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DEPARTMENT OF MINERALS AND ENERGY



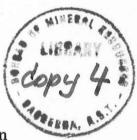
BUREAU OF MINERAL RESOURCES, GEOLOGY AND GEOPHYSICS

Record 1973/17

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WELLS AND FOOTAGE DRILLED FOR PETROLEUM EXPLORATION AND DEVELOPMENT IN AUSTRALIA AND PAPUA NEW GUINEA IN 1971

Compiled in the Petroleum Technology Section



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BMR Record 1973/17 c.4

1973/17

Wells and Footage Drilled for

Petroleum Exploration and Development in Australia and

Papua New Guinea

in 1971

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INTRODUCTION

The following tabulations contain information on wells and footages drilled in 1971 during petroleum exploration and development operations. Similar details are given for service wells (injection, observation and water sources) associated with petroleum.

In previous years similar Records have contained basic information only without any major breakdowns. In this Record several tabulations have been included giving dissections into figures for "onshore" and "offshore" operations, with further breakdowns into "exploration", "development" and "service" footages and wells.

The status of the various wells on completion and the nature of that completion, (oil, gas, shows, dry) is also given.

In the last tabulation which gives details for individual wells, these have been classified in accordance with the American Association of Petroleum Geologists (A.A.P.G.) and the Australian Petroleum Exploration Association recommendations. This classifies the well at the commencement of drilling and on completion. This classification is according to internationally accepted parameters and is summarised at the end of the tabulation.

The Bureau of Mineral Resources, Geology and Geophysics acknowledge with thanks, the assistance received from State Mines Departments and Operating Companies in the compilation of this information.

Summaries of wells and footage drilled prior to 1971 have been included for comperison.

All communications concerning this matter should be addressed to:-

The Director,
Bureau of Mineral Resources, Geology & Geophysics,
P.O. Box 378,

CANBERRA CITY A.C.T. 2601

quoting reference 69/1324

NOTES

- 1. Operating Company is that nominated in the Application for Subsidy or as specified by the respective State or Territory Department of Mines.
- 2. The official name of the well is that advised by the respective State or Territory

 Department of Mines.
- 3. The total depth of each well is the "Drillers Depth". All depths shown were confirmed by the respective State or Territory Department of Mines.
- 4. An asterisk (*) before the well name indicates that the well was subsidized through the Commonwealth Government's Petroleum Search Subsidy Act 1959-1969.
- 5. Abbreviations used in the tabulation are as follows :-

R.T.	=	Rotary table	B.C.	=	Bottom choke
K.B.	=	Kelly bushing	в/р	=	Barrels per day
D.F.	=	Derrick floor	G.C.M.	=	Gas cut mud
C.L.	=	Collar level	mmcf/d	=	Millions cubic feet per day
G.L.	=	Ground level	D.S.T.	=	Drill stem test
T.C.	=	Top choke	bbls.	=	Barrels
F.F.	=	First flange	BWPD	=	Barrels water per day

6. Definitions:

"Wells Drilled" means the number of holes that reach total (final) depth during the period stated.

"Footage" unless otherwise stated, refers to the total footage drilled, including suspended or uncompleted holes.

"Uncompleted Hole" refers to the footage of the wells suspended or drilling at 31 December.

"Wells suspended" refers to the wells con which operations have temporarily ceased but which may or may not be deepened later.

"Average T.D. Exploration Wells" refers to the average depth of exploration wells that reached total depth during the year. It does not refer to developmental wells such as those drilling on BARROW ISLAND or in established fields elsewhere. It is not directly related to the "footage" as it may include some footage drilled in the previous year.

SUIMARY OF WELLS & POOTAGE DRILLED FOR PETROLEUM EXPLORATION AND DEVELOPMENT IN AUSTRALIA PAPUA NEW GUINEA UP TO 31 DECEMBER 1971

STATE			YEAR			C	tumulative -	State or Territ	to ry			
OR FERRITORY	Up to and	d including	19	58	19	969	1	970	197	1	Total to	31.12.71
	Wells Drilled	Footage	Yells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage	Wells Drilled	Footage
Queensland	621	3,071,392	51	252,013	49	274,995	61	286,171	20	94,222	802	3,978,793
New South Wales	108	399,798	6	22,138	8	34,337	12	31,061	1	321	135	487 , 655
/ictoria	191	557,304	23	168,644	32 .	260,946	53	402,492	22	162,638	321	1,552,024
Tasmania	28	40,205	2	14,332	3	9,770	4	35,149	1	4,665	38	104,121
South Australia	156	521,662	15	99,527	14	64,355	25	158,890	25	202,864	235	1,047,298
Western Australia	3 89	1,487,930	127	437,000	206	647,687	63	246,084	32	233,007	817	3,051,708
Northern Territory	38	190,273	1	25,302	6	40,627	6	40,178	5	3 8, 3 53	56	334,733
Papua New Guinea	49	267,168	7	85,006	4	26,909	2	17,896	2	21,555	64	418,534
Annual Totals	-	-	232	1,103,962	322	1,359,626	226	1,217,921	108	7 57 , 625	2,468	10,974,866
Cumulative Totals Australia, Papua New Guinea	1,580	6,535,732	1,812	7,639,694	2,134	8,999,320	2,360	10,217,241	2,468	10,974,866		

SUMMARY OF WELLS AND FOOTAGE DRILLED IN 1971

									1971 Footage	
State or Territory	Wells Drilled	Average T.D. Exploration Wells*	Completed As Potential Oil Producer	Completed As Potential Gas Producer	Drilled or Drilling over 10,000:	Wells Suspended	Wells Drilling 31.12.71	Wells Drilled	Uncompleted Hole at 31.12.71	Total
ueensland	20	5,115	_	1	-	-	1	87,352	6,870	94,222
New South Wales	1	533	-		-	-	-	321	-	321
Victor i a	22	4,966	18	-	•	-	2	162,336	302	162,638
Tasmania	1	4,665	-	-	-	-	-	4,665	-	4,665
South Australia	25	8 , 785	1	14	7	-	2	187,259	15,605	202,864
Vestern Australia	32	8,363	-	1	14	-	2	2 2 2,150	10,857	233,007
Northern Territory	5	8,638	-	_	2	-	2	22,123	16,230	38,353
Papua New Guinea	2	10,778	-	-	1	-	-	21,555	_	21,555
1971 Totals	108	7,501	19	16	24	-	9	707,761	49,864	757,625

^{*}Does not include Development Wells, e.g., Gidgealpa No.13, Kingfish A20, etc.

Exploration and Development Activity

1971

Footage and Wells Drilled

The footage drilled for petroleum exploration and development in 1971 is 757,625 feet, 38% less than in the previous year. The most significant features of the decrease were 67% decrease in drilling in Queensland, a 60% decrease in Victoria and a 5% decrease in Western Australia and a 28% increase in drilling in South Australia.

Of the 757,625 feet drilled, 574,517 feet (76% of the total) were attributed to exploration drilling. Offshore drilling accounted for 348,7% feet or 46% of the total footage drilled in 1971. During the year 100 wells reached total depth, 78 of these were exploration wells.

