542		

Associated Australian Oilfields N.L. (cont.)	Pleasant Hills No.5	26	25	15	KB 1340	7.12.68	Completed as potential gas producer	0	3522
		149	01	00	GL 1329	13.12.68		3522	
	Pleasant Hills No.6	26	25	12	KB 1364	15.12.68	Completed as potential gas producer	0	3659
		148	59	10	GL 1353	23.12.68		3659	
	Pringle Downs No.3	26	40	12	KB 1034	9. 3.68	Plugged and abandoned	0	4283
		148	42	50	GL 1023	16. 3.68		4283	
	Pringle Downs No.4	26	40	40	KB 1020	17. 3.68	Plugged and abandoned	0	4262
		148	41	50	GL 1009	25. 3.68		4262	
	St. Helena No.1	27	23	37	KB 21	16. 9.68	Plugged and abandoned	0	2069
		153	13	52	GL 10	24. 9.68		2069	
	Sunnybank West No.1	26	56	35	KB 892	24. 2.68	Plugged and converted to water well	0	6303
		149	08	55	GL 878	8. 3.68		6303	
	Taunton No.1	26	53	40	KB 882	9.11.68	Plugged and converted to water well	0	4888
		149	01	45	GL 867	16.11.68		4888	
	* Tingun No.1	26	39	01	KB 1011	12.12.68	Plugged and abandoned	0	4814
		148	52	22	GL 996	21.12.68		4814	
	Wallumbilla South No.4	26	38	54	KB 976	7. 8.68	Plugged and abandoned	0	6497
		149	11	57	GL 961	26. 8.68		6497	
	Womblebank No.1	25	47	35	KB 1718	12.10.68	Plugged and abandoned	0	4426
		148	11	35	GL 1703	25.10.68		4426	
Australian Gulf Oil Company	* Aquarius No.1	22	37	13	WD 213	28. 1.68	Plugged and abandoned	0	8695
		152	39	02		23. 3.68		8695	
	* Capricorn 1A	22	42	14	WD 347	22.11.67	Plugged and abandoned	4818	791
		152	16	55		10. 1.68		5609	
Australian Sun Oil Company Ltd	* Barcoo No.1	24	17	09	KB 829	30. 6.68	Plugged and abandoned	0	5631
		145	08	18	GL 815	27. 7.68		5631	

Australian Sun Oil Company Ltd (Cont.)	* Fairlea No.1	24	29	50	KB 973	12. 4.68	Plugged and abandoned	0	10235
		145	19	52	GL 959	19. 6.68		10235	
Planet Exploration Co. Pty Ltd.	* Warranilla No.3	24	57	45	KB 890	20.11.67	Plugged and abandoned	7512	0
		148	36	00	GL 877	1. 1.68		7512	
	* Warranilla No.4	24	58	25	KB 921	17. 1.68	Plugged and abandoned	0	5012
		148	33	55	GL 908	9. 2.68		5012	
	Warranilla No.5	25	00	02	KB 947	20. 3.68	Plugged and abandoned	0	6729
		148	34	25	GL 932	26. 4.68		6729	
Total Exploration (Aust.) Pty Ltd	* Tickalara No.1	28	19	20	KB 433	18. 8.68	Plugged and abandoned	0	5765
		141	24	50	GL 419	4. 9.68		5765	
Union Oil Development Corporation	Alton No.8	27	56	25	KB 725	4. 1.68	Completed as oil producer	0	6215
		149	22	05	GL 711	24. 1.68		6215	
	Bainbilla No.1	27	02	59	KB 817	7. 5.68	Plugged and converted to water well	0	6412
		149	06	53	GL 803	27. 5.68		6412	
	* Foyleview No.1	27	17	30	KB 942	21. 4.68	Plugged back and converted to water well	0	3957
		148	02	52	GL 928	27. 4.68		3957	
	Moonie No.30	27	44	09	KB 894	11. 1.68	Completed as oil producer	0	5949
		150	16	02	GL 880	3. 2.68		5949	
	Moonie No.31	27	44	48	KB 889	7. 2.68	Completed as oil producer	0	5929
		150	15	10	GL 875	24. 2.68		5929	
	Moonie No.32	27	44	58	KB 875	28. 2.68	Completed as oil producer	0	5814
		150	15	03	GL 889	14. 3.68		5814	
	Moonie No.33	27	45	33	KB 887	16. 3.68	Completed as oil producer	0	5880
		150	14	30	GL 873	30. 3.68		5880	

