

DEPARTMENT OF NATIONAL DEVELOPMENT

BUREAU OF MINERAL RESOURCES, GEOLOGY AND GEOPHYSICS

Record No. 1970-98

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**Wells and Footage Drilled for  
Petroleum Exploration and  
Development in Australia and  
the Territory of Papua and  
New Guinea in 1969**

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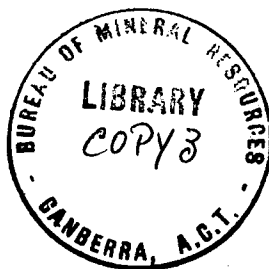
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## INTRODUCTION

The following tabulations contain information on wells and footages drilled in 1969 during petroleum exploration and development operations. Similar details are given for service wells (injection, observation and water sources) associated with petroleum.

In previous years similar Records have contained basic information only without any major breakdowns. In this Record several tabulations have been included giving dissections into figures for "onshore" and "offshore" operations, with further breakdowns into "exploration", "development" and "service" footages and wells.

The status of the various wells on completion and the nature of that completion, (oil, gas, shows, dry) is also given.

In the last tabulation which gives details for individual wells, these have been classified in accordance with the American Association of Petroleum Geologists (A.A.P.G.) and the Australian Petroleum Exploration Association recommendations. This classifies the well at the commencement of drilling and on completion. This classification is according to internationally accepted parameters and is summarised at the end of the tabulation.

The Bureau of Mineral Resources, Geology and Geophysics acknowledges with thanks, the assistance received from State Mines Departments and Operating Companies in the compilation of this information.

Summaries of wells and footage drilled prior to 1968 have been included for comparison.

All communications concerning this matter should be addressed to:-

The Director,  
Bureau of Mineral Resources, Geology & Geophysics,  
P.O. Box 378,  
CANBERRA CITY, A.C.T. 2601

quoting reference 69/1324

## NOTES

1. Operating Company is that nominated in the Application for Subsidy or as specified by the respective State or Territory Department of Mines.
2. The official name of the well is that advised by the respective State or Territory Department of Mines.
3. The total depth of each well is the "Drillers Depth". All depths shown were confirmed by the respective State or Territory Department of Mines.
4. An asterisk (\*) before the well name indicates that the well was subsidized through the Commonwealth Government's Petroleum Search Subsidy Act 1959-1969.
5. Abbreviations used in the tabulation are as follows:-

R.T.	=	Rotary table	B.C.	=	Bottom choke
K.B.	=	Kelly bushing	B/D	=	Barrels per day
D.F.	=	Derrick floor	G.C.M.	=	Gas cut mud
C.L.	=	Collar level	MMcf/D	=	Millions cubic feet per day
G.L.	=	Ground level	D.S.T.	=	Drill stem test
T.C.	=	Top choke	bbls.	=	Barrels
F.F.	=	First flange	BWPD	=	Barrels water per day

6. Definitions:

"Wells Drilled" means the number of holes that reach total (final) depth during the period stated.

"Footage" unless otherwise stated, refers to the total footage drilled, including suspended or uncompleted holes.

"Uncompleted Hole" refers to the footage of the wells suspended or drilling at 31 December.

"Wells suspended" refers to wells on which operations have temporarily ceased but which may or may not be deepened later.

"Average T.D. Exploration Wells" refers to the average depth of exploration wells that reached total depth during the year. It does not refer to developmental wells such as those drilling on BARROW ISLAND or in established fields elsewhere. It is not directly related to the "footage" as it may include some footage drilled in the previous year.

SUMMARY OF WELLS & FOOTAGE DRILLED FOR PETROLEUM EXPLORATION AND DEVELOPMENT IN AUSTRALIA TERRITORY OF PAPUA AND NEW GUINEA

UP TO 31 DECEMBER 1969

State or Territory	YEAR										Cumulative - State or Territory	
	Up to and including 1965		1966		1967		1968		1969		Totals to 31.12.69	
	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage
Queensland	516	2,481,095	65	375,271	40	215,026	51	252,013	49	274,995	721	3,598,400
New South Wales	94	324,507	5	42,269	9	33,022	6	22,138	8	34,337	122	456,273
Victoria	175	444,718	6	31,265	10	81,321	23	168,644	32	260,946	246	986,894
Tasmania	22	21,717	1	6,607	5	11,881	2	14,332	3	9,770	33	64,307
South Australia	128	341,814	13	66,925	15	112,923	15	99,527	14	64,355	185	685,544
Western Australia	158	718,763	37	200,129	194	569,038	127	437,000	206	647,687	722	2,572,617
Northern Australia	30	140,187	7	33,356	1	16,730	1	25,302	6	40,627	45	256,202
Papua & New Guinea	45	229,249	-	-	4	37,919	7	85,006	4	26,909	60	379,083
Annual Totals	-	-	134	755,822	278	1,077,860	232	1,103,962	322	1,359,626	-	-
Cumulative Totals Australia, Papua & New Guinea	1,168	4,702,050	1,302	5,457,872	1,580	6,535,732	1,812	7,639,694	2,134	8,999,320	-	-

## SUMMARY OF WELLS AND FOOTAGE DRILLED IN 1969

State or Territory	Wells Drilled	Average T.D. Exploration Wells*	Completed As Potential Oil Producer	Completed As Potential Gas Producer	Drilled or Drilling over 10,000'	Wells Suspended	Wells Drilling 31.12.69	1969 Footage		
								Wells Drilled	Uncompleted Hole at 31.12.69	Total
Queensland	49	5,752	-	13	3	-	4	244,272	30,723	274,995
New South Wales	8	3,794	-	-	-	-	1	30,353	3,984	34,337
Victoria	32	6,685	10	1	9	7	4	231,646	29,300	260,946
Tasmania	3	3,257	-	-	-	-	-	9,770	-	9,770
South Australia	14	4,597	-	1	-	-	-	64,355	-	64,355
Western Australia	206	7,500	97	7	9	-	1	636,816	10,871	647,687
Northern Territory	6	9,429	-	-	3	1	2	36,583	4,044	40,627
Papua & New Guinea	4	6,727	-	-	2	1	-	26,909	-	26,909
1969 Totals	322	6,170	107	22	26	9	12	1,280,704	78,922	1,359,626

\*Does not include Development Wells, e.g., Grafton Range No. 3, Halibut A-1, Barrow Island Development Wells, etc.

## Exploration and Development Activity

1969

Footage and Wells Drilled

The footage drilled for petroleum exploration and development in 1969 is 1,359,626 feet, 23% more than in the previous year. The most significant features of the increase were a 48% expansion in drilling in Western Australia, a 56% expansion in Victoria less a 68% reduction in drilling in the Territory of Papua and New Guinea.

Of the 1,359,626 feet drilled, 702,514 feet (52% of the total) were attributed to exploration drilling. Offshore drilling accounted for 364,531 feet or 27% of the total footage drilled in 1969. During the year 322 wells reached total depth, and 111 of these were exploration wells.

To summarise: Of the 122 exploration drilling operations, 96 were dry holes, none were completed as potential oil producers, 6 were completed as potential gas producers, and 20 were drilling ahead or suspended at 31.12.69. Of the 212 development drilling operations, 14 were dry holes, 1 was completed as potential oil and gas producer, 15 were completed as potential gas producers, 106 were completed as potential oil producers, 75 were service wells and 1 was drilling ahead at 31.12.69.

A breakdown of footage drilled in 1969 is as follows:-

1969

STATE/ TERRITORY	FOOTAGE								
	EXPLORATION		DEVELOPMENT		SERVICE		TOTALS		
	ONSHORE	OFFSHORE	ONSHORE	OFFSHORE	ONSHORE	OFFSHORE	ONSHORE	OFFSHORE	TOTALS
QUEENSLAND	202,919	11,888	60,188	-	-	-	263,107	11,888	274,995
NEW SOUTH WALES	34,337	-	-	-	-	-	34,337	-	34,337
VICTORIA	20,209	138,481	-	102,256	-	-	20,209	240,737	260,946
TASMANIA	-	9,770	-	-	-	-	-	9,770	9,770
SOUTH AUSTRALIA	64,355	-	-	-	-	-	64,355	-	64,355
WESTERN AUSTRALIA	76,735	76,284	307,215	-	187,453	-	571,403	76,284	647,687
NORTHERN TERRITORY	26,526	14,101	-	-	-	-	26,526	14,101	40,627
PAPUA & NEW GUINEA	15,158	11,751	-	-	-	-	15,158	11,751	26,909
SUB-TOTALS	440,239	262,275	367,403	102,256	187,453	-	995,095	364,531	1,359,626
TOTALS	702,514		469,659		187,453			1,359,626	
PERCENTAGE ONSHORE AND OFFSHORE	62	38	78	22	100	-	73	27	
PERCENTAGE OF TOTAL	52		48				100		

The exploration and development drilling operations in the year are further analysed in the following tabulations, which denote number of operations, footage and completions in each category, by States and Territories.



EXPLORATION DRILLING 1969

STATE/ TERRITORY	DRILLING OPERATIONS IN YEAR		FOOTAGE DRILLED		COMPLETIONS						DRILLING OR SUSPENDED AT 31.12.69	
					OIL		GAS		DRY			
	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore
QUEENSLAND	35	1	202,919	11,888	-	-	4	-	27	1	4	-
NEW SOUTH WALES	9	-	34,337	-	-	-	-	-	8	-	1	-
VICTORIA	4	20	20,209	138,481	-	-	-	-	3	11	1	9
TASMANIA	-	3	-	9,770	-	-	-	-	-	3	-	-
SOUTH AUSTRALIA	14	-	64,355	-	-	-	1	-	13	-	-	-
WESTERN AUSTRALIA	15	9	76,735	76,284	-	-	1	-	14	8	-	1
NORTHERN TERRITORY	6	2	26,526	14,101	-	-	-	-	5	-	1	2
PAPUA & NEW GUINEA	2	2	15,158	11,751	-	-	-	-	2	1	-	1
TOTAL	85	37	440,239	262,275	-	-	6	-	72	24	7	13

NOTE: In this and the following tabulations all figures concerned with the number of wells, footage and type of operation or completion have been given with the additional breakdown into "onshore" or "offshore" to further assist in the analysis of data.

DEVELOPMENT DRILLING 1969

STATE/ TERRITORY	DRILLING OPERATIONS IN YEAR		FOOTAGE DRILLED		COMPLETIONS								DRILLING OR SUSPENDED AT 31.12.69	
					OIL		GAS		DRY		*SER			
	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore
QUEENSLAND	17	-	60,188	-	-	-	9	-	8	-	-	-	-	-
NEW SOUTH WALES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VICTORIA	-	12	-	102,256	-	10	-	1	-	1	-	-	-	1
TASMANIA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SOUTH AUSTRALIA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
WESTERN AUSTRALIA	183	-	494,668	-	97	-	6	-	5	-	75	-	-	-
NORTHERN TERRITORY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PAPUA & NEW GUINEA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	200	12	554,856	102,256	97	10	15	1	13	1	75	-	-	1

\*SER = Service well, i.e. for purposes of water injection, water source etc.

<sup>ø</sup> One well completed as potential oil and gas producer.

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

COMBINED ONSHORE AND OFFSHORE

CLASSIFICATION:

Exploration Well - means a well drilled in the search of undiscovered oil or gas in the hope of greatly extending the limits of an already known or partly developed pool.  
Development Well - means a well drilled in any known or proved pool with the object of obtaining oil or gas production.