To Summarise:

Of the 86 exploration drilling operations, 65 were dry holes, 1 was completed as an oil and gas producer, 11 as potential gas producers and 8 were drilling ahead at 31.12.71. Of the 22 development drilling operations, 18 were completed as potential oil producers and 4 completed as potential gas producers.

A breakdown of footage drilled in 1971 is as follows:-

197

S TATE/			FOOTAG	E					
TERRITORY	EXPLO	RATION	DEVEL	OPMENT	S ERV	VICE		TOTALS	
	ONSHORE	OFFSHORE	ons hor e	OFFSHORE	onshore	of f shore	ONSHORE	OFFSHORE	TOTALS
QUEEIS LAND	94,222	-	-	-	_	_	94,222	·	94,222
NEW SOUTH WALES	321	-	-	-	-	-	321	_	321
VICTORIA	3,714	6.520	· _	152,404	 -	•	3,714	158,924	162,638
tas mania	-	4,665	-	-	-	-	-	4,665	4,565
SOUTH AUSTRALIA	172,160	-	30,704	-	-	-	202,864	-	202,864
WESTERN AUSTRALIA	86,153	146,854	_	-	-	_	86,153	146,854	233,007
NORTHERN TERRITORY	_	38,353	<u>.</u>	-	-	-	_	38,353	38,353
PAPUA NEW GUINEA	21,555	-	-	-	-	-	21,555	<u>.</u>	21,555
S UB-TOTALS	378,125	1%,392	30,704	152,404	-	-	408,829	348,796	757 , 625
TOTALS	574	,517	183,	108		-		757, 625	
PERCENTAGE ONSHORE AND OFFSHORE	66	34	17	83	-		54	46	
PERCENTAGE OF TOTAL	76	5		2	4			100	

The exploration and development drilling operations in the year are further analysed in the following tabulations, which denote number of operations, footage and completions in each category, by States and Territories.

EXPLORATION DRILLING 1971

	DRILL: OPERA	ING FIOPS IN	FOOTAGE	DRILLED		ı	COMPL	ETIONS			1	LING OR ENDED AT
	YEAR				01	L	G _A	S	DIF	Υ		12.71
	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore
QUEENSLAND	20	-	94,222	-	-	-	1	_	18	-	1	-
NEW SOUTH WALES	1	-	321	-	_	-		-	1	-	-	-
VICTORIA	3	1	3,714	6,520	-	-	-	-	11	1	2	
TAS MANIA	-	11	-	4,665	-	-	-	-	· <u>-</u>	1	_	-
SOUTH AUSTRALIA	21	-	172,160	-	1@	-	10	-	9	-	2	-
WESTERN AUSTRALIA	15	17	86,153	146,854	-	-	1	-	113	16	-	1
NORTHERN TERRITORY	_	5	_	38 _e 353	-	-	-	•	-	3	_	2
PAPUA NEW GUINEA	2	-	21,555	-	-	-	-	-	2	. .	-	-
TOTAL	62	24	378,125	196,392	1	-	12	-	44	21	5	3

NOTE: In this and the following tabulations all figures concerned with the number of wells, footage and type of operation or completion have been given with the additional breakdown into "onshore" or "offshore" to further assist in the analysis of data.

[@] Tirrawarra No. 2, completed as both oil and gas producer.

DEVELOPMENT DRILLING 1971

STATE/		LLING ATIONS	FOO	TAGE				DRILLING OR SUSPENDED AT 31.12.71						
TERRITORY		YEAR		LLED	C	on.		AS	D	RY	#	SER	31.:	12.71
	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore	Onshore	Offshore
QUEENSLAND	-	_	-	-	-	_	-	-	- .	_	-	-	-	-
NEW SOUTH VALES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VICTORIA	-	18	-	152,404	_	18	-	-	-	-	-		-	-
tas ma nia	_	-	-	-	-	-	-	-	-	-	-	-	-	-
SOUTH AUSTRALIA	4	-	30,704	-	-		4	-	-	-	-	-	-	-
Western Australia	-	-	-	-	-	-		-	-	-	-	-	-	-
NORTHERN TERRITORY	-	-	-	-	-	-	-	-	-	-		- `	-	-,
PAPUA NEW GUINEA	-	-	-	-	-	-	-	-	_	-	-	-	-	-
TOTAL	4	19	30,704	152,404	-	18	4	_	-	-	-	-	***	- .

^{*}SER = Service well, i.e. for purposes of water injection, water source etc.

FOR THE YEAR ENDING 31.12.71

COMBINED ONSHORE AND OFFSHORE

CLASSIFICATION:

Exploration Vell - means a well drilled in the search of undiscovered oil or gas in the hope of greatly extending the limits of an already known or partly developed pool.

Development Vell - means a well drilled in any known or proved pool with the object of obtaining oil or gas production.

-				Explo	ration	Vells							Dev	relopme	nt Ve	lla			
STATE	Spud	lded			St	atus a	t 31.	12.71		Spu	dded				Statu	s at	31.12	.71	
OR TERRITORY	Previous Year	This	Compl as Pr	etions oducers	Aba	nd omme		Drilling Ahead	Sus pended	Previous Year	This Year		pletic Produc		Aba	ndonme	nts	Drilling Ahead	Sus pended
		Year	011	Ges	Dry	With	Shows					011	Gas	*Ser	Dry	With :	Shova		
						011	Gas		·							011	Gas		
QUEERSLAND	1	19	1-	1	18	-	-	1	-	-	-	-	-	-	-		_	-	-
NEW SOUTH VALES	1		-	-	1	-	-	_	_	-	-	-	-	_					
VICTORIA	-	4	-	-	1	-	1	2	-	1	17	18	-	-	-	<u> </u>	_		-
TASMANIA	-	1	-	-	1	-	-	-	-	-	-	-	-	-	-	<u> </u>	_	-	
SOUTH AUSTRALIA	1	20@	1	10	4	3	4	2	-	-	4	-	4	-	-	-	-	-	
WESTERN AUSTRALIA	4	28	-	1	24	-	5	2	-		-	-	-	-	-	-	-	-	_
NORTHERN TERRITORY	2	3	-	-	2	_	1	2	-	-	-	-	-	-	-	-	-	-	-
PAPUA NEW GUINEA	 	2	 -	-	2	-	_	-	_	-	-	-	-	-	-	-	-	-	-
AUSTRALIA PNC	9	77	1	12	53	3	11	9	-	1	21	18	4	-		-	-	-	-

HOTE: FOR DETAILS IN EACH STATE OR TERRITORY SEE TABULATIONS THAT POLLOW

*SER = SERVICE WELL, I.E. WATER INJECTION, WATER SOURCE ETC.

[@] One well was completed as both oil and gas producer and two wells abandoned with both oil and gas shows

FOR THE YEAR ENDING 31.12.71

ONSHORE	

CLASSIFICATION:

Exploration Vell - means a well drilled in the search of undiscovered oil or gas in the hope of greatly extending the limits of an already known or partly developed pool.

Development Vell - means a well drilled in any known or proved pool with the object of obtaining oil or gas production.