Union Oil Development Corporation (Cont.)	Moonie No.34	27	45	56	KB	885	3. 4.68	Completed as oil	0	
		150	14	24	GL	871	17. 4.68	producer	5875	5875
	Paringa No.1	28	23	16	KB	680	5. 6.68	Plugged and converted	0	
		150	06	41	GL	666	24. 6.68	to water well	6836	6836

State Total :

252,013

State: New South Wales

[illegible]

State: Victoria

Operating Company	Well Name and Number	Latitude South Longitude East	Elevations: Reference and Ground (feet)	Dates Spudded T.D. Reached	Status & Results as at 31.12.68	Footage from: to:	1968 Total
	* = Subsidized	0 *					
Esso Exploration & Production Australia Inc.	Barracouta A-2 (Development well)	38 17 53 147 40 37	WD 150	8.3.68 18.4.68	Completed as gas producer	0 4154	4154
	Barracouta A-3 (Deeper Pool Test)	38 17 53 147 40 37	RT 81 ASL WD 150	20.4.68 28.7.68	Slight gas show at 8822 suspended to meet production deadlines	10097 11775	1678
	Barracouta A-4	38 17 54 147 40 35	RT 81 ASL WD 150	30.7.68 25.8.68	3,200 b/day oil thru 5 / 16" choke - completed as an oil producer	0 5770	5770
	Barracouta A-5	38 17 54 147 40 35	RT 81 ASL WD 150	1.10.68 9.10.68	Completed as potential oil and/or gas producer but not yet perforated	0 4967	4967
	Barracouta A-6	38 17 54 147 40 35	RT 81 ASL WD 150	12.9.68 30.9.68	Completed as potential oil producer - not yet perforated	0 5745	5745
	Barracouta A-7	38 17 54 147 40 35	RT 81 ASL WD 150	6.10.68 7.11.68	Completed as potential oil producer - not yet perforated	0 7685	7685
	Barracouta A-8	38 17 54 147 40 35	RT 81 ASL WD 150	7.11.68 19.11.68	Completed as potential gas producer	0 6046	6046
	Barracouta A-9	38 17 54 147 40 35	RT 81 ASL WD 150	22.11.68 29.11.68	Completed as potential oil and/or gas producer but not yet perforated	0 5528	5528
	Barracouta A-10	38 17 54 147 40 35	RT 81 ASL WD 150	6.12.68 30.12.68	Completed as potential gas producer	0 3997	3997