STATE OR TERRITORY	Exploration Wells									Development Wells									
	Spudded		Status at 31.12.69							Spudded		Status at 31.12.69							
			Other Previous Year	This year	Completions as Producers	Abandonments		Drilling Ahead	Sus pended			Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead
	Oil	Gas				Dry	With Shows			Oil	Gas			*Ser	Dry	With Shows			
					Oil		Gas	Oil	Gas							Oil	Gas		
QUEENSLAND	-	36	-	4	26	-	2	4	-	-	17	-	9	-	8	-	-	-	-
NEW SOUTH WALES	-	9	-	-	8	-	-	1	-	-	-	-	-	-	-	-	-	-	-
VICTORIA	1	23	-	-	12	2	-	3	7	-	12 <sup>ø</sup>	10	1	-	1	-	-	1	-
TASMANIA	-	3	-	-	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SOUTH AUSTRALIA	-	14	-	1	11	-	2	-	-	-	-	-	-	-	-	-	-	-	-
WESTERN AUSTRALIA	3	21	-	1	8	10	4	1	-	1	182	97	6	75	5	-	-	-	-
NORTHERN TERRITORY	2	6	-	-	4	-	1	2	1	-	-	-	-	-	-	-	-	-	-
PAPUA & NEW GUINEA	1	3	-	-	1	-	2	-	1	-	-	-	-	-	-	-	-	-	-
AUSTRALIA & T.P.N.G.	7	115	-	6	73	12	11	11	9	1	211	107	16	75	14	-	-	1	-

NOTE: FOR DETAILS IN EACH STATE OR TERRITORY SEE TABULATIONS THAT FOLLOW

\*SER = SERVICE WELL, I.E. WATER INJECTION, WATER SOURCE ETC.

ø One well completed as potential oil and gas producer

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

ONSHORE

CLASSIFICATION:

Exploration Well - means a well drilled in the search of undiscovered oil or gas in the hope of greatly extending the limits of an already known or partly developed pool.

Development Well - means a well drilled in any known or proved pool with the object of obtaining oil or gas production.

STATE OR TERRITORY	Exploration Wells									Development Wells									
	Spudded		Status at 31.12.69							Spudded		Status at 31.12.69							
	Other Previous Year	This Year	Completions as Producers		Abandonments			Drilling Ahead	Sus pended	Other Previous Year	This Year	Completions as Producers			Abandonments			Drilling Ahead	Sus pended
			Oil	Gas	Dry	With Shows						Oil	Gas	Oil	Gas	*Ser	Dry		
						Oil	Gas								Oil	Gas			
QUEENSLAND	-	35	-	4	25	-	2	4	-	-	17	-	9	-	8	-	-	-	-
NEW SOUTH WALES	-	9	-	-	8	-	-	1	-	-	-	-	-	-	-	-	-	-	-
VICTORIA	-	4	-	-	3	-	-	1	-	-	-	-	-	-	-	-	-	-	-
TASMANIA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SOUTH AUSTRALIA	-	14	-	1	11	-	2	-	-	-	-	-	-	-	-	-	-	-	-
WESTERN AUSTRALIA	2	13	-	1	6	7	1	-	-	1	182	97	6	75	5	-	-	-	-
NORTHERN TERRITORY	2	4	-	-	4	-	1	1	-	-	-	-	-	-	-	-	-	-	-
PAPUA & NEW GUINEA	-	2	-	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-
AUSTRALIA & T.P.N.G.	4	81	-	6	57	7	8	7	-	1	199	97	15	75	13	-	-	-	-

NOTE: FOR DETAILS IN EACH STATE OR TERRITORY SEE TABULATIONS THAT FOLLOW

\*SER = SERVICE WELL, I.E. WATER INJECTION, WATER SOURCE ETC.

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

OFFSHORE

CLASSIFICATION:

Exploration Well - means a well drilled in the search of undiscovered oil or gas in the hope of greatly extending the limits of an already known or partly developed pool.

Development Well - means a well drilled in any known or proved pool with the object of obtaining oil or gas production.

STATE OR TERRITORY	Exploration Wells									Development Wells										
	Spudded		Status at							Spudded		Status at								
	Other Previous Year	This Year	Completions as Producers		Abandonments			Drilling Ahead	Suspended	Other Previous Year	This Year	Completions as Producers			Abandonments			Drilling Ahead	Suspended	
			Oil	Gas	Dry	With Shows						Oil	Gas	Oil	Gas	*Ser	Dry			With Shows
Oil						Gas	Oil													Gas
QUEENSLAND	-	1	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
NEW SOUTH WALES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VICTORIA	1	19	-	-	9	2	-	2	7	-	12 <sup>1</sup>	10	1	-	1	-	-	1	-	
TASMANIA	-	3	-	-	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SOUTH AUSTRALIA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
WESTERN AUSTRALIA	1	8	-	-	2	3	3	1	-	-	-	-	-	-	-	-	-	-	-	
NORTHERN TERRITORY	-	2	-	-	-	-	-	1	1	-	-	-	-	-	-	-	-	-	-	
PAPUA & NEW GUINEA	1	1	-	-	1	-	-	-	1	-	-	-	-	-	-	-	-	-	-	
AUSTRALIA & T.P.N.G.	3	34	-	-	16	5	3	4	9	-	12	10	1	-	1	-	-	1	-	

NOTE: FOR DETAILS IN EACH STATE OR TERRITORY SEE TABULATIONS THAT FOLLOW

\*SER = SERVICE WELL, I.E. WATER INJECTION, WATER SOURCE ETC.

<sup>1</sup> One well completed as potential oil and gas producer.

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE Year ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
									Dry	With Shows					
						Oil	Gas	Ser.							Oil
QUEENSLAND															
Alliance Oil Development	Chandos South No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
Aust. N.L.	Gilpepee No.1	X		-	1	-	-	-	-	-	-	1	-	1	-
Associated Australian	Alice Downs No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
Oilfields N.L.	Eastwood No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Grafton Range No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Grafton Range No.2	X		-	1	-	1	-	-	-	-	-	-	1	-
	Grafton Range No.3	X		-	1	-	1	-	-	-	-	-	-	-	1
	Grafton Range No.4	X		-	1	-	1	-	-	-	-	-	-	-	1
	Grafton Range No.5	X		-	1	-	-	-	1	-	-	-	-	-	1
	Grafton Range No.6	X		-	1	-	-	-	1	-	-	-	-	-	1
	Grafton Range No.7	X		-	1	-	-	-	1	-	-	-	-	-	1
	Grafton Range No.8	X		-	1	-	-	-	1	-	-	-	-	-	1
	Grafton Range No.9	X		-	1	-	1	-	-	-	-	-	-	-	1
	Grafton Range No.10	X		-	1	-	1	-	-	-	-	-	-	-	1
	Grafton Range No.11	X		-	1	-	1	-	-	-	-	-	-	-	1
	Grafton Range No.12	X		-	1	-	-	-	1	-	-	-	-	-	1
	Grafton Range No.13	X		-	1	-	1	-	-	-	-	-	-	-	1
	Grafton Range No.14	X		-	1	-	1	-	-	-	-	-	-	-	1
	Hollyrood No.2	X		-	1	-	-	-	1	-	-	-	-	1	-
	Maffra No.6	X		-	1	-	-	-	1	-	-	-	-	1	-

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PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
						Oil	Gas	Ser.	Dry	With Shows					
										Oil					Gas
Associated Australian Oilfields N.L. (Cont.)	Mooga No.1	X		-	1	-	1	-	-	-	-	-	1	-	
	Mooga No.2	X		-	1	-	1	-	-	-	-	-	1	-	
	Mooga No.3	X		-	1	-	-	-	-	1	-	-	1	-	
	Mooga No.4	X		-	1	-	-	1	-	-	-	-	1	-	
	Mount Beagle No.1	X		-	1	-	-	1	-	-	-	-	1	-	
	Niella No.1	X		-	1	-	-	1	-	-	-	-	1	-	
	Niella No.2	X		-	1	-	-	1	-	-	-	-	1	-	
	Pleasant Hills No.7	X		-	1	-	-	1	-	-	-	-	-	1	
	Pleasant Hills No.8	X		-	1	-	1	-	-	-	-	-	-	1	
	Pleasant Hills No.8A	X		-	1	-	1	-	-	-	-	-	-	1	
	Pleasant Hills No.9	X		-	1	-	-	1	-	-	-	-	-	1	
	Pringle Downs No.5	X		-	1	-	-	1	-	-	-	-	-	1	
Flinders Petroleum N.L.	Arrabury No.1	X		-	1	-	-	-	-	-	1	-	1	-	
Longreach Oil Ltd	Rand No.1	X		-	1	-	-	1	-	-	-	-	1	-	
	Stormhill No.1	X		-	1	-	-	1	-	-	-	-	1	-	
Pexa Oil N.L.	Tinowon No.1	X		-	1	-	-	1	-	-	-	-	1	-	
Pursuit Oil N.L.	Muttaborra No.1	X		-	1	-	-	1	-	-	-	-	1	-	
Target Petroleum N.L.	Moura No.1	X		-	1	-	-	1	-	-	-	-	1	-	
Tenneco Australia Inc.	Anchor Cay No.1		X	-	1	-	-	1	-	-	-	-	1	-	
Total Exploration Australia Pty Ltd	Roseneath No.1	X		-	1	-	1	-	-	-	-	-	1	-	

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  & Number	Onshore	Offshore	Spudded		Status at 31.12.69								Classification	
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
						Oil	Gas	Ser.	Dry	With Shows					
										Oil					Gas
Union Oil Development Corporation	Alton North No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Cameby No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Dilbong No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Farawell No.1	X		-	1	-	-	-	-	-	-	1	-	1	-
	Glenmore No.1	X		-	1	-	-	-	-	-	1	-	-	1	-
	Kincora No.2	X		-	1	-	-	-	1	-	-	-	-	1	-
	Meandarra No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Myra No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Nomby No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Noona No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Riversdale No.1	X		-	1	-	-	-	-	-	-	1	-	1	-
	Woleebee No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Yambugle No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
		52	1	-	53	-	13	-	34	-	2	4	-	36	17

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PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
						Oil	Gas	Ser.	Dry	With Shows					
										Oil					Gas
<u>NEW SOUTH WALES</u>															
Clarence River Basin Oil Exploration Co. N.L.	Clifden No.6	X		-	1	-	-	-	1	-	-	-	-	1	-
Esso Exploration and Production Australia Inc	Jerry's Plains No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
Genoa Oil N.L.	Coonemia No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
Harbourside Oil N.L.	Werrina No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Werrina No.2	X		-	1	-	-	-	1	-	-	-	-	1	-
NSW Oil & Gas Co. N.L.	Gnalta No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Jupiter No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Mount Emu No.1	X		-	1	-	-	-	-	-	-	1	-	1	-
	Poopelloe Lake No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
		9	-	-	9	-	-	-	8	-	-	1	-	9	-

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE Year ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
									Dry	With Shows					
										Oil					Gas
<u>VICTORIA</u>															
Ashburton Oil N.L.	Milton No.1	X		-	1	-	-	-	-	-	-	1	-	-	
Esso Exploration and Production Australia Inc.	Barracouta A-1 <sup>0</sup>		X	-	1	1	1	-	-	-	-	-	-	1	
	Barracouta -3		X	-	1	-	-	-	-	-	-	1	-	-	
	Bonita -1		X	-	1	-	-	-	1	-	-	-	1	-	
	Bonita -1A		X	-	1	-	-	-	1	-	-	-	1	-	
	Bream -1		X	-	1	-	-	-	-	-	-	1	1	-	
	Bream -2		X	-	1	-	-	-	-	-	-	1	1	-	
	Bream -3		X	-	1	-	-	-	-	-	1	-	1	-	
	Flathead -1		X	-	1	-	-	-	1	-	-	-	1	-	
	Flounder -2		X	-	1	-	-	-	-	1	-	-	1	-	
	Flounder -3		X	-	1	-	-	-	-	-	-	1	1	-	
	Groper -1		X	1	-	-	-	-	1	-	-	-	1	-	
	Groper -2		X	-	1	-	-	-	1	-	-	-	1	-	
	Gurnard -1		X	-	1	-	-	-	1	-	-	-	1	-	
	Halibut A-1		X	-	1	1	-	-	-	-	-	-	-	1	
	Halibut A-2		X	-	1	-	-	-	1	-	-	-	-	1	
	Halibut A-3		X	-	1	1	-	-	-	-	-	-	-	1	
	Halibut A-4		X	-	1	1	-	-	-	-	-	-	-	1	
	Halibut A-5		X	-	1	1	-	-	-	-	-	-	-	1	