			,	Explo	ration	Vells		•					Dev	relopme	nt Ve	lls			
STATE	Spuc	dde d			St	atus a	t 31.	12 .7 1		Spud	ded				Statu	s at	31.1	2.71	
OR TERRITORY	Previous Year	This Year		etions oducers		nd on me	nts	Drilling Ahead	Sus pended	Previous Year	This Year		pletic Produc		Aba	ndonme	nts	Drilling Ahead	Sus pended
	Tear	Tear	011	Gas	Dry	Vith	Shows	1		lear	1697	011	Gas	*Ser	Dry	With :	Shows]	
						011	Gas	1								011	Ças		
QUEENSLAND	1	19	1-	1	18	-	_	1	_	-	_		-		_				
NEW SOUTH VALES	1	_	-	-	1	-	_	-	_	-	-	_				<u> </u>		<u> </u>	<u> </u>
VICTORIA	-	3	1-	-	1	-	_	2	_	-	_	_	_		_	<u> </u>			
TASMANIA	_	_	1_	_	_	1_	1_	_	_	_	_	_	_	_	_				
SOUTH AUSTRALIA	1	20@	1	10	4	3	4	2	_	_	4	-	4	_	_	-	-		
VESTERN AUSTRALIA	_	15	1_	1	13		_	1	_	_	_	_	_	_	_	-	_	-	
NORTHERN TERRITORY	_	_	1_		_	-	-	_	-		_	_	-	_	_		_	_	
PAPUA NEW GUINEA	_	2	-	_	2	1-	-	-	-	-	_	-	_	_	-	-	-	-	-
AUSTRALIA PNG	3	59	1	12	3 9.	3	4	6	-	-	4	-	4	-	-	-	-	- /	-

NOTE: FOR DETAILS IN EACH STATE OR TERRITORY SEE TABULATIONS THAT FOLLOW

^{*}SER = SERVICE WELL, I.E. WATER INJECTION, WATER SOURCE ETC.

^{· @} One well was completed as both oil and gas producer and two wells abændoned with both oil and gas shows.

FOR THE YEAR ENDING 31.12.71

OFFSHORE	
	_

CLASSIFICATION:

Exploration Vell - means a well drilled in the search of undiscovered oil or gas in the hope of greatly extending the limits of an already known or partly developed pool.

Development Well - means a well drilled in any known or proved pool with the object of obtaining oil or gas production.

				Explo	ration	Vells		· .					Der	relopme	nt Ve	11s			,
STATE	Spu	dded			St	atus a	t 31.1	12.71		Spu	dded				Statu	s at	31.1	2.71	
OR Territory	Previous Year	This Year	Compl as Pr	etions oducers	Aba	ndonme	nts	Drilling Ahead	Sus pended	Previous Year	This		pleti Produ		Aba	ndonne	nts	Drilling Ahead	Sus pended
	1621		011	Gas	Dry	With	Shows	1				011	Ges	*Ser	Dry	Vith	Shows]	
		`.				011	Gas					· .				011	Cas		
QUEERSLAND		-	1-	-	-	-	_	_	_	_	_	-	-	-	-	-	-	-	-
NEW SOUTH VALES	_	-	1-	-	-	-	-	-	-	_	-	-	-	-	-	-	-	-	-
VICTORIA	_	1	-	-	-	-	1	-	-	1	17	18	-	-	-	-	-	-	-
TASMANIA	-	1	1-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SOUTH AUSTRALIA	-	-	_	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-
WESTERN AUSTRALIA	4	13	-	-	11	-	5	1	-	-	-	-	-	-	-	-	-	-	-
NORTHERN TERRITORY	2	3	-	- ·	2	-	1	2	-	-	-	-	-	-	-	-		-	-
PAPUA NEW GUINEA	-	-	-	_		-	-	-	-	_	-	-		-	-	-	-	-	-
AUSTRALIA PNG	6	18	-	~	14	-	7	3	-	1	17	18	-	-	<u>.</u>	-	-	-	-

NOTE: FOR DETAILS IN EACH STATE OR TERRITORY SEE TABULATIONS THAT FOLLOW

*SER = SERVICE WELL, I.E. WATER INJECTION, WATER SOURCE ETC.

				Spud	lded				Status	at 31.1	12.71			Classif	ication
STATE/TERRITORY Company	Well Name &	Onshore	Offshore	Previou Year	This Year	1	mpleti Produ		Ab	and on men	ts	Drilling Ahead	Suspended	Exploration Vell	Development Yell
	Number	ő	8						Dry	With	Shows				
·						011	Gas	Ser.		011	Gas				<u>.</u>
QUEENSLAND													·	·	
Beaver Exploration Australia N.L.	Allandale No. 1	x		1	-	-	-	-	1	-	-	-	-	1	-
Demson Oil (Aust) Ltd.	Hoolah No.l Hoolah Creek No. 1	X X		-	1 1	-	<u> -</u>	-	1	-	-	<u>-</u>	_	1 1	<u>-</u>
	Neabul Creek No. 1 Noogilla No. 1	X		- -	1	=	=	=	1	-	-	-	-	1	_
Delhi International Oil Corp	Epsilon No. 1	x		-	1	-	-	-	-	-	-	1	-	1 .	-
Endeavour 011 Co. N.L.	Glenarden No. 1 Glenavon No. 1	X X		-	1	<u> </u>	-	<u> </u>	. 1	-	-	= -	-:	1	- -
	Glenora No. 1 Javel No. 1	X		_	1	= -	=	_	1	=	_		=	1	- -
	Jemavale No. 1 Muggleton No. 1	X		-	1	-	=	=	1 1	-		= -	-	1	-
Southern Union Energy Pty Ltd	Niella North West No.l Wangary North No. l	X X		 	1 1	-	=	<u>-</u>	1 1	= :	= .	-	-	1	<u>-</u>
Union Oil Development Corp.	Echo Hill No. 1 Kincora No. 6 Meribah No. 1 Noorindoo No. 2	X X X X		1 1 1	1 1 1	- - -	1 - -		1 1 1	- - -	- - -	-	- - -	1 1 1	- - -
	Noorindoo No. 3	X		-	1	-	-	-	1	-	-	-	-	1	
Woods Petroleum of Australia Ltd	Thompson No. 1	x		-	1	-	-	-	1	-	_	- .	-	1	•
	_	20	-	1	19	-	1	-	18	.	-	1	-	20	. -
	-														
Ħ															-

				Spud	ided				Status	at		-		Classif	ication
STATE/TERRITORY Company	Well Hame &	Onshore	Offshore	Previous Year	This Year	1	mpleti Produ		Ab	andonmen	ts	Drilling Ahead	Sus pended	Exploration Vell	Development Vell
	Humber	Ons	orr				rodo	reera	Dry	With	Shows				
						011	Gas	Ser.		011	Gas		·		;
NEW SOUTH WALES										·					
Hartogen Explorations Pty Ltd.	Crookhaven Boreholes 2 & 5	х		1		-	-	-	1	-	· _	- .	-	1	-
		1	-	1	-	-	-	-	1	-	_	-	-	1	-
														·	
·	·														
													·	·	
	·											·			•