Company	Well Name	38	18	52	WD	10. 7.68	Abandoned due to high pressures	0	11740	11740
Esso Exploration & Production Australia Inc (cont.)	Flounder-1	148	25	29	WD 287	24. 9.68				
	Groper-1	38	56	20		18.12.68	Drilling ahead	0		
		147	24	56	WD 190			3005	3005	
	Kingfish-2	38	35	55		28.11.67	Secured and suspended	6768		
		148	10	13	WD 250	?		8021	1253	
	Kingfish-3	38	35	03		2. 2.68	Secured and suspended	0		
		148	06	07	RT 31 ASL WD 243	28. 2.68		8299	8299	
	Marlin A-3 (Deeper Pool Test)	38	13	56		mid-August	Completed as potential gas producer - not yet perforated	0		
		148	13	16	RT 81 ASL WD 192			6423	6423	
	Marlin A-4	38	13	56		3.10.68	Completed as potential gas producer	0		
		148	13	16	RT 81 ASL WD 192	7.11.68		6784	6784	
	Marlin A-5	38	13	56		7.11.68	Completed as potential gas producer	0		
		148	13	16	RT 81 ASL WD 192	22.11.68		6885	6885	
	Marlin A-6	38	13	56		22. 8.68	Completed as potential gas producer	0		
		148	13	16	RT 81 ASL WD 192	22.11.68		10846	10846	
Marlin A-7	38	13	56		26.11.68	Temporarily suspended due to blow-out	0			
	148	13	16	RT 81 ASL WD 192			1015	1015		
* Nautilus-1	38	58	41		mid-April	Plugged and abandoned	0			
	142	32	47	WD 327	15. 5.68		6597	6597		
Perch-1	38	34	37		13. 3.68	Plugged and abandoned	0			
	147	19	24	WD 138			9406	9406		
Snapper-1	38	12	03		9. 5.68		0			
	148	00	49	WD 180	Suspended 16. 9.68 Resumed 17.10.68 9.12.68	Secured and Suspended	11133 11133 12320		12320	
Tuna-1	38	10	25		7. 5.68	Secured and Suspended	0			
	148	25	03	WD 198	12.10.68	Oil and gas shows	11944	11944		

Esso Exploration & Production Australia Inc. (cont.)	Tuna-2	38 10 52 148 23 14	WD 195	31.10.68 5.12.68	Secured and Suspended	0 9060	9060
Interstate Oil Ltd	* Garvoc No. 1	38 19 19 142 52 33	KB 363 GL 352	21. 6.68 6. 7.68	Plugged and abandoned	0 5030	5030
	* Purrumbete No.1	38 21 56 143 12 27	KB 486 GL 475	13. 7.68 30. 7.68	Plugged and abandoned	0 6000	6000
	* Woolsthorpe No. 1	38 08 08 142 29 47	KB 411 GL 400	18. 5.68 12. 6.68	Plugged and abandoned	0 6467	6467
State Total:							168,644

State : Tasmania

Operating Company	Well Name and Number	Latitude South Longitude East			Elevations: Reference and Ground (feet)	Dates Spudded T.D. Reached	Status & Results as at 31.12.68	Footage from : to :	1968
	* = Subsidised	0	'	"					
Esso Exploration & Production Australia Inc.	* Prawn A-1	39 143	21 06	25 27	WD 360	28.12.67 2. 4.68	Plugged & Abandoned	0 599 0 1000 0 10477	12076
Nudec Petroleum Exploration Co.	Badcocks No.1 (Bore No.1- Badcocks)	41 147	39 00	12 00		15. 4.68 24.10.68	Plugged & Abandoned	0 2256	2256
								State Total :	14,332

State : South Australia

Operating Company	Well Name and Number	Latitude South Longitude East			Elevations: Reference and Ground (feet)	Dates Spudded T.D. Reached	Status & Results as at 31.12.68	Footage from: to:	1968 Total
	* = Subsidized	0	'	"					
Continental Oil Coy of Australia Ltd	* Munyarai No.1	27 132	41 00	53 03	KB 1377 GL 1360	6. 7.68 19. 8.68	Plugged and abandoned	0 9510	9510
Delhi Australian Petroleum Ltd	Boxwood No.1	28 139	31 50	24 43	KB 86 GL 70	18. 4.68 2. 5.68	Plugged and abandoned	0 6342	6342
	Daralingie No.2	28 139	23 58	21 01		23. 3.68 23. 2.68	Completed as gas producer DST 7, 360-7,398 3,2 MMCFD on 7/16" surface choke	0 7924	7924
	Gidgealpa No.8	27 140	57 01	02 40	KB 198 GL 182	5. 8.68 22. 8.68	Completed as dual gas producer	0 7149	7149
	Gidgealpa No.9	27 140	59 01	25 18		11. 9.68 4.10.68	Completed as gas producer	0 7533	7533
	Gidgealpa No.10	27 140	57 03	41 19		6.10.68 17.10.68	Completed as potential gas producer, DST 6899- 7040 9.3 MMCFD on 7/16" top choke	0 7231	7231
	* Lake Frome No.1	31 139	03 51	25 52	KB 21 GL 15	11. 8.68 21. 8.68	Plugged and abandoned	0 2566	2566
	* Lake Frome No.2	31 139	02 47	44 43	GL 6	17. 7.68 6. 8.68	Plugged and abandoned	0 2532	2532
	* Lake Frome No.3	31 139	04 37	40 20	KB 96 GL 90	23. 6.68 12. 7.68	Plugged and abandoned	0 2561	2561