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PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE Year ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
						Oil	Gas	Ser.	Dry	With Shows					
										Oil					Gas
Esso Exploration and Production Australia Inc. (Cont.)	Halibut A-6		X	-	1	1	-	-	-	-	-	-	-	-	1
	Halibut A-7		X	-	1	1	-	-	-	-	-	-	-	-	1
	Halibut A-8		X	-	1	1	-	-	-	-	-	-	-	-	1
	Halibut A-9		X	-	1	1	-	-	-	-	-	-	-	-	1
	Halibut A-10		X	-	1	1	-	-	-	-	-	-	-	-	1
	Halibut A-11		X	-	1	-	-	-	-	-	1	-	-	-	1
	Mackerel -1		X	-	1	-	-	-	-	-	-	1	1	-	-
	Mussel -1		X	-	1	-	-	-	1	-	-	-	1	-	-
	Salmon -1		X	-	1	-	-	-	-	-	-	1	1	-	-
	Snapper -2		X	-	1	-	-	-	-	-	-	1	1	-	-
	Snapper -3		X	-	1	-	-	-	-	-	1	-	1	-	-
	Tailor -1		X	-	1	-	-	-	-	1	-	-	1	-	-
	Turrun -1		X	-	1	-	-	-	1	-	-	-	1	-	-
	Wahoo -1		X	-	1	-	-	-	1	-	-	-	1	-	-
	Pursuit Oil N.L.	Hindhaugh Creek No.1	X		-	1	-	-	-	1	-	-	-	1	-
Shell Development (Australia) Pty Ltd	Hawkesdale No.1	X		-	1	-	-	-	1	-	-	-	1	-	-
	Moynes Falls No.1	X		-	1	-	-	-	1	-	-	-	1	-	-
		4	32	1	35	10	1	-	13	2	-	4	7	24	12

/ Completed as potential oil and gas producer

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
						Oil	Gas	Ser.	Dry	With Shows					
										Oil					Gas
<u>TASMANIA</u>															
Esso Exploration and Production Aust. Inc.	Bluebone -1		X	-	1	-	-	-	1	-	-	-	-	1	-
	Clam -1		X	-	1	-	-	-	1	-	-	-	-	1	-
	Mullet -1		X	-	1	-	-	-	1	-	-	-	-	1	-
		-	3	-	3	-	-	-	3	-	-	-	-	3	-
<u>SOUTH AUSTRALIA</u>															
Delhi Australian Petroleum Ltd	Mulga No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Pando No.2	X		-	1	-	-	-	1	-	-	-	-	1	-
	Toolachee No.1	X		-	1	-	1	-	-	-	-	-	-	1	-
Esso Exploration and Production Aust. Inc.	Toolachee No.2	X		-	1	-	-	-	1	-	-	-	-	1	-
	Lake George No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Lake Eliza No.1	X		-	1	-	-	-	-	-	1	-	-	1	-
	Lucindale -1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Mallabie No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
Outback Oil N.L.	Topwee No.1	X		-	1	-	-	-	-	-	1	-	-	1	-
Pexa Oil N.L.	Wirrarie No.1	X		-	1	-	-	-	1	-	-	-	-	1	-

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PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

**FOR THE YEAR      ENDING 31.12.69**

[illegible]

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
									Dry	With Shows					
										Oil					Gas
<u>WESTERN AUSTRALIA</u>															
Arco Ltd	Lacrosse No.1		X	-	1	-	-	-	-	1	-	-	-	1	-
B.O.C. of Australia Ltd	Dampier No.1		X	1	-	-	-	-	-	-	1	-	-	1	-
	Madeleine No.1		X	-	1	-	-	-	-	-	1	-	-	1	-
Genoa Oil N.L.	Pendock I.D. No.1		X	-	1	-	-	-	1	-	-	-	-	1	-
	Pendock I.D. No.1A		X	-	1	-	-	-	-	1	-	-	-	1	-
Lennard Oil N.L.	Napier No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Napier No.2	X		-	1	-	-	-	-	-	1	-	-	1	-
Marathon Petroleum Australia Ltd	Remarkable Hill No.1	X		1	-	-	-	-	1	-	-	-	-	1	-
Total Exploration Australia Pty Ltd	Matches Spring No.1	X		-	1	-	-	-	-	1	-	-	-	1	-
	Mowla No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
Union Oil Development Corporation	Blackwood No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
West Australian Petroleum Pty Ltd	Anchor No.1		X	-	1	-	-	-	1	-	-	-	-	1	-
	Beagle No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Dongara No.8	X		-	1	1	-	-	-	-	-	-	-	-	1
	Dongara No.9	X		-	1	-	1	-	-	-	-	-	-	-	1
	Dongara No.10	X		-	1	-	1	-	-	-	-	-	-	-	1
	Dongara No.11	X		-	1	-	1	-	-	-	-	-	-	-	1
	Dongara No.12	X		-	1	-	1	-	-	-	-	-	-	-	1

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PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
						Oil	Gas	Ser.	Dry	With Shows					
										Oil					Gas
West Australian Petroleum Pty Ltd (Cont.)	Dongara No.13	X		-	1	-	-	-	1	-	-	-	-	-	1
	Dongara No.14	X		-	1	1	-	-	-	-	-	-	-	-	1
	Dongara No.15	X		-	1	-	1	-	-	-	-	-	-	-	1
	Dongara No.16	X		-	1	-	1	-	-	-	-	-	-	-	1
	Dongara No.17	X		-	1	1	-	-	-	-	-	-	-	-	1
	Flag No.1		X	-	1	-	-	-	-	-	-	1	-	1	-
	Flinders Shoal No.1		X	-	1	-	-	-	-	-	1	-	-	1	-
	Fortescue No.1	X		-	1	-	-	-	-	1	-	-	-	1	-
	Gage Roads No.1		X	-	1	-	-	-	-	1	-	-	-	1	-
	Mardie No.2	X		-	1	-	-	-	-	1	-	-	-	1	-
	Mondarra No.2	X		1	-	-	1	-	-	-	-	-	-	1	-
	Mondarra No.3	X		-	1	-	-	-	-	1	-	-	-	1	-
	Mondarra No.4	X		-	1	-	-	-	-	1	-	-	-	1	-
	Strawberry Hill No.1	X		-	1	-	-	-	-	1	-	-	-	1	-
	Wonangarra No.1	X		-	1	-	-	-	-	1	-	-	-	1	-
	Barrow Island Extension Test	X (1)		-	1	-	-	-	1	-	-	-	-	1	-
	Barrow Island Development Wells	X (97)		-	97	94	-	-	3	-	-	-	-	-	97
	Barrow Island Injection Wells	X (72)		1	71	-	-	71	1	-	-	-	-	-	72

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
						Oil	Gas	Ser.	Dry	With Shows					
										Oil					Gas
West Australian Petroleum Pty Ltd (Cont.)	Barrow Island Water Source Wells	X (2)		-	2	-	-	2	-	-	-	-	-	2	
	Barrow Island Water Disposal Wells	X (2)		-	2	-	-	2	-	-	-	-	-	2	
		198	9	4	203	97	7	75	13	10	4	1	-	24	183

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## PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69								Classification	
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
						Oil	Gas	Ser.	Dry	With Shows					
										Oil					Gas
<u>NORTHERN TERRITORY</u>															
Arco Ltd	Petrel No.1		X	-	1	-	-	-	-	-	-	-	1	1	-
Australian Aquitaine	Keep River No.1	X		1	-	-	-	-	1	-	-	-	-	1	-
Petroleum Pty Ltd	Newby No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
B.O.C. of Australia Ltd	Sahul Shcals No.1		X	-	1	-	-	-	-	-	-	1	-	1	-
Magellan Petroleum (N.T.) Pty Ltd	North West Mereenie No.1	X		-	1	-	-	-	1	-	-	-	-	1	-
	Palm Valley No.2	X		-	1	-	-	-	-	-	-	1	-	1	-
	Tyler No.1	X		1	-	-	-	-	1	-	-	-	-	1	-
	West Waterhouse No.1	X		-	1	-	-	-	-	-	1	-	-	1	-
		6	2	2	6	-	-	-	4	-	1	2	1	8	-

PETROLEUM EXPLORATION & DEVELOPMENT DRILLING & WELL COMPLETION SUMMARY

FOR THE YEAR ENDING 31.12.69

STATE/TERRITORY  Company	Well Name  &  Number	Onshore	Offshore	Spudded		Status at 31.12.69							Classification		
				Other Previous Year	This Year	Completions as Producers			Abandonments		Drilling Ahead	Suspended	Exploration Well	Development Well	
									Dry	With Shows					
										Oil					Gas
<u>PAPUA &amp; NEW GUINEA</u>  Basin Oil N.L.  Phillips Australian Oil Company	Tovala No.1  Tovala No.1A  Pasca A No.2  Pasca C No.2	X  X   X	    X	-  1  -	1  -  1	-  -  -	-  -  -	-  -  1	-  -  -	1  1  -	-  -  -	1  1  1	-  -  -		
		2	2	1	3	-	-	-	1	-	2	-	1	4	-

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List of Wells Drilling or Completed for Petroleum Exploration and Development

in

Australia and Papua & New Guinea during 1969

## QUEENSLAND

Operating Company	Well Name and Number	Latitude South Longitude East	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status & Results as at 31.12.69	Footage from: to:	1969 Total	AAPG Class. of Well (on spud.) (on T.D.)
	* = Subsidized	0       '       "						
Alliance Oil Development Australia N.L.	* Chandos South No. 1	25 57 02 143 22 00	KB687 GL669	9. 9.69 26.10.69	Plugged and abandoned	0 8039	8039	NFW DRY
	* Gilpeppee No. 1	26 25 25 141 33 17	KB338 GE320	13.11.69	Drilling ahead	0 8665	8665	NFW -
Associated Australian Oilfields N.L.	Alice Downs No. 1	26 38 35 148 46 53	KB986 GL975	26.10.69 2.11.69	Plugged and abandoned	0 4291	4291	NFW DRY
	* Eastwood No. 1	24 46 23 145 20 56	KB 925 GL910	19. 8.69 20.10.69	Completed as water well	0 11106	11106	NFW DRY
	Grafton Range No. 1	26 23 55 148 56 55	KB1458 GL1447	8. 2.69 20. 2.69	Completed as water well	0 4223	4223	NFW DRY
	Grafton Range No. 2	26 23 50 148 55 45	KB1564 GL1553	15. 3.69 22. 3.69	Completed as potential gas producer. DST 3480'-3500' 4.9 MMCFD gas 3537'-3577' 1.5 MMCFD gas on $\frac{1}{2}$ " choke.	0 3615	3615	NFW NFD
	Grafton Range No. 3	26 24 38 148 55 52	KB1458 GL1447	24. 3.69 1. 4.69	Completed as potential gas producer. DST 3438 - 3479 4.1 MMCF/D gas $\frac{1}{2}$ " choke.	0 3700	3700	DEV DEV
	Grafton Range No. 4	26 25 55 148 56 18	KB1330 GL1319	5. 4.69 10. 4.69	Completed as potential gas producer. DST 3405 - 3470: 1.8 MMCF/D gas $\frac{1}{2}$ " choke.	0 3624	3624	DEV DEV
	Grafton Range No. 5	26 25 48 148 55 22	KB1350 GL1339	13. 4.69 18. 4.69	Plugged and abandoned.	0 3415	3415	DEV DRY
	Grafton Range No. 6	26 26 30 148 55 50	KB1316 GL1305	21. 4.69 26. 4.69	Plugged and abandoned	0 3499	3499	DEV DRY

Associated Australian  
Oilfields N.L. (cont.)