CM i mm /mstro.vmoov	W-22 W			Spud	kded .		ē		Status	at 31.	12.71			Classif	ication
STATE/TERRITORY Company	Well Name &	Onshore	Offshore	Previou: Year	This Year	1	mpleti Produ		Ab	and onn en	ts	Drilling Ahead	Sus pended	Exploration Vell	Development Vell
	Number	0 2	off				rrond		Dry	With	Shows				4411
						011	Gas	Ser.		011	Gas		·		`
VICTORIA		-												•	
Esso Exploration & Production Aust. Inc. Halliday Enterprises Pty Ltd N.S.W. Oil & Gas Pty Ltd	Kingfish A 20 Kingfish A 21 Kingfish B 6 Kingfish B 7 Kingfish B 8 Kingfish B 9 Kingfish B 10 Kingfish B 11 Kingfish B 12 Kingfish B 13 Kingfish B 14 Kingfish B 15 Kingfish B 16 Kingfish B 16 Kingfish B 17 Kingfish B 18 Kingfish B 19 Kingfish B 20 Kingfish B 20 Kingfish B 21 Crossroads No. 1 East Reeve No. 1 West Seacombe No. 1	XXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1		1	1 1 1			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		3	19	ì	21	18	-	-	1	-	1	2	-	4	18
13						ļ							-		

STATE/TERRITORY	Well Name			Spud	ded				Status	at 31.	12.71			Classif	ication
Company	& Aeii Name	Onshore	Offshore	Previous Year	This	1	mplet:		A	andome	its	Drilling Ahead	Sus pended	Exploration Vall	Development Vell
	Rumber	0 1	ğ				From	TOOLB	Dry	With	Shows				-611
						011	Gas	Ser.		011	Cas		·		į
TASMANIA												·			
N.S.W. Oil & Gas Co. N.L.	Sailfish No. 1		X	-	. 1		-	-	1	-	-	-	-	1	-
		-	1.		1	-	-	-	1	-	-	_	-	1	-
	·												·		
												÷ 1			
				·										·	
.·				·											**

STATE/TERRITORY	W.13 W			Spud	ided				Status	at 31.	12.71			Classif	ication
Company	Vell Name &	Onshore	Offshore	revious Year	This Year	1	mpleti Produ		Ab	andonmen	ts	Drilling Ahead	Sus pended	Exploration Vell	Development Vell
	Number	o	o .					·	Dry	With	Shows				
						011	Gas	Ser.		011	Gas				
SOUTH AUSTRALIA															
Alliance Petroleum Australia N.L.	Coopers Creek No. 1 Mudrangie No. 1	X		1	1 -	-	1	-	1 -	-	-	- -	- -	1	- -
Bradge Oil N.L.	Moorari No. 1 Tirrawarra No. 2 @	X		-	1 1	1	1	=	-	-	-		-	1	-
Delhi International Oil Corp.	Big Lake No. 1 Burley No. 1	X	ļ.	. -	1	-	1 -	=	<u>-</u>	1	- - 1	- - -	-	1 1 1	-
· ·:	Della No. 3 Della No. 4 Fly Lake No. 1	X X X		-	1 1 1	-	1 1	=	-	-, -	-	- - 1	<u>-</u>	1 1 1	- - -
	Fly Lake No. 2 Gidgealpa No. 13 Kudrieke No. 1 Moomba No. 9	XX		-	1 1 1	=	1 - 1	-	1	-	-	- -	-	1 .	1 - 1
	Moorari No. 2@ Strzelecki No. 2 Tirrawarra No. 3	X X X			1 1 1	=	1	=	-	1 -	1	- -	- - -	1 1 1	-, - -
	Tirrawarra No. 4 Tilparee "A" No. 1	X X	ľ	<u>-</u> .	1 1	-	-	-	1	-	-	1	- -	1 -1 1	- - -
	Toolachee No. 3 Toolachee No. 4 Toolachee No. 5	X X X		- -	1 1	=	1 1 1	=	-	-	-	-	- -	1 -	1
Flinders Petroleum N.L.	Toolachee No. 6 Coonatie No. 1	X X		-	1	-	1	- -	-	-		- -	-	1	-
Murumba Oil N.L.	Lake Hope No. 1@	x		-	1	-	-	-	-	1	1	-	-	1 -	- '
S.A. Dept of Mines	Wallira West No. 1	X		-	1	-	-	-	1	-	-	-	-	1	-
		25	-	. 1	24	1	14	-	4	. 3	4	. 2	-	21	4
													_		

				Spud	lded				Status	at 31.1	2.71			Classif	ication
STATE/TERRITORY Company	Well Name & Number	Onshore	Offshore	Previous Year	This Year	Į	mpleti Produ		Ab	andonmen With	its Shows	Drilling Ahead	Sus pended	Exploration Vell	Development Vell
•						011	Gas	Ser.		011	Gas				
WESTERN AUSTRALIA															
Arco Australia Ltd.	Flamingo No. 1 Gull No. 1 Sandpiper No. 1 Tern No. 1		X X X	1 - -	1 1 1	- - -	- - -	- - -	1 1 1	- - -	- - 1	-	-	1 · 1 · 1 · 1 · 1	- - -
B.O.C. of Australia Ltd	Angel No. 1 Angel No. 1A Bedout No. 1 De Grey No. 1 Goodwyn No. 1		X X X X	- - - -	1 1 1 1	-	- - -	- - - -	1 1 1	-	- - - 1	1	- - - -	1 1 1 1 1	- - - -
	Lynher No. 1 North Rankin No. 1 Rankin No. 1 Scott Reef No. 1		X X X	1 - -	1 1 1	- - -	- - - -	- - -	1 . - -	-	1 1 1	- - - -	- - -	1 1 1	- - -
Hematite Petroleum Pty Ltd	Cane River No. 1 Cane River No. 2 Cane River No. 3	X X X		111	1 1 1	-	- -	- -	1 1 -	-	=	_ · _ ·	-	1 1	- - -
Vest Australian Petroleum Pty Ltd	Crosslands No. 1 Crosslands No. 2 Crosslands No. 3 Charlotte No. 1 Gage Roads No. 2 Lake Betty No. 1 Hunda No. 1 Ningaloo No. 1 Sandy Point No. 2 Sugarloaf No. 1 Tappers Inlet No. 1 Walyering No. 1 Walyering No. 1 Walyering No. 1 Vest White Point No. 1 Vest White Point No. 2		X X	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11111111111111	1	11111111111111	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			-	111111111111	1 1 1 1 1 1 1 1 1	
		15	17	4	28	1	1	-	24	_	5	2	-	32	-