Delhi Australian Petroleum Ltd (cont.)	Moomba No.7	28 140	05 19	46 04	KB 138 GL 122	20.12.67 8. 2.68	Completed as potential gas producer, DST 9350- 9447 0.082 MMCFD 8108- 8102 0.455 MMCFD DST 8011-8061 0.136 MMCFD on $\frac{3}{8}$ " Choke DST 8043-8108 0.485 MMCFD on $\frac{3}{8}$ " choke	5530 9955	4425
	Moomba No.8	28 140	06 07	44 47	KB 117 GL 107	17. 6.68 24. 7.68	Completed as gas producer	0 9095	9095
	Mudlalee No.1	28 140	19 31	22 31	KB 179 GL 163	27.12.67 17. 1.68	Plugged and abandoned	2400 8829	6429
	* Tinga Tingana No.1	29 140	00 05	45 38	KB 98 GL 82	2. 1.68 26. 2.68	Plugged and abandoned	0 7552	7552
	Wancoocha No.1	28 139	31 59	45 04		10. 3.68 28. 3.68	Plugged and abandoned	0 6515	6515
Esso Exploration & Production Aust. Inc.	* Argonaut-1	37 140	58 15	18 52	WD 252	14. 5.68 29. 6.68	Plugged and abandoned	0 12163	12163
State Total:								99,527	

Table 1 - Oil and Gas Wells

Oil Field Name	Well Name and Location	Production Period Month/Day/Year	Well Status Reference (Date)	Water Quantity T.D.	Status & Results as at 12.12.68	Production from: to:	1968 Total
	Well Subsidized	0	"				
Australian Equitaine Petroleum Pty Ltd	* Wilson Cliffs No.1	22 16 39 126 46 55	RT 1460 GL 1444	8. 6.68 29.11.68	Plugged and abandoned	0 12212	12212
P.O.C. of Australia Ltd	* Dampier No.1	19 52 21 116 00 49	WD 250	22.11.68	Drilling ahead	0 8611	3611
	* Legendre No.1	19 40 19 116 43 55	WD 170	7. 6.68 17.11.68	Plugged and abandoned	0 11393	11393
BP Petroleum Development Australia Pty Ltd	* Gun Island No.1	28 53 30 113 51 27	KB 24 GL 10	26. 6.68 6.11.68	Plugged and abandoned	0 12220	12220
Marathon Petroleum Australia Ltd	* Remarkable Hill No.1	22 57 20 114 09 20	KB 364 GL 350	15.10.68	Drilling ahead	0 7959	7959
Total Exploration Aust. Pty Ltd	Edgar Range No.1	18 45 26 123 35 33	KB 447 GL 433	11. 8.68 13. 9.68	Plugged and abandoned	0 6457	6457
	Kemp Field No.1	20 19 10 123 27 58	KB 782 GL 768	28. 9.68 12.10.68	Plugged and abandoned	0 3875	3875
	* McLarty No.1	19 23 45 123 39 30	KB 572 GL 558	14. 5.68 29. 7.68	Plugged and abandoned	0 8500	8500
	Sandy Point No.1	22 25 49 113 47 49	RT 378 GL 366	30.11.67 29. 1.68	Plugged and abandoned	7117 9991	2874
Union Oil Development Corporation	* Whicher Range No.1	33 50 15 115 22 11	KB 502 GL 485	19. 3.68 19. 7.68	Plugged and abandoned	0 15266	15266
West Australian Petroleum Pty Ltd	Chirup No.1	19 50 34 120 15 57	RT 15 GL 10	26. 3.68 6. 9.68	Plugged and abandoned	0 2502	2502