Grafton Range No. 7	26 27 20 148 56 20	KB1302 GL1291	27. 4.69 2. 5.69	Plugged and abandoned	0 3430	3430	DEV DRY
Grafton Range No. 8	26 23 45 148 54 25	KB1521 GL1510	6. 5.69 12. 5.69	Plugged and abandoned	0 3862	3862	DEV DRY
Grafton Range No. 9	26 25 25 148 53 35	KB1441 GL1430	17. 5.69 24. 5.69	Completed as potential gas producer - DST. 3520 - 3553 : 4-5 MMCF/D gas $\frac{1}{2}$ " choke.	0 3764	3764	DEV DEV
Grafton Range No.10	26 22 57 148 55 35	KB1518 GL1507	8. 8.69 16. 8.69	Completed as potential gas producer - DST. 3550 - 3586 : 1.06 MMCF/D gas $\frac{1}{2}$ " BC.	0 3846	3846	DEV DEV
Grafton Range No. 11	26 26 10 148 53 06	KB1330 GL1319	19. 8.69 24. 8.69	Completed as potential gas producer - DST. 3420 - 3461 : 2.78 MMCF/D gas $\frac{1}{2}$ " BC.	0 3596	3596	DEV DEV
Grafton Range No. 12	26 24 02 148 55 00	KB1784 GL1773	19. 9.69 26. 9.69	Plugged and abandoned	0 3992	3992	DEV DRY
Grafton Range No. 13	26 26 59 148 52 30	KB1240 GL1229	28. 9.69 5.10.69	Completed as gas producer DST. 3380 - 3405 : 2.3 MMCF/D gas $\frac{1}{2}$ " BC.	0 3504	3504	DEV DEV
Grafton Range No. 14	26 24 20 148 53 45	KB1373 GL1362	14.10.69 20.10.69	Completed as gas producer DST. 3467 - 3497 : 4.2 MMCF/D gas $\frac{1}{2}$ " BC.	0 3641	3641	DEV DEV
Hollyrood No. 2	26 47 14 148 45 15	KB1077 GL1066	26.11.69 2.12.69	Plugged and abandoned	0 4681	4681	NFW DRY
Maffra No. 6	26 44 20 148 47 06	KB999 GL988	4.12.69 12.12.69	Plugged and abandoned	0 4429	4429	NFW DRY
Mooga No. 1	26 25 00 148 50 17	KB1200 GL1189	21. 7.69 26. 7.69	Completed as potential gas producer - DST. 3311 - 3361 : 4.5 MMCF/D gas $\frac{1}{2}$ " BC.	0 3570	3570	NFW NFD
Mooga No. 2	26 25 56 148 50 23	KB1118 GL1107	27. 8.69 31. 8.69	Completed as potential gas producer - DST. 3225 - 3253 : 3 MMCF/D gas $\frac{1}{2}$ " BC.	0 3396	3396	EXT EXT

Associated Australian Oilfields N.L. (cont.)	Mooga No. 3	26 24 27 148 50 49	KB1192 GL 1181	11. 9.69 16. 9.69	Completed as water well DST. 3295-3349 : IIMCF/D gas non-commercial flow	0 3484	3484	EXT DRY
	Mooga No. 4	26 23 50 148 50 07	KB1126 GL1115	7.10.69 12.10.69	Completed as water well	0 3368	3368	EXT DRY
	Mount Beagle No. 1	26 20 12 148 47 50	KB1349 GL1338	4. 9.69 8. 9.69	Plugged and abandoned	0 3088	3088	NFW DRY
	Niella No. 1	26 21 20 148 56 18	KB1440 GL1429	23. 2.69 2. 3.69	Completed as water well	0 3752	3752	NFW DRY
	Niella No. 2	26 20 42 148 57 00	KB1547 GL1536	30. 7.69 7. 8.69	Plugged and abandoned	0 3742	3742	NFW DRY
	Pleasant Hills No. 7	26 24 42 149 02 08	KB1229 GL1218	7. 1.69 13. 1.69	Plugged and abandoned	0 3350	3350	DEV DRY
	Pleasant Hills No. 8	26 24 12 149 01 04	KB1307 GL1296	15. 1.69 29. 1.69	Completed as potential gas producer DST. 3442'-3465' 3.7 MMCFD on $\frac{1}{2}$ " choke.	0 3686	3686	DEV DEV
	Pleasant Hills No. 8A	26 24 12 149 01 04	KB1307 GL1296	1. 2.69 4. 2.69	Completed as potential gas producer DST. 800'-904' 0.75 MMCFD on $\frac{1}{2}$ " choke.	0 1330	1330	DEV DEV
	Pleasant Hills No. 9	26 26 00 149 02 08	KB1303 GL1292	5. 3.69 12. 3.69	Completed as water well	0 3697	3697	DEV DRY
	Pringle Downs No. 5	26 41 47 148 43 29	KB974 GL963	12.11.69 20.11.69	Plugged and abandoned	0 4252	4252	DEV DRY
Flinders Petroleum N.L.	* Arrabury No. 1	27 11 35 141 04 50	KB428 GL412	18.11.69	Drilling ahead	0 8996	8996	NFW
Longreach Oil Ltd	Rand No. 1	23 07 23 144 43 06	KB774 GL760	21. 5.69 22. 6.69	Plugged and abandoned	0 6516	6516	NFW DRY
	Stormhill No. 1	24 08 45 143 35 06	KB594 GL580	22. 4.69 8. 5.69	Plugged and abandoned	0 5099	5099	NFW DRY
Pexa Oil N.L.	Tinowon No. 1	26 58 22 149 15 58	KB836 GL823	12. 8.69 30. 8.69	Completed as a water well	0 7549	7549	NFW DRY
Pursuit Oil N.L.	Muttaborra No. 1	22 47 33 144 31 35	KB705 GL693	25.11.69 10.12.69	Plugged and abandoned	0 4754	4754	NFW DRY
Target Petroleum N.L.	* Moura No. 1	24 31 30 149 56 30	KB408 GL395	8. 5.69 28. 7.69	Plugged and abandoned	0 10000	10000	NFW DRY
Tenneco Australia Inc.	* Anchor Cay No. 1	09 26 29 144 03 30	WD206	26. 2.69 28. 4.69	Plugged and abandoned	0 11888	11888	NFW DRY

Total Exploration	* Roseneath No. 1	28 9 48 141 14 43	KB437 GL423	18.11.69 6.12.69	Completed as gas producer DST. 6950- 7208: 7MCF/D gas, 1/2" SC	0 7208	7208	NFW NFD
Union Oil Development Corporation	Alton North No. 1	27 49 35 149 16 43	KB794 GL780	4. 8.69 17. 8.69	Plugged and abandoned	0 6770	6770	NFW DRY
	Cameby No. 1	26 40 06 150 16 07	KB1212 GL1198	12.10.69 21.10.69	Plugged and abandoned	0 3697	3697	NFW DRY
	Dilbong No. 1	27 34 20 150 22 40	KB956 GL942	16. 8.69 4. 9.69	Completed as water well	0 5771	5771	NFW DRY
	Farawell No. 1	27 55 02 149 33 43	KB748 GL736	18.12.69	Drilling ahead	0 7050	7050	NFW -
	Glenmore No. 1	27 38 49 149 07 50	KB949 GL935	17.10.69 8.11.69	Plugged and abandoned	0 6490	6490	NFW DRY
	Kincora No. 2	27 04 10 148 47 36	KB1083 GL1070	26.11.69 2.12.69	Plugged and abandoned	0 5294	5294	NFW -
	Meandarra No. 1	27 13 11 149 52 52	KB933 GL919	11. 9.69 4.10.69	Completed as water well	0 7836	7836	NFW DRY
	Myra No. 1	27 12 27 150 21 51	KB986 GL972	13. 9.69 3.10.69	Completed as water well	0 6373	6373	NFW DRY
	Nomby No. 1	28 14 19 150 17 27	KB725 GL711	22. 7.69 10. 8.69	Completed as water well	0 5186	5186	NFW DRY
	Noona No. 1	27 37 36 149 08 28	KB994 GL980	22. 8.69 3. 9.69	Plugged and abandoned	0 6296	6296	NFW DRY
	Riversdale No. 1	27 53 38 149 09 23	KB783 GL771	16.12.69	Drilling ahead	0 6012	6012	NFW -
	Woleebee No.1	26 18 43 149 42 45	KB1311 GL1297	27.10.69 12.11.69	Completed as water well	0 6632	6632	NFW DRY
	Yambugle No. 1	27 02 08 149 01 22	KB876 GL863	26.11.69 8.12.69	Completed as water well	0 5941	5941	NFW DRY
	Exploration:	Onshore 202,919	Offshore 11,888	Combined On & Offshore 214,807		State Total : <u>274,995</u>		
	Development:	<u>60,188</u>	-	<u>60,188</u>				
	State Totals:	<u>263,107</u>	<u>11,888</u>	<u>274,995</u>				

## NEW SOUTH WALES

Operating Company	Well Name and Number	Latitude South Longitude East	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status & Results as at 31.12.69	Footage from: to:	1969 Total	AAPG Class. of Well (on spud.) (on T.D.)
	* = Subsidized	0       '       "						
Clarence River Basin Oil Exploration Co.	Clifden No. 6	29 34 00 152 55 30	KB198 GL188	14. 2.69 6. 3.69	Plugged and abandoned	0 1980	1980	NFW DRY
Eso Exploration and Production Australia Inc.	* Jerry's Plains No.1	32 28 29 150 56 30	KB403 GL389	23. 3.69 2. 5.69	Plugged and abandoned	0 5234	5234	NFW DRY
Genoa Oil N.L.	* Coonemia No. 1	34 58 20 150 42 50	KB62 GL50	19. 5.69 12. 6.69	Plugged and abandoned	0 2614	2614	NFW DRY
Harbourside Oil N.L.	Werrina No. 1	28 43 26 149 20 50	KB58E GL574	27. 5.69 6. 6.69	Plugged and abandoned	0 4652	4652	NFW DRY
	Werrina No. 2	28 47 49 149 24 00	KB587 GL573	14. 6.69 24. 6.69	Plugged and abandoned	0 5132	5132	NFW DRY
N.S.W. Oil & Gas Co. N.L.	Gnalta No. 1	31 13 34 142 45 48	KB1043 GL1038	12.10.69 21.12.69	Plugged and abandoned	0 2356	2356	NFW DRY
	* Jupiter No. 1	31 30 30 142 09 00	KB469 GL455	21. 4.69 23. 5.69	Plugged and abandoned	0 6008	6008	NFW DRY
	* Mount Emu No. 1	32 19 56 143 32 33	KB263 GL250	13.11.69	Drilling ahead	0 3984	3984	NFW -
	Poopelloe Lake No. 1	31 43 23 143 55 18	KB443 GL429	25. 6.69 15. 7.69	Plugged and abandoned	0 2377	2377	NFW DRY
		<u>Onshore</u>	<u>Offshore</u>	<u>Combined On &amp; Offshore</u>			State Total: <u>34,337</u>	
	Exploration:	34,337	-	34,337				
	Development:	-	-	-				
	State Totals:	<u>34,337</u>	<u>-</u>	<u>34,337</u>				



VICTORIA

Operating Company	Well Name and Number	Latitude South Longitude East	Elevations: Reference and Ground (feet)	Dates Spudded T.D.	Status & Results as at 31.12.69	Footage from: to:	1969 Total	AAPG Class. of Well (on spud.) (on T.D.)
	* = Subsidized	0       '       "						
Ashburton Oil N.L.	* Milton No. 1	37 31 31 148 10 34	n.a. n.a.	12.11.69	Drilling ahead	0 3300	3300	NFW -
Esso Exploration and Production Australia Inc.	Barracouta A-1	38 17 54 147 40 35	WD	1. 1.69 15. 1.69	Completed as potential oil and/or gas producer but not yet perforated	0 3720	3720	DEV DEV
	Barracouta-3	38 19 19 147 37 03	WD145	3. 8.69 16. 9.69	Secured and suspended	0 9651	9651	EXT EXT
	Bonita-1	38 33 47 148 17 09	n.a.	15.10.69 22.10.69	Discontinued due to mechanical difficulties	0 500	500	NFW DRY
	Bonita-1A	38 33 47 148 17 09	n.a.	22.10.69 13.11.69	Plugged and abandoned	0 10430	10430	NFW DRY
	Bream-1	38 31 09 147 47 45	n.a.	20. 1.69 22. 1.69	Suspended, then plugged due to dry docking of drilling vessel	0 790	790	NFW DRY
	Bream-2	38 31 21 147 47 53	WD191	24. 2.69 17. 4.69	Secured and suspended	0 10657	10657	NFW NFD
	Bream-3	38 30 47 147 46 15	n.a.	16.11.69	Drilling ahead	0 10500	10500	NFW -
	Flathead-1	38 01 21 148 32 04	WD173	30. 4.69 15. 5.69	Plugged and abandoned	0 3494	3494	NFW DRY
	Flounder-2	38 19 18 148 26 53	WD	19. 2.69 24. 3.69	Plugged and abandoned	0 9321	9321	NFW NFD
	Flounder-3	38 18 58 148 28 23	WD363	26. 4.69 12. 5.69	Secured and suspended	0 8415	8415	EXT EXT
	Groper-1	38 56 20 147 24 56	WD190	19.12.68 10. 1.69	Plugged and abandoned	3005 3379	374	NFW DRY
	Groper-2	38 58 40 147 14 12	n.a.	9. 9.69 24. 9.69	Plugged and abandoned	0 2870	2870	NFW DRY
	Gurnard-1	38 35 33 147 58 38	n.a.	3.10.69 30.10.69	Plugged and abandoned	0 9724	9724	NFW DRY
	Halibut A-1	38 24 22 148 19 17	Prod. Platform WD238	24. 3.69 6. 5.69	Completed as potential oil producer	0 8329	8329	DEV DEV

Esso Exploration and  
Production Australia Inc.  
(cont.)