		T	 	Spud	lded .	<u> </u>	i		Status	at 31.	12.71			Classif	ication
STATE/TERRITORY Company	Well Hame &	Onshore	Offshore	Previous Year	This Year	1 .	mpleti		Ab	andonmen	its	Drilling Ahead	Sus pended	Exploration Vell	Development Vell
	Number	Ons	Off			8.8	Produ	cers	Dry	With	Shows	Anean			•611
•						011	Gas	Ser.		011	Gas				
HORTHERN TERRITORY		T		·											
Arco Australia Ltd	Heron No. 1 Osprey No. 1 Petrel No. 2		XXX	- - 1	1 1 -	-	= =	- -	- - -	-	1	1 1 -	- - -	1 1 1	- - -
Flinders Petroleum H.L.	Tinganoo Bay No. 1		X	1	-	-	-	-	1	-	-	-	-	1	-
Shell Development(Aust) Pty Ltd	Money Shoals No. 1		X	-	1	-	_	_	1	-		-	-	1	-
		-	5	2	3	-	-	-	2	<u>.</u> .	r	ž	<u>-</u>	5	-
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()	W.33 W.=			Spuc	ided				Status	at 31.13	2.71			Classif	ication
STATE/TERRITORY Company	Well Name &	Onshore	Offshore	Previou Year	This Year	1	mplet1		Ab	andonmen	ts	Drilling Ahead	Sus pended	Exploration Well	Developmen Vell
	Number	0 ns	of r].		8.5	Produ	cers	Dry	With	Shows	Aneau		*****	4411
						011	Gas	Ser.		011	Gas				
PAPUA NEJ GUINEA															
Australasian Petroleum Co. Pty Ltd	Mananda No. 1	x		-	1	-	-	-	1	-	-	-	-	1	-
Texaco Overseas Petroleum Co.	Cecilia No. 1	x		-	1	-	-	-	1	-	-	-	-	1	-
	,	2	-		2	-	-	_	2	-	-	-	-	2	-
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List of Wells Drilling or Completed for Petroleum Exploration and Development

in

Australia and Papua New Guinea during 1971

Oporating Company	Vell Name and Number Subsidized	Latitude South Longitude East 0 , "	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status and Results at 31/12/71	Footage From: To:	Total	Tentative AAPG Classification of Well (on spudding-in) (on completion
			QUEENS LAND					
Beaver Exploration Australia N.L.	*Allandale No. 1	24 25 00 145 54 15	KB 1244 GL 1229	3.11.70 2. 1.71	Plugged and abandoned	9841 9856	15	HFJ DRY
Damson Oil (Aust) Ltd	*Hoolah No. 1	27 11 18 148 08 4 9	KB 958 GL 946.5	11.10.71 17.10.71	Plugged and abandoned	0 4020	4020	nfv dry
	*Hoolah Creek No. 1	27 17 18 148 08 52	KB 891 CL 879	25.10.71 6.11.71	Plugged and abandoned	0 4100	4100	NFV DRY
	"Neabul Creek No. 1	27 15 07 147 57 42	KB 959.4 GL 947.9	11.11.71 17.11.71	Plugged and abandoned Completed as water well	0 4051 (s)	4051 (s)	MFW DRY
	*Noogilla No. 1	27 16 53 148 03 21	KB 946 GL 934	27. 9.71 4.10.71	Flugged and abandoned	0 3944	3944	NFW DRY
Delhi International Oil Corp.	Epsilon No. 1	28 08 45 141 09 24	KB 428 GL 414.5	16.12.71	Drilling chead	ი 68 7 0	6870	<u> </u>
Endeavour Oil Co. N.L.	Glenarden No. 1	26 17 4 149 08 27	KB 1345 GL 1335	24. 3.71 5. 4.71	Plugged and abandoned Completed as water well	0 3%4	3964	HFV DRY
·	Glenavon No. 1	26 23 00 149 10 0 7	KB 1275 GL 1265	18. 4.71 27. 4.71	Plugged and abandoned Completed as water well	0 3 925	3925	MFV DRY
	Glenora No. 1	26 19 19 149 07 43	KB 1299 GL 1288	14. 3.71 21. 3.71	Flugged and abandoned	0 3311	3311	NFV DR Y
ris.	Javel No. 1	26 25 25 149 09 05	KB 1055 GL 1044	28. 2.71 9. 3.71	Plugged and abandoned Completed as water well	0 3807	3807	NFW DRY
	Jenavale No. 1	26 16 15 149 05 25	KB 1302 GL 1292	7. 4.71 14. 4.71	Plugged and abandoned Completed as water well	0 31 7 9	31 7 9	NFW DR Y
	Muggleton No. 1	26 24 20 149 18 09	KB 1316 GL 1304	9. 3.71 10. 4.71	Plugged and abandoned Completed as water well	0 7952	7952	NF W DRY
Southern Union Energy Pty Ltd.	Niella North West	26 18 3 6 148 55 54	KB 1420 GL 1409	15. 8.71 21. 8 71	Plugged and abandoned Completed as water well	0 3 7 59	3759	HF∀ DRY
•	Wangary North No. 1	26 31 40 148 41 40	KB 1021 GL 1009	5. 8.71 11. 8.71	Plugged and abandoned Completed as water well	o 3533	353 3 ·	NFW DRY

Operating Company	Well Name and Number Subsidized	Long	tude South itude East	Elevations: Reference and Ground (feet)		Status and Results at 31/12/71	Footag From: To:	ge Total	Tentative AAPG Classification of Well (on spudding-ia) (on completion)
Union Oil Development Corp.	Echo Hill No. 1	27 2 140 0	1 53 3 24	KB 1031 GL 1019	19. 2.71 28. 2.71	Plugged and abandoned	0 6200	6200	MF"/ DRY
	Kincora No. 6	27 0 148 4		KB 1070 GL 1057	5. 7.71 14. 7.71	Completed as a triple zone gas well	0 5058	5058	EXT EXT
	Meribah Ho. 1	27 4 149 2		KB 850 GL 836.5	1. 4.71 24. 4.71	Plugged and abandoned	0 84 77	8477	MFW DRY
	Noorindoo Ho. 2	27 0 149 1	3 1 7 4 29	KB 813 GL 79 9	14. 1.71 11. 2.71	Plugged and abandoned	0 7245	7245	EXT DRY
	Noorindoo lio. 3	27 0 149 1		KB 882 GL 870	1. 5.71 16. 5.71	Plugged and abandoned	0 7020	7020	E XT DRY
Woods Petroleum of Australia Ltd	Thompson No. 1	28 1 150 2		KB 959.5 GL 946	10. 3.71 15. 3.71	Plugged and abandoned Completed as water well	0 3792	3792	MF E DR Y
		0	nshore .	Offshore Co	ombined		State Total:	94,222	
	Exploration	9	4,222	- 9 ²	4,222				
	Development		-	. -	-				
6		9	4,222	- 94	4,222		Magne		

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Opostating Company		ame and Number	r Latitud Longitu O '	e South de East	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status and Results at 31/12/71	Foot From: To:	age Total	Tentative AAPG Classification of Well (on spudding-in) (on completion)
*Hartogen Explorations Pty Ltd		aphic Holes	n.a.		NEW SOUTH WAL	8.11.70 28. 1.71	Plugged and abandoned	4477 4798 State Total	321 	nfy DR Y
Ex	ploration	Onshore 321	Offshore	Combined						
De	velopment	321	-	321						