West Australian Petroleum Pty Ltd (cont.)	Direction Island No.1	21 115	32 07	03 42	RT 20 GL 15	26. 4.68 6. 5.68	Plugged and abandoned	0 2207	2207
	Dongara No.7	29 115	18 01	36 38	RT 154 GL 141	24. 7.68 20. 8.68	Plugged and abandoned	0 7100	7100
	*Doran No.1	18 123	10 29	56 06	RT 214 GL 209	22. 7.68 5. 8.68	Plugged & completed as water well	0 2504	2504
	Flacourt No.1	20 115	44 22	44 40	RT 175 GL 165	8. 6.68 13. 6.68	Completed as potential oil producer	0 2680	2680
	*Gage Roads No.1	31 115	57 22	12 38	WD 191	27.11.68	Drilling ahead	0 6976	6976
	Hope Island No.1	22 114	09 28	34 35	RT 30 GL 16	26. 2.68 13. 3.68	Plugged and abandoned	0 4680	4680
	Mangrove Island No.1	21 115	14 46	22 04	RT 20 GL 15	6. 6.68 14. 6.68	Plugged and abandoned	0 938	938
	Mary Anne No.1	21 115	17 30	55 04	RT 20 GL 15	12. 5.68 20. 5.68	Plugged and abandoned	0 1750	1750
	Mondarra No.1	29 115	18 06	51 55	DF 273 GL 254	9.10.68 25.11.68	Completed as potential gas producer	0 10049	10049
	Mondarra No.2	29 115	21 06	07 05	RT 101 GL 87	20.12.68	Drilling ahead	0 6783	6783
	Mulvery No.1	21 115	18 47	26 48	RT 20 GL 15	11. 1.68 18. 1.68	Plugged and abandoned	0 458	458
	North Sandy Island No.1	21 115	06 38	25 56	RT 20 GL 15	24. 5.68 1. 6.68	Plugged and abandoned	0 2000	2000
	*Observation Island No.1	21 114	44 32	28 12	RT 30 GL 16	1. 1.68 12. 2.68	Plugged and abandoned	0 7510	7510
	Peedamulla No.1	21 115	24 37	26 50	RT 23 GL 18	24.12.67 7. 1.68	Plugged and abandoned	525 1077	552

West Australian Petroleum
Pty Ltd (cont.)

* Quinns Rock No.1	31 48 09	10.10.68	Plugged and abandoned	0	
	115 30 50 WD 133	10.11.68		7248	7248
Stokes Point No.1 (Barrow Island)	20 52 55 RT 71	9. 5.68	Standing - awaiting fracturing treatment	0	
	115 22 55 GL 57	15. 6.68		8150	8150
Thevenard No.1	21 27 45 RT 30	28. 3.68	Plugged and abandoned	0	
	115 01 05 GL 16	28. 4.68		6810	6810
Urala No.1	21 49 06 RT 12	15. 9.68	Plugged and abandoned	0	
	114 43 22 GL 7	7.10.68		2500	2500
* Willara Hill No.1	19 03 31 RT 252	10. 8.68	Plugged and abandoned	0	
	121 52 45 GL 247	21. 8.68		2815	2815

Barrow Island Develop-
ment Wells:

FF = First Flange

No. 168	L21	RT 199	3. 1.68	Completed as potential oil producer	0	
		FF 188	5. 1.68		2517	2517
No. 169	R85	RT 147	4. 1.68	"	0	
		FF 137	7. 1.68		2518	2518
No. 170	B36	RT 52	5. 1.68	"	0	
		FF 41	11. 1.68		3613	3613
No. 171	Q61	RT 120	7. 1.68	"	0	
		FF 110	10. 1.68		2518	2518
No. 172	T78	RT 159	10. 1.68	"	0	
		FF 149	13. 1.68		2579	2579
No. 173	E25	RT 85	11. 1.68	"	0	
		FF 74	16. 1.68		2564	2564
No. 174	P 81	RT 180	13. 1.68	"	0	
		FF 169	16. 1.68		2547	2547
No. 175	Q74	RT 166	16. 1.68	"	0	
		FF 155	18. 1.68		2487	2487
No. 176	L38	RT 158	16. 1.68	"	0	
		FF 148	19. 1.68		2487	2487

Barrow Island
Development Wells:

West Australian Petroleum Pty Ltd (cont.)	No.177	L12	RT 208	19. 1.68	Completed as potential oil producer	0	2518
			FF 197	22. 1.68		2518	
	No.178	L41	RT 182	19. 1.68	"	0	2480
			FF 171	27. 1.68		2480	
	No.179	K63	RT 145	22. 1.68	"	0	2488
			FF 134	26. 1.68		2488	
	No.180	K16	RT 179	28. 1.68	"	0	2547
			FF 168	1. 2.68		2547	
	No.181	L43	RT 210	31. 1.68	"	0	2487
			FF 200	4. 2.68		2487	
	No.182	B43	RT 46	2. 2.68	"	0	3488
			FF 35	9. 2.68		3488	
	No.183	K23	RT 152	4. 2.68	"	0	2515
			FF 141	12. 2.68		2515	
	No.184	L36	RT 206	9. 2.68	"	0	2456
			FF 196	13. 2.68		2456	
	No.185	K54	RT 137	13. 2.68	"	0	2487
			FF 126	16. 2.68		2487	
	No.186	Q78	RT 169	13. 2.68	"	0	2516
			FF 159	16. 2.68		2516	
	No.187	Q83	RT 173	16. 2.68	"	0	2517
			FF 163	20. 2.68		2517	
	No.188	L23	RT 198	20. 2.68	"	0	2517
			FF 188	23. 2.68		2517	
	No.188A	K14	RT 192	16. 2.68	"	0	2547
			FF 182	22. 2.68		2547	
	No.189	K12	RT 151	23. 2.68	"	0	2576
			FF 141	28. 2.68		2576	
	No.190	K32	RT 172	28. 2.68	"	0	2576
			FF 162	2. 3.68		2576	

Barrow Island
Development Wells:

West Australian Petroleum
Pty Ltd

No. 191	R58	RT 186 FF 175	29. 2.68 4. 3.68	Completed as potential oil producer	0 2547	2547
No. 192	K61	RT 104 FF 93	2. 3.68 6. 3.68	"	0 2576	2576
No. 193	K36	RT 192 FF 181	5. 3.68 8. 3.68	"	0 2517	2517
No. 194	K43	RT 183 FF 173	8. 3.68 11. 3.68	"	0 2547	2547
No. 195	K58	RT 170 FF 159	9. 3.68 12. 3.68	"	0 2456	2456
No. 196	K41	RT 160 FF 149	11. 3.68 14. 3.68	"	0 2547	2547
No. 197	K67	RT 187 FF 176	12. 3.68 15. 3.68	"	0 2456	2456
No. 198	K65	RT 167 FF 156	15. 3.68 18. 3.68	"	0 2456	2456
No. 199	K34	RT 164 FF 153	15. 3.68 18. 3.68	"	0 2518	2518
No. 200	M47	RT 105 FF 95	18. 3.68 23. 3.68	"	0 2537	2537
No. 201	Q41	RT 180 FF 169	18. 3.68 21. 3.68	"	0 2576	2576
No. 202	K21	RT 114 FF 193	22. 3.68 25. 3.68	"	0 2547	2547
No. 203	B41	RT 47 FF 37	23. 3.68 27. 3.68	"	0 2456	2456
No. 204	P87	RT 123 FF 113	25. 3.68 28. 3.68	"	0 2547	2547
No. 205	Q32	RT 116 FF 105	28. 3.68 31. 3.68	"	0 2547	2547
No. 206	L32	RT 198 FF 188	28. 3.68 2. 4.68	"	0 2436	2436
No. 207	G31	RT 124 FF 113	8. 5.68 11. 5.68	"	0 2510	2510