Halibut A-2	38 24 22 148 19 17	Prod. Platform WD 238	3. 5.69 12. 5.69	Plugged and abandoned	0 4201	4201	DEV DRY
Halibut A-3	38 24 22 148 19 17	Prod. Platform WD 238	12. 5.69 23. 5.69	Completed as potential oil producer	0 8414	8414	DEV DEV
Halibut A-4	38 24 22 148 19 17	Prod. Platform WD 238	17. 6.69 3. 7.69	Completed as potential oil producer	0 10394	10394	DEV DEV
Halibut A-5	38 24 22 148 19 17	Prod. Platform WD238	9. 7.69 7. 8.69	Completed as potential oil producer	0 10998	10998	DEV DEV
Halibut A-6	38 24 22 148 19 17	Prod. Platform WD238	10. 8.69 14. 8.69	Completed as potential oil producer	0 9302	9302	DEV DEV
Halibut A-7	38 24 22 148 19 17	Prod. Platform WD238	27. 8.69 2. 9.69 31.10.69 31.10.69 24.11.69	Temporarily suspended for platform installation of production equipment. Completed as potential oil producer	0 9302 9302 10850	10850	DEV DEV DEV DEV
Halibut A-8	38 24 22 148 19 17	Prod. Platform WD238	31. 8.69 16.10.69	Completed as potential oil producer	0 10950	10950	DEV DEV
Halibut A-9	38 24 22 148 19 17	Prod. Platform WD238	19.10.69 29.10.69	Completed as potential oil producer	0 8673	8673	DEV DEV
Halibut A-10	38 24 22 148 19 17	Prod. Platform WD238	17.11.69 25.11.69	Completed as potential oil producer	0 8425	8425	DEV DEV
Halibut A-11	38 24 22 148 19 17	Prod. Platform WD238	29.11.69	Drilling ahead	0 8000	8000	DEV -
Mackerel-1	38 28 54 148 21 26	WD322	27. 3.69 13. 4.69	Secured and suspended	0 10003	10003	NFW NFD
* Mussel-1	38 57 46 142 46 22	WD280	18. 8.69 11. 9.69	Plugged and abandoned	0 8038	8038	NFW DRY
Salmon-1	137 25 14 147 59 15	WD210	13. 1.69 16. 2.69	Secured and suspended	0 9865	9865	NFW NFD
Snapper-2	38 11 16 148 02 37	WD175	16. 6.69 23. 7.69	Secured and suspended	0 5376	5376	EXT EXT
Snapper-3	38 12 45 147 59 11	n.a.	24.11.69	Drilling ahead	0 7500	7500	NFW -
Tailor-1	38 29 32 148 16 25	n.a.	5.11.69 20.11.69 . . .	Plugged and abandoned - non commercial oil traces	0 8498	8498	NFW DRY
Turrum-1	38 12 10 148 14 41	WD192	19. 5.69 26. 6.69	Plugged and abandoned	0 10029	10029	NFW DRY
Wahoo-1	38 01 42 148 44 48	WD245	27. 5.69 11. 6.69	Plugged and abandoned	0 2446	2446	NFW DRY

Pursuit Oil N.L.	* Hindhaugh Creek No. 1	38 16 43 144 12 07	KB245 GL232	21. 8.69 3.11.69	Plugged and abandoned	0 7781	7781	NFW DRY
Shell Development (Australia) Pty Ltd	Hawkesdale No. 1	38 04 51 142 17 57	n.a. GL430	2.12.69 31.12.69	Plugged and abandoned	0 5820	5820	NFW DRY
	* Moyne Falls No. 1	38 04 09 142 11 36	n.a. GL475	15.11.69 2.12.69	Plugged and abandoned	0 3308	3308	NFW DRY
	Exploration:	<u>Onshore</u> 20,209	<u>Offshore</u> 138,481	<u>Combined On &amp; Offshore</u> 158,690		State Total: <u>260,946</u>		
	Development:	-	102,256	102,256				
		<u>20,209</u>	<u>240,737</u>	<u>260,946</u>				

TASMANIA

Operating Company	Well Name and Number	Latitude South Longitude East	Elevations: Reference and and ground (feet)	Dates: Spudded T.D.	Status & Results as at 31.12.69	Footage from: to:	1969 Total	AAPG Class. of well (on spud) (on T.D.)
	* = Subsidized	0	"					
Esso Exploration and Production Australia Inc.	Bluebone-1	39 24 24 147 50 53	n.a.	26. 9.69 1.10.69	Plugged and abandoned	0 1984	1984	NFW DRY
	* Clam-1	40 51 52 144 12 55	n.a.	19. 7.69 3. 8.69	Plugged and abandoned	0 5323	5323	NFW DRY
	Mullet-1	39 13 02 147 51 22	WD180	9. 1.69 16. 1.69	Plugged and abandoned	0 2463	2463	NFW DRY
		<u>Onshore</u>	<u>Offshore</u>	<u>Combined On &amp; Offshore</u>		State Total: <u>9770</u>		
	Exploration:	-	9770	9770				
	Development:	-	-	-				
	State Totals:	-	9770	9770				

SOUTH AUSTRALIA

Operating Company	Well Name and Number * = Subsidized	Latitude South Longitude East 0       '       "	Elevations: Reference and and Ground (feet)	Dates: Spudded T.D.	Status & Results as at 31.12.69	Footage from: to:	1969 Total	AAPG Class. of Well (on spud.) (on T.D.)
Delhi Australian Petroleum Ltd	Mulga No. 1	28 39 35 140 31 50	KB145 GL129	9. 4.69 21. 4.69	Plugged and abandoned	0 6477	6477	NFW DRY
	Pando No. 2	28 25 48 139 49 44	KB141 GL125	7. 1.69 9. 2.69	Plugged and abandoned	0 6219	6219	NFW DRY
	Toolachee No. 1	28 25 58 140 46 54	KB185 GL169	3. 3.69 22. 3.69	Completed as potential gas producer DSTS 6826' - 6890' 6.9 MMCFD, choke 7" 6942' - 7113' 16 4.1 MMCFD, choke 7 16	0 7227	7227	NFW NFD
	Toolachee No. 2	28 18 48 140 49 32	KB237 GL221	4. 5.69 19. 5.69	Plugged and abandoned	0 7203	7203	EXT DRY
Esso Exploration and Production Australia Inc.	* Lake George No. 1	37 27 09 140 02 35	KB24 GL13	4.10.69 15.10.69	Plugged and abandoned	0 4491	4491	NFW DRY
	Lake Eliza No. 1	37 13 56 139 59 06	KB40 GL28	6. 9.69 22. 9.69	Plugged and abandoned	0 4832	4832	NFW DRY
	* Lucindale-1	37 05 56 140 18 42	KB167 GL156	31.10.69 8.11.69	Plugged and abandoned	0 3215	3215	NFW DRY
	* Mallabie No. 1	31 32 14 130 36 06	KB195 GL184	21. 6.69 28. 7.69	Plugged and abandoned	0 4900	4900	NFW DRY
Outback Oil N.L.								
Pexa Oil N.L.	Topwee No.1	28 15 40 139 59 09	KB109 GL96	30.10.69 11.12.69	Plugged and abandoned	0 7310	7310	NFW DRY
	Wirrarie No. 1	28 15 04 139 54 32	KB96 GL83	30. 9.69 15.10.69	Plugged and abandoned	0 7258	7258	NFW DRY
South Australian Government	Wallira No. 1	29 27 03 134 04 31	RT495 GL492	3. 8.69 8. 8.69	Plugged and abandoned	0 722	722	NFW DRY
	Wallira No. 2	133 49 42 29 20 26	KB551 GL548	13. 8.69 23. 8.69	Plugged and abandoned	0 1101	1101	NFW DRY
	Karkaro No. 1	28 35 58 133 46 27	RT673 GL675	15. 5.69 1. 6.69	Plugged and abandoned	0 1579	1579	NFW DRY
	Mt Fumer No. 1	28 06 15 134 28 00	RT616 GL613	6. 6.69 17. 6.69	Completed as water well	0 1821	1821	NFW DRY
STATE TOTAL							64,355	

	<u>Onshore</u>	<u>Offshore</u>	<u>Combined On &amp; Offshore</u>
Exploration:	64,355	-	64,355
Development:	-	-	-
	<u>64,355</u>	<u>-</u>	<u>64,355</u>

WESTERN AUSTRALIA

Operating Company	Well Name and Number	Latitude South Longitude East	Elevations: Reference and Ground (feet)	Dates: Spudded	Status & Results as at 31.12.69	Footage from: to:	1969 Total	AAPG Class. of Well (on spud.) (on T.D.)
	* = Subsidized	0       "						
ARCO Ltd	* Lacrosse No. 1	14 17 51 128 34 58	WD92	21. 2.69 8. 5.69	Plugged and abandoned	0 10020	10020	NFW DRY
B.O.C. of Australia Ltd	* Dampier No. 1	19 52 21 116 00 49	WD250	22.11.68 9. 4.69	Plugged and abandoned	8621 13588	4967	NFW DRY
	* Madeleine No. 1	19 38 56 116 21 31	WD226	16. 5.69 11.11.69	Plugged and abandoned	0 14526	8621 14526	NFW DRY
Genoa Oil N.L.	* Pendock I.D. No. 1	23 17 02 113 20 10	WD435	18. 7.69 30 7.69	Plugged and abandoned	0 796	796	NFW DRY
	* Pendock I.D. No. 1A	23 17 02 113 20 10	WD435	29. 7.69 13.11.69	Plugged and abandoned	0 8205	8205	NFW DRY
Lennard Oil N.L.	* Napier No. 1	17 12 20 124 31 36	RT244 GL231	4. 7.69 10. 8.69	Plugged and abandoned	0 5910	5910	NFW DRY
	* Napier No. 2	17 04 55 124 21 20	n.a. GL264	9.10.69 23.11.69	Plugged and abandoned	0 5272	5272	NFW DRY
Marathon Petroleum Australia Ltd	* Remarkable Hill No. 1	22 57 20 114 09 20	KB364 GL350	15.10.68 4. 2.69	Plugged and abandoned	7959 10520	2561	NFW DRY
Total Exploration Australia Pty Ltd	* Hatches Spring No. 1	18 41 28 124 03 11	n.a. GL473	26. 8.69 15.11.69	Plugged and abandoned	0 9300	9300	NFW DRY
	* Nowla No. 1	18 43 50 123 42 35	n.a. GL404	24.11.69 5.12.69	Plugged and abandoned	0 2500	2500	NFW DRY
Union Oil Development Corporation	* Blackwood No. 1	34 08 55 115 21 20	n.a. GL206	18. 8.69 13.10.69	Plugged and abandoned	0 10939	10939	NFW DRY
West Australian Petroleum Pty Ltd	* Anchor No. 1	21 32 51 114 42 37	WD59	11. 7.69 31. 8.69	Plugged and abandoned	0 10002	10002	NFW DRY
	Beagle No. 1	21 11 50 115 38 00	RT20 GL15	31. 5.69 16. 6.69	Plugged and abandoned	0 1835	1835	STR STR
	Dongara No. 8	29 15 08 115 01 13	RT162 GL176	13. 5.69 1. 6.69	Completed as potential oil producer	0 6229	6229	DEV EXT
	Dongara No. 9	29 13 24 115 00 00	RT273 GL284	15. 4.69 8. 5.69	Completed as potential gas producer	0 6266	6266	DEV EXT
	Dongara No. 10	29 14 17 115 00 07	RT236 GL227	14. 6.69 2. 7.69	Completed as potential gas producer DST 5670- 5690: 6 MMCF/D gas $\frac{3}{8}$ " SC	0 6711	6711	DEV EXT