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Oporating Company	Well Name and Number - Subsidized	Latitude South Longitude East 0 "	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status and Results at $_{31}/_{12}/_{71}$	Footage From: To:	Total	Tentative AAPG Classification of Well (on spudding-in) (on completion)
			VICTORIA					
Esso Exploration & Production Aust. Inc.	Kingfish A-20	38 35 54 148 08 44	Prod. Platform W.D. 253	18. 1.71 29. 1.71	Completed as a potential oil producer	0 998 7	9987	DEA DEA
	Kingfish A-21	38 35 54 148 08 44	Prod. Platform W.D. 253	31. 1.71 9. 2.71	Completed as a potential oil producer	0 9 77 0	9770	DEA DEA
	Kingfish B-6	38 35 56 148 11 22	Prod. Platform W.D. 255	27.12.70 5. 1.71	Completed as a potential oil producer	5000 8538	3538	DEV DEV
	Kingfish B-7	38 35 56 148 11 22	Prod. Platform W.D. 255	5. 1.71 13. 1.71	Completed as a potential oil producer	0 8 7 20	8720	DEV DEV
	Kingfish B-8	38 35 56 148 11 22	Prod Platform W.D. 255	17. 1.71 29. 1.71	Completed as a potential oil producer	0 9560	9560	DEV DEV
	Kingfish B-9	38 35 56 148 11 22	Prod. Phatform W.D. 255	2. 2.71 8. 2.71	Completed as a potential oil producer	0 7 873	7873	DEV DEV
	Kingfish B-10	3 8 3 5 5 6 148 11 22	Prod. Platform	12. 2.71 21. 2.71	Completed as a potential oil producer	0 8539	8539	DEV DEV
	Kingfish B-11	38 35 56 148 11 22	Prod. platform	25. 2.71 13. 9.71	Completed as a potential oil producer	0 9692	9692	DEV DEV
	Kingfish B-12	38 35 56 148 11 22	Prod. platform	27. 2.71 28. 6.71	Completed as a potential oil producer	0 8454	8454	DEV DEV
	Kingfish B-13	38 35 56 148 11 22	Prod. platform	2. 3.71 8. 6.71	Completed as a potential oil producer	0 7902	7902	DEV DEV
	Kingfish B-14	38 35 56 148 11 22	Prod. platform	10. 7.71 16. 7.71	Completed as a potential oil producer	0 8002	8002	DEV DEV
	Kingfish B-15	38 35 56 148 11 22	Prod. platform	3. 3.71 20. 5.71	Completed as a potential oil producer	0 8 7 92	8792	DEV DEV
	Kingfish B-16	38 35 56 148 11 22	Prod. platform	11.6.71 18.6.71	Completed as a potential oil producer	0 7 915	7 915	DE V
	Kingfish B-17	38 35 56 148 11 22	Prod. Platform	5. 8.71 25. 9.71	Completed as a potential oil producer	0 96 88	9688	DEV DEV

Opprating Company	Well Name and Number = Subsidized	Latitude Sout Longitude Eas		Dates: Spudded T.D. Reached	Status and Results at $31/12/71$	Footage Prom: To:	Total	Tentative AAPG Classification of Well (on spudding-ia) (on completion)
Esso Exploration & Production Aust. Inc.	Kingfish B-18	38 35 56 148 11 22	Prod. platform	6. 8.71 4. 9.71	Completed as a potential oil producer	0 91 3 1	9131	D EV
	Kingfish B-19	38 ° 35 36 148 11 22	Prod. platform	3. 8.71 28. 8.71	Completed as a potential oil producer	0 812 3	8123	DEV DEV
	Hingfish B-20	38 35 56 148 11 22	Prod. platform	1. 7.71 8. 7.71	Completed as a potential oil producer	0 8480	8480	d ev dev
	Kingfish B-21	38 35 56 148 11 22	Prod. platform	19. 7.71 1. 8.71	Completed as a potential oil producer	0 82 38	S238	DEV DEV
Halliday Enterprises Pty Ltd	Crossroads No. 1	38 19 3 9 147 09 42	n.a. n.a.	19. 5.71 3. 6.71	Plugged and abandoned	0 3412	3412	HFW DRY
•	East Reeve No. 1	38 05 50 147 32 51	n.a. n.a.	19. 9.71	Drilling ahead	0 102	102	nfv -
	West Seacombe No. 1	38 08 °.4 147 25 18	n.a. n.e.	31.12.71	Drilling ahead	0 200	200	NFW -
N.S.W. Oil & Gas Pty Ltd	Flying Fish No. 1	38 20 50.6 147 21 52.2	KB 31 n.a.	7.11.71 29.11.71	Plugged and abandoned gas show	0 6520	65 20	DRY
					State T	otal 1	62,638	-
		Onshore	Offshore C	ombined				
	Exploration	3,714	6,520	0,234				·
·	Development		152,404 15	2,404				
		3,714	158,924 16	2,638				

Operating Company	Vell Name and Nu ■ = Subsidized		tude South itude East	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status and Results at 31 /12 /71	From: To:	ootage Total	Tentative AAPG Classification of Well (on spudding-in) (on completion)
**************************************				<u>tasimila</u>					
N.S.V. Cil & Gas Pty Ltd	*Sailfish No. 1	3 9 2	27 23 . 8 37 55	DF 32 WD 278	12.10.71 4.11.71	Plugged and abandoned	0 4665	4665	HF W DR Y
						State Total		4,665	
		Onshore	Offshore	Combined					
	Exploration	-	4,665	4,665					
	Development	-	-	-					
·	-	-	4,665	4 , 665			·	,	

Operating Company	¥ell Name and Number ■ = Subsidized	Lati Long O	itud	South	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status and Results at 31/12/71	Footage From: To:	Total	Tentative AAPG Classification of Well (on spudding-ia) (on completion)
				S	OUTH AUSTRALIA				,	
Alliance Petroleum	Cooper's Creek No. 1		48 2 01 3		KB 121 GL 104	5.6.71 23.7.71	Plugged and abandoned	0 10517	10517	NFW DRY
	Numerangie No. 1	27 140		16 15	KB 146 GL 129	21. 9.70 11. 1.71	Completed as a shut in gas well	10352 10452	100	NFV NFD
Bridge Oil N.L.	Hoorari No. 1	27 140		19 13	KB 156 GL 134	1. 1.71 28. 2.71	Completed as a potential gas producer D.S.T: 9022-9183 14FHC F/D gas & 150 bbls 54° oil	0 : 9918	9918	nfy Hfd
	Tirrawarra No. 2	27 140	41 : 05 :	17 48	KB 123 GL 104	5. 7.71 12. 8.71	Completed as an oil and gas producer D.S.T:9797-9848 1500 B/D 50° API	0 9965	9965	EXT EXT
Delhi International Oil Corp	Big Lake Ho.1	28 140		36 07	KB 140 GL 123	10.11.71 29.12.71	Completed as gas producer D.S.T.4 7523-7686: 95567 D	0 100 3 5	10035	nfv nfd
	Burley No.1	27 140		16 40	KB 173 GL 157	23.6.71 21.10.71	Plugged and abandoned H.C. Show	0 11974	11974	HFW DRY
	Della No.3	28 14 0	03 40	54 46	KB 222 GL 210	30. 9.71 23.10.71	Plugged and abandoned gas show	0 7 520	7520	E XT DRY
	Della No. 4		04 39	56 33	KB 213 GL 201	5.12.71 23.12.71	Completed as gas producer D.S.T.3: 6561-6663: 9.3 MMCF/	0 5 7115	7115	EXT EXT
	Fly Lake No.1	27 139		13 48	KB 114 GL 96	2. 9.71 15.10.71	Completed as a gas condensate producer D.S.T.2: 8749-8834:6.2 MMCF/D	0 96 7 5	%7 5	nfu nfd .
	Fly Lake No. 2	27 139		24 50	KB 133	16.12.71	Drilling ahead	0 8 52 9	8529	EXT .