Barrow Island
Water Injection Wells:

West Australian Petroleum Pty Ltd.(cont.)	No. 208	R67	RT 118 FF 108	9. 5.68 12. 5.68	Completed as Potential Oil Producer	0 2491	2491
	No. 209	R47	RT 92 FF 81	12. 5.68 15. 5.68	"	0 2491	2491
	No. 210	M27	RT 128 FF 118	16. 5.68 19. 5.68	"	0 2569	2569
	No. 211	A47	RT 45 FF 35	2. 6.68 7. 6.68	"	0 2540	2540
	No. 212	A27	RT 86 FF 75	14. 6.68 18. 6.68	"	0 2550	2550
	No. 213	H87	RT 122 FF 111	20. 6.68 25. 6.68	"	0 2600	2600
	No. 214	Q14	RT 193 FF 183	18. 7.68 21. 7.68	"	0 2570	2570
	No. 215	C52	RT 54 FF 43	9. 8.68 14. 8.68	"	0 2940	2940
	No. 216	F62	RT 113 FF 103	17. 8.68 23. 8.68	"	0 2936	2936
	No. 217	F42	RT 127 FF 116	14.11.68 22.11.68	"	0 2970	2970
	No. 218	F22	RT 134 FF 123	11.12.68 17.12.68	"	0 2972	2972

West Australian Petroleum
Pty Ltd.(cont.)

Barrow Island
Water Injection Wells:

W.I. No.3	B11	RT 73 FF 62	1. 4.68 5. 4.68	Completed for water injection to Windalia	0 2487	2487
W.I. No.4	B22	RT 52 GL 42	5. 4.68 10. 4.68	"	0 2457	2457
W.I. No.5	G86	RT 93 GL 83	10. 4.68 13. 4.68	"	0 2311	2311
W.I. No.6	G77	RT 104 FF 94	13. 4.68 17. 4.68	"	0 2312	2312

Barrow Island
Water Injection Wells:

West Australian Petroleum Pty Ltd (cont.)	W.I. No. 7	B31	RT 48 FF 38	14. 4.68 19. 4.68	Completed for water injection to Windalia formation.	0 2457	2457
	W.I. No. 8	G75	RT 118 FF 107	17. 4.68 20. 4.68	"	0 2401	2401
	W.I. No. 9	B33	RT 49 FF 39	20. 4.68 23. 4.68	"	0 2336	2336
	W.I. No.10	G73	RT 113 FF 103	20. 4.68 24. 4.68	"	0 2401	2401
	W.I. No.11	G71	RT 109 FF 99	23. 4.68 26. 4.68	"	0 2517	2517
	W.I. No.12	G82	RT 98 FF 88	25. 4.68 27. 4.68	"	0 2461	2461
	W.I. No.13	H88	RT 124 FF 113	27. 4.68 3. 5.68	"	0 2580	2580
	W.I. No.14	B13	RT 79 FF 69	27. 4.68 29. 4.68	"	0 2370	2370
	W.I. No.15	B24	RT 54 FF 43	29. 4.68 4. 5.68	"	0 2320	2320
	W.I. No.16	H77	RT 101 FF 91	3. 5.68 9. 5.68	"	0 2610	2610
	W.I. No.17	A28	RT 78 FF 77	5. 5.68 8. 5.68	"	0 2540	2540
	W.I. No.18	F51	RT 146 FF 135	11. 5.68 16. 5.68	"	0 2915	2915
	W.I. No.19	A17	RT 108 FF 98	15. 5.68 20. 5.68	"	0 2580	2580
	W.I. No.20	G33	RT 154 FF 143	25. 6.68 28. 6.68	"	0 2480	2480
	W.I. No.21	G57	RT 163 FF 153	13. 6.67 19. 6.67	"	0 2357	2357
	W.I. No.22	G53	RT 157 FF 147	10. 7.68 13. 7.68	"	0 2449	2449

West Australian Petroleum
Pty Ltd (cont.)