West Australian Petroleum Pty Ltd	Dongara No. 11	29 15 59 115 00 25	RT219 GL208	9. 7.69 25. 7.69	Completed as potential gas producer - DST 5670- 5690 9MMCF/D gas $\frac{1}{2}$ " SC	0 6019	6019	DEV EXT
	Dongara No. 12	29 14 18 115 01 10	RT95 GL84	30. 7.69 17. 8.69	Completed as potential gas producer - DST 5422- 5442: 10 MMCF/D gas $\frac{1}{2}$ " SC	0 6603	6603	DEV EXT
	Dongara No. 13	29 12 46 114 59 40	RT289 GL274	21. 8.69 13. 9.69	Plugged and abandoned	0 6669	6669	DEV DRY
	Dongara No. 14	29 13 26 115 00 56	RT253 FP241	21. 9.69 6.10.69	Completed as potential oil producer	0 6293	6293	DEV EXT
	Dongara No. 15	29 16 29 115 00 55	RT216 GL205	16.10.69 28.10.69	Completed as potential gas producer	0 6363	6363	DEV EXT
	Dongara No. 16	29 16 13 114 59 28	RT96 GL83	8.11.69 26.11.69	Completed as potential gas producer	0 6312	6312	DEV EXT
	Dongara No. 17	29 17 06 115 01 29	RT269 GL255	5.12.69 24.12.69	Completed as potential oil producer	0 6393	6393	DEV EXT
	Flag No. 1	20 27 55 115 38 45	WD120	2. 9.69	Drilling ahead	0 10871	10871	NFW -
	Flinders Shoal No. 1	21 04 16 115 31 18	WD49	10. 4.69 9. 7.69	Plugged and abandoned	0 11864	11864	NFW DRY
	Fortescue No. 1	21 01 00 115 51 00	RT20 GL15	20. 6.69 26. 6.69	Plugged and abandoned	0 2000	2000	STR STR
	* Gage Roads No. 1	31 57 20 115 22 33	WD191	27.11.68 21. 3.69	Plugged and abandoned Interval 5838'-5847' produced 350 B/D oil	6976 12009	5033	NFW NFD
	Mardie No. 2	21 20 42 115 43 28	RT26 GL20	7. 5.69 12. 5.69	Plugged and abandoned	0 541	541	STR STR
	Mondarra No. 2	29 21 07 115 06 05	RT101 GL87	19.12.68 22. 1.69	Completed as potential gas producer. Interval 8975'-8991' produced 2.5 MMCFDgas on $\frac{1}{2}$ " choke after frac.	6783 9363	2580	EXT NFD
	Mondarra No. 3	29 17 32 115 06 44	RT337 GL325	5. 4.69 10. 5.69	Plugged and abandoned	0 9800	9800	EXT DRY
	Mondarra No. 4	29 19 09 115 05 58	RT162 GL148	19. 7.69 22. 8.69	Plugged and abandoned	0 9499	9499	EXT DRY
	Strawberry Hill No. 1	29 15 17 115 07 13	RT201 GL192	27. 5.69 7. 7.69	Plugged and abandoned	0 9416	9416	NFW DRY
	Wonangarra No. 1	22 09 03 114 41 20	RT26 GL20	21. 4.69 2. 5.69	Plugged and abandoned	0 1888	1888	STR STR
	Barrow Island Extension Test	YS88	RT169 FF159	23. 9.69 29. 9.69	Plugged and abandoned	0 2694	2694	EXT DRY



West Australian Petroleum Pty Ltd (cont)	Barrow Island Development Wells:	F26	RT140 FF130	4. 1.69 11. 1.69	Muderong Reservoir. Completed as potential oil producer	0 3007	3007	DEV DEV
		G28	RT184 FF174	11. 1.69 15. 1.69	" "	0 3035	3035	DEV DEV
		F71	KB93 EE83	7. 1.69 10. 1.69	Windalia Reservoir. Completed as potential oil producer.	0 2224	2224	DEV DEV
		G44	RT146 FF136	15. 1.69 19. 1.69	" "	0 2341	2341	DEV DEV
		G46	RT176 FF165	19. 1.69 22. 1.69	" "	0 2380	2380	DEV DEV
		G66	RT119 FF109	23. 1.69 26. 1.69	" "	0 2341	2341	DEV DEV
		G64	RT123 FF112	27. 1.69 30. 1.69	" "	0 2380	2380	DEV DEV
		F62	RT102 FF92	12. 2.69 13. 2.69	Redrilled	0 330	330	DEV abandoned
		F62	RT102 FF92	24. 2.69 2. 3.69	Windalia Reservoir. Completed as potential oil producer.	0 2580	2580	DEV DEV
		G48	RT192 FF182	13. 2.69 17. 2.69	" "	0 2370	2370	DEV DEV
		F28	RT140 FF130	17. 3.69 22. 3.69	" "	0 2290	2290	DEV DEV
		F44	RT115 FF105	26. 3.69 30. 3.69	" "	0 2256	2256	DEV DEV
		F42	RT129 FF118	31. 3.69 4. 4.69	" "	0 2257	2257	DEV DEV
		G24	RT127 FF116	2. 4.69 8. 4.69	Plugged and abandoned	0 2401	2401	DEV DRY
		L82(m)	RT147 FF137	5. 4.69 8. 4.69	Muderong Reservoir. Completed as potential oil producer	0 2979	2979	DEV DEV
		G26	RT135 FF125	9. 4.69 11. 4.69	Windalia Reservoir. Completed as potential oil producer	0 2401	2401	DEV DEV
		G88	RT64 FF53	9. 4.69 15. 4.69	" "	0 2203	2203	DEV DEV
		K88	RT186 FF175	12. 4.69 19. 4.69	" "	0 2431	2431	DEV DEV

E32	RT93	15. 4.69	Windalia Reservoir.	0		DEV
	FF82	18. 4.69	Completed as potential	2545	2545	DEV
			oil producer			
K86	RT180	20. 4.69	" "	0		DEV
	FF170	23. 4.69		2311	2311	DEV

West Australian Petroleum  
Pty Ltd (continued)

Barrow Island Development K68  
Well :

	RT 168 FF 158	24. 4.69 27. 4.69	Windalia Reservoir. Completed as potential oil producer	0 2415	2415	DEV DEV
G24	RT 109 FF 98	28. 4.69 1. 5.69	" "	0 2401	2401	DEV DEV
L66	RT 219 FF 209	12. 5.69 14. 5.69	" "	0 2466	2466	DEV DEV
K66	RT 175 FF 164	15. 5.69 19. 5.69	" "	0 2466	2466	DEV DEV
G62	RT 142 FF 132	20. 5.69 23. 5.69	" "	0 2500	2500	DEV DEV
L42	RT 195 FF 185	22. 5.69 25. 5.69	" "	0 2400	2400	DEV DEV
M82	RT 128 FF 118	24. 5.69 27. 5.69	" "	0 2377	2377	DEV DEV
G22	RT 93 FF 83	27. 5.69 30. 5.69	" "	0 2466	2466	DEV DEV
L44	RT 195 FF 185	28. 5.69 31. 5.69	" "	0 2431	2431	DEV DEV
B17	RT 59 FF 46	31. 5.69 3. 6.69	" "	0 2195	2195	DEV DEV
G42	RT 105 FF 94	4. 6.69 7. 6.69	" "	0 2436	2436	DEV DEV
P64	RT 141 FF 130	7. 6.69 10. 6.69	" "	0 2491	2491	DEV DEV
K84	RT 130 FF 120	8. 6.69 11. 6.69	" "	0 2437	2437	DEV DEV
K64	RT 129 FF 118	11. 6.69 14. 6.69	" "	0 2436	2436	DEV DEV
P66	RT 141 FF 130	11. 6.69 14. 6.69	" "	0 2491	2491	DEV DEV
K48	RT 180 FF 170	14. 6.69 18. 6.69	" "	0 2437	2437	DEV DEV
P78	RT 91 FF 81	15. 6.69 18. 6.69	" "	0 2536	2536	DEV DEV
P34	RT 147 FF 136	18. 6.69 21. 6.69	" "	0 2507	2507	DEV DEV
L84 (m)	RT 161 FF 151	30. 6.69 6. 7.69	Muderang Reservoir. Completed as potential oil producers	0 3012	3012	DEV DEV

M26	RT 140 FF 130	6. 7.69 9. 7.69	Windalia Reservoir. Completed as potential oil producer	0 2594	2594	DEV DEV
P42	RT 187 FF 170	9. 7.69 12. 7.69	" "	0 2502	2502	DEV DEV
M84	RT 145 FF 134	18. 6.69 22. 6.69	Completed as potential oil producer	0 2466	2466	DEV DEV
M66	RT 107 FF 96	21. 6.69 26. 6.69	" "	0 2496	2496	DEV DEV
L86	RT 222 FF 211	22. 6.69 24. 6.69	" "	0 2416	2416	DEV DEV
L88	RT 203 FF 193	25. 6.69 30. 6.69	" "	0 2416	2416	DEV DEV
P32	RT 179 FF 169	11. 7.69 14. 7.69	Windalia Reservoir. Completed as potential oil producer	0 2507	2507	DEV DEV
P44	RT 138 FF 128	12. 7.69 15. 7.69	" "	0 2502	2502	DEV DEV
B47	RT 50 FF 40	14. 7.69 21. 7.69	Abandoned	0 4025	4025	DEV ABX
S47	RT 166 FF 155	15. 7.69 21. 7.69	Windalia Reservoir. Completed as potential oil producer.	0 3641	3641	DEV DEV
M42	RT 140 FF 150	21. 7.69 24. 7.69	" "	0 2476	2476	DEV DEV
M24	RT 153 FF 143	22. 7.69 24. 7.69	" "	0 2519	2519	DEV DEV
M44	RT 128 FF 118	24. 7.69 27. 7.69	" "	0 2446	2446	DEV DEV
M46	RT 98 FF 87	27. 7.69 30. 7.69	" "	0 2506	2506	DEV DEV
M62	RT 143 FF 132	30. 7.69 2. 8.69	" "	0 2446	2446	DEV DEV
M64	RT 181 FF 171	2. 8.69 6. 8.69	" "	0 2486	2486	DEV DEV
F24	RT 155 FF 144	6. 8.69 10. 8.69	" "	0 3034	3034	DEV DEV
B26	RT 56 FF 46	10. 8.69 15. 8.69	" "	0 2238	2238	DEV DEV
P82	RT 200 FF 190	16. 8.69 19. 8.69	" "	0 2536	2536	DEV DEV