Operating Company	Yell Name and Number		ude South tude East	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status and Results at 31/12/71	From: To:	otage Total	Tentative AAPG Classification of Well (on spudding-in) (on completion
Delhi International Oil Corp	Cidgelapa No. 13	27 55 140 0 2	51.5 45.5	KB 198 GL 186	14. 5.71 5. 6.71	Completed as a gas producer	0 7 320	7320	DEV DEV
	Kudrieke No. 1	27 2 8 140 10	56 50	KB 141 GL 123	31.10.71 4.12.71	Plugged and abandoned	0 10567	10567	MF4 DRY
	Hoomba Ho. 9	28 09 140 09	11 47.8	KB 134 GL 118	21. 6.71 16. 7.71	Completed as a gas producer 8.3 MiCF/D through 7/16" 7.c.	0 8160	8160	DEA
	Moorari No. 2	27 33 140 07	09 49	KB 136 GL 117	8. 9.71 19.10. 7 1	Plugged and abandoned oil & gas show	0 10290	1 029 0	EXT DRY
	Strzelecki No. 2	28 17 140 3 6	27 06	KB 198 GL 186	5.11.71 24.11. 7 1	Plugged and abandoned gas show	. 0 7 050	7 050	EXT DRY
	Tirrawarra Ho. 3	27 37 140 06	24 54	KB 127 GL 110	1.11.71 7.12.71	Completed as gas condensate producer D.S.T.1: 8,977-9181 6.53 MMCF/D	0 : 9900	9900	EXT EXT
	Tirrawarra No. 4	27 3 9 140 0 8	15 51	KB 129 GL 111	22.12.71	Drilling ahead	0 7076	70 7 6	EXT -
	Tilparee "A" No. 1	28 30 140 38	10 20	KB 141 GL 139	30. 8.71 14. 9.71	Plugged and abandoned	0 7 022	7 0 2 2	NFW DRY
	Toolachee No. 3	28 27 140 46	52 46	KB 224 GL 208	5. 8.71 31. 8.71	Completed as a gas producer D.S.T.5: 7265-7369: 8.6 MMCF/D+ 100' condensate	0 769 9	7 699	EXT
	Toolachee No. 4	28 22 140 48	09 44	KB 208 GL 192	9. 9.71 29. 9.71	Completed as a gas producer L. Gidgealpa Fnm. D.S.T. 7090-7280:6 MMCF/D	0 7424	7424	EXT EXT
	Toolachee No. 5	28 21 140 45	14 52	KB 221 GL 208	6.10.71 31.10.71	Completed as gas producer	0 7500	750 0	DEV DEV
	Toolachee No. 6		14	KB 238 GL 225	9.11.71 30.11.71	Completed as gas producer D.S.T.2: 7532-7586:8.88 MMCF	0 /5 <i>77</i> 24	7724	DEA DEA
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Operating Company	Vell Name and Number - Subsidized	Latitude South Longitude East O ' "	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status and Results at 31/12/71	Footag From: To:	g Total	Tentative AAPG Classification of Well (on spudding-in) (on completion)
Flinders Petroleum N.L.	*Coonatie No. 1	27 29 06 140 20 15	KB 155 GL 137	18. 2.71 5. 7.71	Completed as a gas condensate producer D.S.T: 9317-9351 11.66 MMCF/D+ 120 condensate	10405	10405	nfu nfd
Murumba Oil H.L.	Lake Hope No. 1	28 07 22 139 38 10	KB 52.3 GL 38.5	17. 8.71 13. 9.71	Plugged and abandoned oil and gas show	0 8202	8202	NFV DRY
S.A. Department of Hines	Wallira West No. 1	29 29 45 133 16 00	KB 735 GL 732	14. 3.71 24. 3.71	Plugged and abandoned	0 11 7 7	1177	nfv dry
					State Total	20	02,864	_
		Onshore Offsh	nore Combined					
	Exploration	172,160 -	172,160					
	Development	30,704 -	30,704					
		202,864 -	202,864					

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Operating Company	Well Name and Number	Latitude South Longitude East	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status and Results at 31 /12 / 71	Footage Prom: To:	Total	Tentative AAPG Classification of Well (on spudding-in) (on completion)
			JESTERN AUSTRALI	À	,			
ARCO Australia Ltd	Flamingo No. 1	11 01 34 126 28 55	KB 113 WD 315	4. 3.71 1.12.71	Plugged and abandoned	0 12139	1 21 3 9	NFW DRY
	Gull No. 1	11 56 29 127 54 37	DF 43 WD 441	5. 6.70 15. 1.71	Plugged and abandoned	10 <i>7</i> 65 11225	460	nf h dr Y
	Sendpiper Ho. 1	13 18 53 127 58 3 5	· KB 39 WD 284	7. 8.71 8. 9.71	Plugged and abandoned	6206	620 6	new dr y
	Tern No. 1	13 13 15 128 03 53	DF 39 WD 308	26. 1.71 5. 7.71	Plugged and abandoned gas well	0 142 7 8	14278	nfv n fd
B.O.C. of Australia Ltd	*Angel No. 1	19 30 20 116 35 18	RT 31 WD 362	10.10.71 13.10.71	Plugged and abandoned	0 1 3 00	130	ifw Or y
	*Angel No. 1A	19 30 2 0 116 35 48	RT 31 ND 262	12.10.71	Drilling ahead	0 10630	10630	HF4
	Bedout No. 1	18 14 40 119 23 23	KB 95 ™D 465	31. 7.71 4. 9.71	Plugged and abandoned	0 10082	10082	NF₩ DRY
	*De Grey No. 1	19 29 21 117 05 08	RT 100 WD 310	11. 9.71 16.10.71	Plugged and abandoned	0 6s50	6850	MFW DR Y
	*Goodwyn No. 1	19 4 1 37 1 1 5 53 44	RT 95	21.10.71 26.11.71		0 11600	11600	nf v 11 f D
	*Lynher Ho. 1	15 56 04 121 0 4 59	DF 30	25.12.70 11. 2.71		9€0 ≘940	7980	NFW DRY
	North Renkin No. 1	19 3 5 5 5 116 0 7 30	NT 99 30 401	3. 5.71 26. 6.71	Plugged and suspended gas well	0 11593	11593	nf# nfd
	*Rankin No. 1	19 47 56 115 44 31	RT 31 WD 305	31. 7.71 24. 9.71		0 13486	13486	nfa nfd
	*Scott Reef No. 1	14 04 34 121 49 29	DF 31 WD 163	19. 2.71 27. 5.71		0 15520	15520	NFA