Barrow Island
Water Injection Wells:

Completed for water
injection to Windalia
formation.

W.I. No.23	G55	RT 149 FF 139	13. 7.68 15. 7.68	"	0 2358	2358
W.I. No.24	G35	RT 123 FF 113	16. 7.68 18. 7.68	"	0 2389	2389
W.I. No.25	F53	RT 116 FF 106	22. 7.68 26. 7.68	"	0 2268	2268
W.I. No.26	F33	RT 135 FF 125	26. 7.68 29. 7.68	"	0 2269	2269
W.I. No.26A	F31	RT 173 FF 162	30. 7.68 1. 8.68	"	0 2356	2356
W.I. No.27	G37	RT 177 FF 167	14. 8.68 17. 8.68	"	0 2364	2364
W.I. No.28	G15	RT 147 FF 137	30.11.68 3.12.68	"	0 2447	2447
W.I. No.29	G17	RT 185 FF 175	20.11.68 24.11.68	"	0 2447	2447
W.I. No.30	H57	RT 89 FF 78	19.11.68 22.11.68	"	0 2550	2550
W.I. No.31	H17	RT 92 FF 81	26.11.68 30.11.68	"	0 2610	2610
W.I. No.32	K71	RT 122 FF 112	30.11.68 3.12.68	"	0 2551	2551
W.I. No.33	G13	RT 140 FF 130	11.12.68 14.12.68	"	0 2461	2461
W.I. No.34	K75	RT 141 FF 130	8.12.68 11.12.68	"	0 2431	2431
W.I. No.35	K77	RT 196 FF 186	25.11.68 28.11.68	"	0 2448	2448

West Australian Petroleum Pty Ltd (cont.)	W.I. No.36	G51	RT 131 FF 121	14.11.68 18.11.68	Completed for water injection to Windalia formation	0 2490	2490
	W.I. No.37	H37	RT 135 GL 125	23.11.68 26.11.68	"	0 2610	2610
	W.I. No.38	L73	RT 162 FF 152	20.12.68 23.12.68	"	0 2350	2350
	W.I. No.39	L71	RT 170 FF 160	17.12.68 20.12.68	"	0 2370	2370
	W.I. No.40	K73	RT 165 FF 155	6.12.68 8.12.68	"	0 2461	2461
	W.I. No.41	G11	RT 87 FF 77	3.12.68 5.12.68	"	0 2461	2461
	W.I. No.42	F11	RT 163 FF 153	23.12.68 27.12.68	"	0 2380	2380
	W.I. No.43	L53	RT 194 FF 184	14.12.68 17.12.68	"	0 2407	2407
	W.I. No.44	F17	RT 159 FF 148	31.12.68	Drilling ahead	0 482	482
	W.I. No.45	F15	RT 192 FF 182	27.12.68 30.12.68	Completed for water injection to Windalia formation	0 2343	2343
	W.I. No.46	F37	RT 114 FF 104	28.12.68 30.12.68	"	0 2284	2284
	<u>Water Source Wells:</u>						
	W.S. No.1	B13	RT 93 FF 83	19. 5.68 25. 5.68	Completed as water source well	0 3675	3675
	W.S. No.1B	G73	RT 102 FF 91	26. 5.68 2. 6.68	"	0 3700	3700
	W.S. No.2A	G 33	RT 114 FF 103	2. 8.68 9. 8.68	"	0 3600	3600
	W.S. No.3A	F15	RT 165 FF 155	4.12.68 11.12.68	"	0 3539	3539
	W.S. No.4A	M54	RT 144 FF 134	18.12.68 26.12.68	"	0 4029	4029

State Total: 437,000

State : Northern Territory

[illegible]

Territory of Papua-New Guinea

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