P84	RT 140 FF 129	19. 8.69 22. 8.69	Windalia Reservoir. Completed as potential oil producer.	0 2536	2536	DEV DEV
R84	RT 115 FF 104	21. 8.69 25. 8.69	" "	0 2521	2521	DEV DEV
P86	RT 138 FF 128	22. 8.69 25. 8.69	" "	0 2564	2564	DEV DEV
P62	RT 165 FF 155	26. 8.69 29. 8.69	" "	0 2486	2486	DEV DEV
F44(m)	RT 108 FF 97	26. 8.69 31. 8.69	Muderang Reservoir. Completed as potential oil producer	0 2891	2891	DEV DEV
P46	RT 166 FF 155	29. 8.69 1. 9.69	Windalia Reservoir. Completed as potential oil producer	0 2610	2610	DEV DEV
K42	RT 134 FF 124	2. 9.69 4. 9.69	" "	0 2463	2463	DEV DEV
P26	RT 152 FF 142	2. 9.69 5. 9.69	Windalia Reservoir. Completed as potential oil producer	0 2551	2551	DEV DEV
K44	RT 166 FF 154	4. 9.69 9. 9.69	" "	0 2513	2513	DEV DEV
K46	RT 177 FF 166	9. 9.69 12. 9.69	" "	0 2483	2483	DEV DEV
M22	RT 139 FF 129	11. 9.69 14. 9.69	" "	0 2458	2458	DEV DEV
K62	RT 138 FF 128	12. 9.69 15. 9.69	" "	0 2483	2483	DEV DEV
L64(m)	RT 166 FF 154	14. 9.69 19. 9.69	Muderang Reservoir. Completed as potential oil producer	0 3066	3066	DEV DEV
KB2	RT 130 FF 120	15. 9.69 19. 9.69	Windalia Reservoir. Completed as potential oil producer	0 2513	2513	DEV DEV
Q76	RT 192 FF 181	19. 9.69 22. 9.69	" "	0 2490	2490	DEV DEV
L25	RT 225 FF 212	19. 9.69 23. 9.69	" "	0 2473	2473	DEV DEV
K22	RT 142 FF 132	23. 9.69 26. 9.69	" "	0 2552	2552	DEV DEV
K24	RT 193 FF 182	26. 9.69 3.10.69	" "	0 2552	2552	DEV DEV

H28	RT 102 FF 92	29. 9.69 2.10.69	Windalia Reservoir. Completed as potential oil producer	0 2528	2528	DEV DEV
H48	RT 121 FF 111	3.10.69 7.10.69	" "	0 2544	2544	DEV DEV
K26	RT 168 FF 158	4.10.69 8.10.69	" "	0 2490	2490	DEV DEV
H68	RT 143 FF 133	7.10.69 10.10.69	" "	0 2574	2574	DEV DEV
K28	RT 187 FF 176	9.10.69 11.10.69	" "	0 2490	2490	DEV DEV
L22	RT 181 FF 170	12.10.69 15.10.69	" "	0 2458	2458	DEV DEV
R86	RT 157 FF 147	14.10.69 17.10.69	" "	0 2513	2513	DEV DEV
E22	RT 113 FF 103	15.10.69 19.10.69	" "	0 2351	2351	DEV DEV
R88	RT 201 FF 191	17.10.69 21.10.69	" "	0 2533	2533	DEV DEV
F46(m)	RT 96 FF 86	19.10.69 26.10.69	Muderang Reservoir. Completed as potential oil producer	0 2914	2914	DEV DEV
Q82	RT 204 FF 194	21.10.69 24.10.69	Windalia Reservoir. Completed as potential oil producer	0 2502	2502	DEV DEV
L34	RT 204 FF 194	25.10.69 28.10.69	" "	0 2443	2443	DEV DEV
L48	RT 187 FF 176	27.10.69 30.10.69	" "	0 2460	2460	DEV DEV
Q62	RT 161 FF 151	29.10.69 1.11.69	" "	0 2513	2513	DEV DEV
L46	RT 202 FF 191	30.10.69 2.11.69	" "	0 2458	2458	DEV DEV
R68	RT 112 FF 102	1.11.69 5.11.69	" "	0 2453	2453	DEV DEV
L84	RT 162 FF 151	3.11.69 5.11.69	" "	0 2306	2306	DEV DEV

Barrow Island Water  
Injection Wells :

L62(m)	RT 184 FF 173	5.11.69 9.11.69	Muderong Reservoir. Completed as potential oil producer	0 3075	3075	DEV DEV
E24	RT 87 FF 77	9.11.69 12.11.69	Windalia Reservoir. Completed as potential oil producer	0 2458	2458	DEV DEV
R66	RT 137 FF 126	11.11.69 15.11.69	" "	0 2513	2513	DEV DEV
L64	RT 161 FF 151	15.11.69 18.11.69	" "	0 2362	2362	DEV DEV
F35	KB 114 FF -	31.12.68 7. 1.69	Abandoned	148 350	202	SRV SEV
F17	KB 159 FF 148	31.12.68 3. 1.69	Completed for Water Injection to Windalia Formation	482 2372	1890	SRV WI
F35	KB 114 FF 103	30. 1.69 6. 2.69	Redrilled	0 2224	2224	SRV WI
E11	KB 180 FF 169	13. 1.69 21. 1.69	Completed for Water Injection to Windalia Formation.	0 2401	2401	SRV WI
L55	KB 203 FF 192	22. 1.69 26. 1.69	" "	0 2416	2416	SRV WI
L57	KB 208 FF 198	22. 1.69 30. 1.69	" "	0 2462	2462	SRV WI
L75	KB 166 FF 156	30. 1.69 2. 2.69	" "	0 2339	2339	SRV WI
L77	KB 201 FF 191	2. 2.69 5. 2.69	Completed for Water Injection to Windalia Formation	0 2420	2420	SRV WI
M11	KB 170 FF 159	6. 2.69 9. 2.69	" "	0 2490	2490	SRV WI
E31	KB 97 FF 86	6. 2.69 11. 2.69	" "	0 3028	3028	SRV WI
M13	KB 192 FF 182	9. 2.69 12. 2.69	" "	0 2549	2549	SRV WI
M33	KB 142 FF 132	12. 2.69 15. 2.69	" "	0 2460	2460	SRV WI
M53	KB 140 FF 130	16. 2.69 19. 2.69	" "	0 2459	2459	SRV WI

E13	KB 149 FF 139	17. 2.69 20. 2.69	Completed for Water Injection to Windalia Formation	0 2431	2431	SRV WI
M51	KB 169 FF 158	19. 2.69 24. 2.69	" "	0 2458	2458	SRV WI
M73	KB 178 FF 168	21. 2.69 24. 2.69	" "	0 2480	2480	SRV WI
M31	KB 179 FF 168	24. 2.69 26. 2.69	" "	0 2457	2457	SRV WI
M55	KB 129 FF 119	27. 2.69 2. 3.69	" "	0 2488	2488	SRV WI
M77	KB 111 FF 101	2. 3.69 5. 3.69	" "	0 2600	2600	SRV WI
G68	RT 125 FF 114	2. 3.69 5. 3.69	" "	0 2270	2270	SRV WI
M75	KB 146 FF 136	6. 3.69 10. 3.69	" "	0 2490	2490	SRV WI
M71	KB 170 FF 159	11. 3.69 16. 3.69	" "	0 2401	2401	SRV WI
M35	KB 125 FF 115	13. 3.69 16. 3.69	" "	0 2496	2496	SRV WI
M57	KB 92 FF 82	16. 3.69 19. 3.69	" "	0 2520	2520	SRV WI
M37	KB 124 FF 114	20. 3.69 23. 3.69	" "	0 2580	2580	SRV WI
M17	KB 141 FF 131	23. 3.69 27. 3.69	" "	0 2580	2580	SRV WI
F13	KB 151 FF 141	28. 3.69 1. 4.69	" "	0 2312	2312	SRV WI
M48	RT 113 FF 103	18. 4.69 21. 4.69	" "	0 2617	2617	SRV WI
M28	RT 124 FF 114	22. 4.69 24. 4.69	" "	0 2617	2617	SRV WI
M15	RT 146 FF 135	24. 4.69 27. 4.69	" "	0 2550	2550	SRV WI
P73	RT 163 FF 152	27. 4.69 29. 4.69	" "	0 2540	2540	SRV WI
P55	RT 120 FF 109	30. 4.69 2. 5.69	" "	0 2527	2527	SRV WI



P77	RT 99 FF 88	1. 5.69 4. 5.69	Completed for Water Injection to Windalia Formation	0 2522		SRV WI
P53	RT 166 FF 156	2. 5.69 4. 5.69	" "	0 2557	2557	SRV WI
P75	RT 136 FF 126	4. 5.69 7. 5.69	" "	0 2522	2522	SRV WI
P88	RT 104 FF 94	5. 5.69 8. 5.69	" "	0 2556	2556	SRV WI
P71	RT 164 FF 153	7. 5.69 9. 5.69	" "	0 2522	2522	SRV WI
P35	RT 161 FF 150	9. 5.69 11. 5.69	" "	0 2556	2556	SRV WI
P51	RT 219 FF 209	10. 5.69 12. 5.69	" "	0 2551	2551	SRV WI
P57	RT 127 FF 116	12. 5.69 15. 5.69	" "	0 2541	2541	SRV WI
P37	RT 128 FF 118	15. 5.69 17. 5.69	" "	0 2531	2531	SRV WI
P15	RT 170 FF 160	18. 5.69 21. 5.69	" "	0 2580	2580	SRV WI
L51	RT 168 FF 158	25. 5.69 28. 5.69	" "	0 2401	2401	SRV WI
P68	RT 102 FF 92	1. 6.69 4. 6.69	" "	0 2551	2551	SRV WI
P48	RT 115 FF 104	5. 6.69 7. 6.69	" "	0 2551	2551	SRV WI
P31	RT 209 FF 198	8. 7.69 11. 7.69	" "	0 2536	2536	SRV WI
P33	RT 165 FF 155	11. 7.69 14. 7.69	" "	0 2476	2476	SRV WI
K57	RT 166 FF 156	25. 7.69 27. 7.69	" "	0 2457	2457	SRV WI
K55	RT 140 FF 129	27. 7.69 30. 7.69	" "	0 2412	2412	SRV WI
K37	RT 196 FF 185	30. 7.69 3. 8.69	" "	0 2527	2527	SRV WI
K35	RT 173 FF 161	3. 8.69 8. 8.69	" "	0 2458	2458	SRV WI

K17	RT 174 FF 163	9. 8.69 11. 8.69	Completed for Water Injection to Windalia Formation	0 2489	2489	SRV WI
K15	RT 170 FF 159	11. 8.69 21. 8.69	" "	0 2505	2505	SRV WI
P17	RT 176 FF 165	5. 9.69 8. 9.69	" "	0 2612	2612	SRV WI
U82	RT 134 FF 124	8. 9.69 11. 9.69	" "	0 2581	2581	SRV WI
L11	RT 153 FF 143	18.11.69 22.11.69	" "	0 2470	2470	SRV WI
L33	RT 183 FF 172	21.11.69 24.11.69	" "	0 2438	2438	SRV WI
K13	RT 127 FF 117	21.11.69 27.11.69	" "	0 2531	2531	SRV WI
L13	RT 195 FF 184	22.11.69 27.11.69	" "	0 2513	2513	SRV WI
L31	RT 181 FF 171	24.11.69 26.11.69	" "	0 2439	2439	SRV WI
L35	RT 213 FF 202	27.11.69 29.11.69	" "	0 2501	2501	SRV WI
K31	RT 145 FF 135	27.11.69 30.11.69	" "	0 2574	2574	SRV WI
K53	RT 120 FF 109	30.11.69 3.12.69	" "	0 2423	2423	SRV WI
L37	RT 186 FF 176	30.11.69 3.12.69	" "	0 2470	2470	SRV WI
Q73	RT 167 FF 157	3.12.69 5.12.69	" "	0 2470	2470	SRV WI
R77	RT 180 FF 169	3.12.69 6.12.69	" "	0 2513	2513	SRV WI
Q71	RT 162 FF 152	5.12.69 7.12.69	" "	0 2470	2470	SRV WI
R75	RT 159 FF 149	7.12.69 14.12.69	" "	0 2574	2574	SRV WI
J48	RT 151 FF 140	8.12.69 10.12.69	" "	0 2561	2561	SRV WI
J68	RT 87 FF 77	10.12.69 15.12.69	" "	0 2561	2561	SRV WI

	K51	RT 113 FF 103	15.12.69 18.12.69	Completed for Water Injection to Windalia Formation	0 2531	2531	SRV WI
	R55	RT 130 FF 119	15.12.69 19.12.69	" "	0 2574	2574	SRV WI
Barrow Island Water Source Wells :							
WSW5A	P43	KB 154 FF 143	6. 3.69 13. 3.69	Completed as water source well	0 4202	4202	SRV WS
WSW6A	K36	RT 225 FF 214	27. 6.69 6. 7.69	" "	0 4100	4100	SRV WS
Barrow Island Water Disposal Wells :		P42	10.10.69 13.10.69	Completed as water Disposal Well	0 845	845	SRV WD
	L64		13.11.69 17.11.69	" "	0 945	945	SRV WD