Opomating Company	Vell Name and Number - Subsidized	Latitude South Longitude East O ' "	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status and Results at 31 /12 /71	Footage From: To:	Total	Tentative AAPG Classification of Well (on spudding-in) (on completion)
Hematite Petroleum Pty Ltd	*Cane River No. 1	21 40 56 115 05 54	RT 34 GL 25	29. 11.71 9.12.71	Plugged and abandoned	0 2283	2283	HFW DRY
109 200	Cane River No. 2	21 38 13 115 15 51	RT 24 GL 15	17.12.71 23.12.71	Plugged and abandoned	0 1355	1355	HFW DR Y
	Cane River No. 3	21 42 28 115 19 29	RT 58 GL 49	29.12.71	Drilling ahead	0 22 7	227	NFW DRY
West Australia Petroleum Pty Ltd	*Crosslands No. 1	19 43 10 125 14 50	RT 603 GL 594	31. 7.71 15. 8.71	Plugged and abandoned	0 29%	2996	NFW DRY
retroreum 109 nov	*Crosslands No. 2	20 00 50 124 59 35	RT 605 GL 595	22. 8.71 3. 9.71	Plugged and abandoned	0 3000	3000	HFW DRY
	*Crosslands No. 3	20 12. 12 125 45 39	RT 766 GL 757	24. 9.71 15.10.71	Plugged and abandoned	0 3003	300 3	mfw dr y
	*Charlotte No. 1	31 48 36 115 26 56	DF 99 VD 139	19.12.70 7. 1.71	Plugged and abandoned	5153 7 990	28 37	nfw DRY
	*Gage Roads No. 2	31 57 05 115 21 45	DF 99 VD 240	14. 1.71 8. 2.71	Plugged and abandoned	0 9750	9750	DRY DRY
	*Lake Betty No. 1	19 34 08 126 19 45	RT 906 GL 891	1. 9.71 2.12.71	Plugged and abandoned	0 10 3 21	10321	NFW DRY
	*Hunda No. 1	19 28 27 122 17 33	RT 319 GL 310	5.11.71 18.11.71	Plugged and abandoned	0 3500	3500	HFW DRY
	Ningaloo No1	22 34 25 113 46 40	RT 354 GL 325	18. 3.71 5. 4.71	Plugged and abandoned	0 40 30	4030	NEW DRY
	Sandy Point Ho. 2	22 22 26 113 50 53	RT 344 GL 331	20. 4.71 4. 5.71	Plugged and abandoned	0 5512	5512	NTW DRY
	*Sugarloaf No. 1	32 54 54 115 03 08	DF 99 VD 161	14. 2.71 6. 4.71	Plugged and abandoned	0 11 9 93	11993	nfw dr y
	Tappers Inlet No. 1	16 51 33 122 35 20	RT 82 GL 67	16. 6.71 6. 8.71	Plugged and abandoned	0 9371	9371	NFW DRY

Operating Company	Well Hame and Number ■ Subsidized	Lat Lor 0	itude gitud	South le East	Elevations: Reference a Ground (fee	nd T.D.	đ	Status and Results at 31 /12 /71	From: To:	otage Total	Tentative AAPG Classification of Well (on spudding-in) (on completion
West Australian Petroleum Pty Ltd	* Walyering No. 1	30 115	42 27	57 55	RT 325 GL 310	31. 1.7 11. 4.7		Completed as a potential gas producer	0 11%8	11%8	n f v N f D
•	Walyering No. 2	30 115	42 28	08 20	RT 344 GL 329	24. 6.7 28.10.7		Plugged and abandoned	0 13501	0 1968 11968 0 3501 13501 1859 2009 150	EXT DRY
	*Wernbro No. 1			20 45	DF 79 VD 156	26.11.7 2. 1.7		Plugged and abandoned	11859 12009	150	NPW DRY
	West White Point No.		20	42 2 3	RT 263 GL 250	1. 2.1 25. 2.1	71 71	Plugged and abandoned	0 73 7 6	7 376	NFV DRY
	West White Point No.		22	44 24	RT 119 GL 106	27.11.7 28.12.7		Plugged and abandoned		7 710	NFI DRY
								State To	tel	233,007	_

	Onshore	Offshore	Combined
Exploration	86,153	146,854	233,007
Development	-	-	_
	86,153	146,854	233,007

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Operating Company	Yell Name and Number Subsidized	Latitude South Longitude East O ' "	Elevations: Reference and Ground (feet)	Dates: Spudded T.D. Reached	Status end Results at 31 /12 /71	From: To:	otage Total	Tentative AAPG Classification of Well (on spudding-in) (on completion)
			NORTHERN TERRITOR	ĽΥ				
ARCO Australia Ltd	Heron No. 1	10 27 00 128 57 00	KB 40 VD 126	13. 9.71	Drilling shead	0 12690	12690	— NEA
	Osprey No. 1	12 13 - 125 13 -	KB 112 WD 330	13.12.71	Drilling ahead	0 3540	3540	nfy —
	Petrel No. 2	1 2 51 14 128 30 50	KB 113 AMSL WD 319	20.12.70 24. 5.71	Plugged and abandoned gas show	3550 15501	11951	nfy Dry
Flinders Petroleum N.L.	Tinganoo Bay No. 1	11 23 42 131 29 02	n.a. n.a.	18.12.70 19. 4.71	Plugged and abandoned	240 1914	1674	NFM DRY
Shell Development (Aust) Pty Ltd	Money Shoals No. 1	10 .18 57 132 44 11	RT 31 AMSL MD 225	15. 6.71 19. 7.71	Plugged and abandoned	0 8 49 8	8498	NFW DRY
				•	Stat	e Total	38,353	<u> </u>
·	•	Onshore Offsl	nore Combined					
	Exploration	_ 38	,353 38,353		· ·			
	Development	-	-					
		- 38	,353 38,353				•	

Operating Company	Vell Name and		Lati Long O	tude South	Elevations: Reference a Ground (fee	and and	Status and Results at 31 /12 / 71	Prom! To:	ootage Total	Tentative Classific of Well (on spuce (on compare)	ica tio n
				PAPUA II	EN GUINEA						-
Australasian Petroleum Co. Pty Ltd	*Fenanda No. 1	04	6 10 2 4 9	10.6	KB 6160 GL 6143	12. 9.71 4.12.71	Plugged and abandoned	9200 0	9200	HFW DRY	
Texaco Overseas Petroleum Company	*Cecilia No. 1	0 14	6 05 2 2 5	30 25	KB 1203 GL 1192	22. 4.71 5. 7.71	Plugged and abandoned	0 12355	12355	MFW DRY	
							State Tot	al	21,555		
			•						·		
		0nsh or	e	Offshore	Combined						
	Exploration	21,55	5	-	21,555						
	Development	-		-	-	· ····	· <u>.</u>	\			
	•	21,55	5	_	21,555			`			