State Total : 647,687

	<u>Onshore</u>	<u>Offshore</u>	<u>Combined On &amp; Offshore</u>
Exploration	76,735	76,284	153,019
Development	307,215	-	307,215
Service	187,453	-	187,453
State Totals :	<u>571,403</u>	<u>76,284</u>	<u>647,687</u>

## NORTHERN TERRITORY

Operating Company	Well Name and Number	Latitude South Longitude East	Elevations: Reference and Ground (feet)	Dates Spudded T.D. Reached	Status & Results as at 31.12.69	Footage from to:	1969 Total	AAPG Class. of Well (on spud.) (pm T.D.)
	* = Subsidised	0   '   "						
Arco Ltd	* Petrel No. 1	12 49 34 128 28 22	WD 320	12. 5.69 6. 8.69	Suspended following gas blowout	0 13057	13057	NFW -
Australian Aquitaine Petroleum Pty Ltd	* Keep River No. 1	15 10 05 129 05 22	GL 758	3. 9.68 22. 3.69	Plugged and abandoned	10731 15623	4892	NFW DRY
	Newby No. 1	11 50 07 129 06 27	n.a. n.a.	6.12.69 30.12.69	Plugged and abandoned	0 3768	3768	NFW DRY
B.O.C. of Australia Ltd	* Sahul Shoals No. 1	11 25 35 124 33 46	n.a.	24.12.69	Drilling ahead	0 1044	1044	NFW -
Magellan Petroleum (N.T.) Pty Ltd	North West Mereenie No. 1	23 53 22 131 22 27	n.a. n.a.	11. 7.69 6. 8.69	Plugged and abandoned	0 5000	5000	NFW DRY
	Palm Valley No. 2	24 00 03 132 38 47	n.a. n.a.	21.12.69	Drilling ahead	0 3000	3000	NFW -
	* Tyler No. 1	23 45 23 132 24 45	KB 2538 GL 2528	29. 6.68 25. 6.69	Plugged and abandoned	9261 12599	3338	NFW DRY
	* West Waterhouse No. 1	24 00 00 133 06 00	n.a. n.a.	30. 8.69 9.10.69	Plugged and abandoned	0 6528	6528	NFW

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 State Total : 40,627
 

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	<u>Onshore</u>	<u>Offshore</u>	<u>Combined On &amp; Offshore</u>
Exploration :	26,526	14,101	40,627
Development :	-	-	-
State Totals :	26,526	14,101	40,627

TERRITORY OF PAPUA AND NEW GUINEA

Operating Company	Well Name and Number	Latitude South Longitude East	Elevations: Reference and Ground (feet)	Dates Spudded T.D. Reached	Status & Results as at 31.12.69	Footage from: to:	1969 Total	AAPG Class. of Well (on spud.) (on T.D.)
	* = Subsidised	0   '   "						
Basin Oil N.L.	* Tovala No. 1	08 04 23 146 08 45	n.a. n.a.	8. 4.69 23. 4.69	Plugged and abandoned	0 4636	4636	NFW DRY
	* Tovala No. 1A	08 04 23 146 08 45	n.a. n.a.	30. 5.69 23. 7.69	Plugged and abandoned	0 10522	10522	NFW DRY
Phillips Australian Oil Company	Pasca A No. 2	08 36 23 144 54 54	WD 314	13.12.68 13. 1.69	Secured and suspended	7230 8506	1276	NFW NFD
	Pasca C No. 2	08 30 47 144 59 10	WD 307	8. 5.69 13. 6.69	Plugged and abandoned	0 10475	10475	NFW DRY

State Total : 26,909

	<u>Onshore</u>	<u>Offshore</u>	<u>Combined On &amp; Offshore</u>
Exploration :	15,158	11,751	26,909
Development :	-	-	-
State Totals :	15,158	11,751	26,909

## TENTATIVE

### A.A.P.G./A.P.E.A. CLASSIFICATION OF WELLS

#### A. Classification - Description

- 1 NEW FIELD WILDCAT (NFW) - A new field wildcat is located far from producing pools, and on a structure which has not produced before. In regions where local structure has little or no control on accumulation, these holes are generally at least two miles from the nearest productive area. Distance, however, is not the determining factor. The classification is based on the degree of risk assumed by the operator, and his intention to test a structure or stratigraphic condition not previously proven productive.
- 2 NEW-POOL (Pay) WILDCAT (NPW) - A new pool wildcat is located to explore for new pools on a structure already producing, but off to one side of the presently producing area. In some regions where local structure is almost negligible as a control, exploration holes of this group may be called "near wildcats". Such will usually be less than two miles from the nearest productive area. Sometimes a new pool wildcat may extend a pool already partly developed; if so its final classification is an "Extension".
- 3 DEEPER-POOL (Pay) TEST (DPT) - A deeper-pool test is an exploratory hole located within a productive area of a pool, or pools, already partly or wholly developed. It is drilled below the deepest such pool penetrated by it in order to explore for deeper unknown prospects. Sometimes such a hole extends a deeper pool which has been partly developed in another part of the field.
- 4 SHALLOWER-POOL (Pay) TEST (SPT) - A shallower-pool test is exploratory only if drilled in search of some new productive reservoir, unknown but possibly suspected from data secured from other wells. The test must be located within the productive area of a pool, or pools, previously developed. Sometimes such a test extends a shallower-pool partly developed elsewhere in the same field.
- 5 OUTPOST OR EXTENSION TEST (EXT) - An outpost or extension test is located and drilled with the expectation of extending for a considerable distance the productive area of a partly developed pool. It is usually two or more locations distant from the nearest productive area. Sometimes an outpost discovers a new pool.
- 6 DEVELOPMENT WELL (DEV) - A well drilled to exploit a hydrocarbon accumulation discovered by previous drilling.
- 7 STRATIGRAPHIC TEST (STR) - A drilling effort, geologically directed, to obtain information pertaining to a specific earth condition that might lead toward a possible accumulation of hydrocarbons. It must be drilled without the intention of being completed for hydrocarbon production. This classification includes tests identified as "core tests" by some operators.
- 8 SERVICE WELL (SRV) - A well that is either drilled or completed for the purpose of supporting production of an existing field through observation, injection, water supply, etc.
- 9 MISCELLANEOUS (MSC) - Any test drilled that does not fit one of the above classifications. Two types are Waste Disposal (WD) and Gas Storage (GS) test or well.

# 8 - WELL CLASSIFICATION - POSSIBILITIES CHART

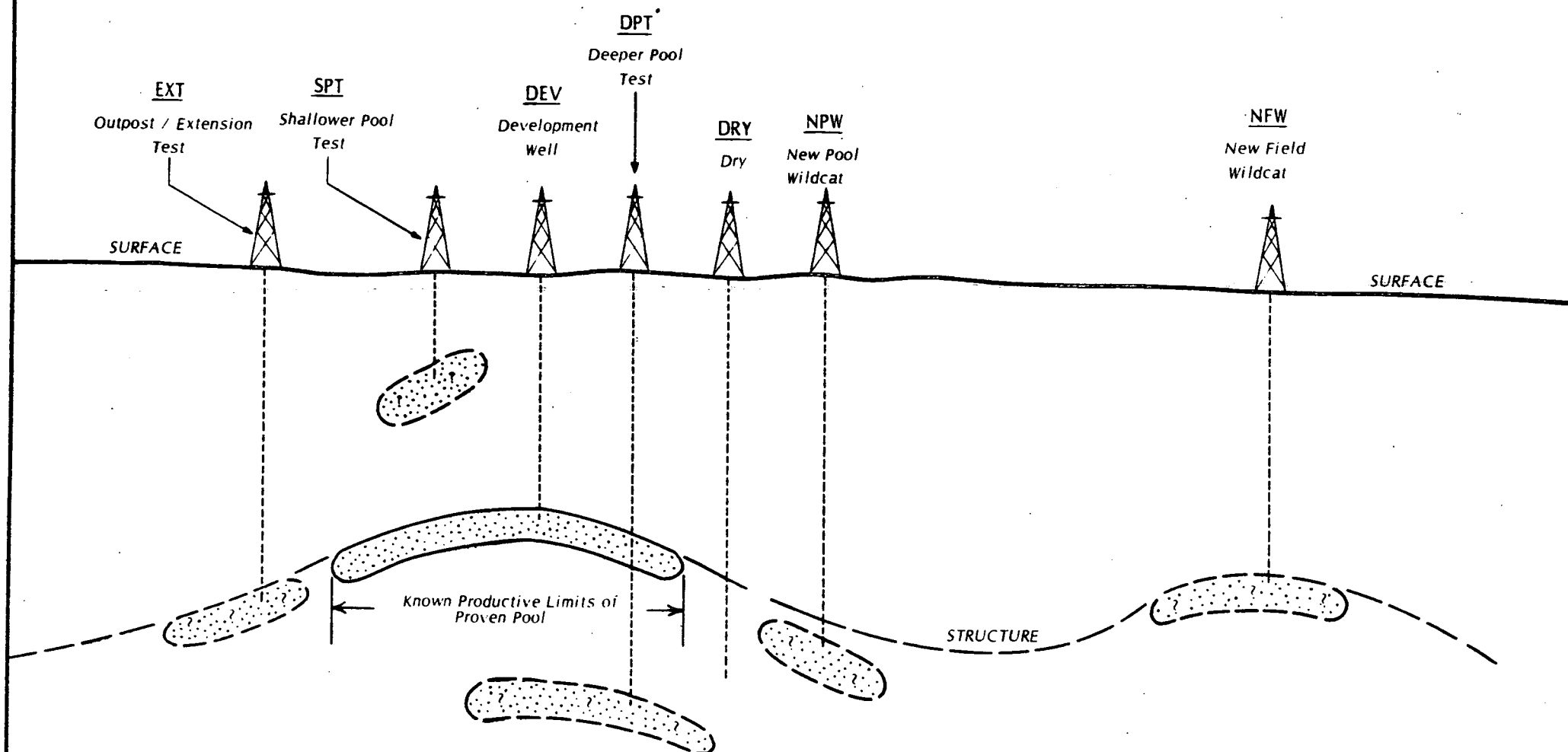
## I WELLS DRILLED WITH THE INTENTION OF BEING COMPLETED FOR HYDROCARBON PRODUCTION

Classification When Started		Classification After Completion or Abandonment					
		Successful (Completed)				Unsuccessful (Abandoned)	
CODE	MEANING	CODE	MEANING	CODE	MEANING	CODE	MEANING
NFW	New Field Wildcat	NFD	New Field Discovery			DRY	Dry New Field Wildcat
NPW	New Pool Wildcat	NPD	New Pool Discovery	or EXT	Outpost/Extension Well	DRY	Dry New Pool Wildcat
DPT	Deeper Pool Test	DPD	Deeper Pool Discovery	or DPE	Deeper Pool Extension	DRY	Dry Deeper Pool Wildcat
SPT	Shallower Pool Test	SPD	Shallower Pool Discovery	or SPE	Shallow Pool Extension	DRY	Dry Shallow Pool Test
EXT	Outpost/Extension Test	NPD	New Pool Discovery	or EXT	Extension Well	DRY	Dry Outpost/Extension Test
DEV	Development Well	NPD	New Pool Discovery	or DEV	Development Well	DRY	Dry Development Well

## II WELLS DRILLED WITHOUT THE INTENTION OF BEING COMPLETED FOR HYDROCARBON PRODUCTION

Classification When Started		Classification After Completion or Abandonment	
		Completed	Abandoned
CODE	MEANING		CODE MEANING
STR	Stratigraphic/Core Test	Will not generally be completed	STR Abandoned Stratigraphic/Core Test
SRV	Service Well	See Notes : Classify as OBS - observation; WI - water injection, GI - Gas injection, etc.	SEV Abandoned service well
MSC	Miscellaneous	See Notes : Classify as WD - waste disposal; GS - gas storage, etc.	MSC Abandoned Miscellaneous well.

# C. WELL CLASSIFICATION - EXPLANATORY CHART



NOTE: In the above chart, the well shown as 'DEV' Development well' would naturally have been preceded by a 'NFW' New Field wildcat' but, for clarity, this well has been omitted.