DEPARTMENT OF MINERALS AND ENERGY



BUREAU OF MINERAL RESOURCES, GEOLOGY AND GEOPHYSICS

1975/153

WELLS AND FOOTAGE DRILLED FOR PETROLEUM EXPLORATION

012930

AND DEVELOPMENT IN AUSTRALIA AND PAPUA NEW GUINEA

IN 1974



Compiled in the Petroleum Technology Section by E. Petrushevski

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CONTENTS

		ı ey
Introduction		. 1
Notes		2
Summary of Wells and Feetage Urilled up to 31.72.74		3
Summary of Wells and Footage Urilled in 1974		4
Exploration and Development in 1974		5
Well Completion Summary - Combined Onshore and Offshore		8
- Onshore	,	9
- Offshore		10
- Well Details by States		11
List of Wolls Drilling or Completed in 1974, by States and Territories		21
Classification of Volla		26

INTRODUCTION

The following tabulations contain information on wells and metres drilled in 1974 during petroleum exploration and development operations. Similar details are given for service wells (injection, observation and water sources) associated with petroleum.

in previous years similar Records have contained basic information only without any major breakdowns. In this Record several tabulations have been included giving dissections into figures for 'onshore' and 'offshore' eperations, with further breakdowns into 'exploration', 'development' and 'service' metres drilled and wells.

The status of the various wells on completion and the nature of that completion (oil, gas, oil & gas, shows, dry) is also given.

The last tabulation gives details for individual wells, which have been classified in accordance with the American Association of Petroleum Geologists (A.A.P.G.) and the Australian Petroleum Exploration Association recommendations. This classification is according to internationally accepted parameters and is summarised at the end of the tabulation.

The Bureau of Mineral Resources, Geology and Geophysics, acknowledges with thanks the assistance received from State Mines Departments and Operating Companies in the compilation of this information.

Summaries of wells and metres drilled prior to 1974 have been included for comparison.

All communications concerning this matter should be addressed to:

The Director,
Bureau of Mineral Resources, Geology & Geophysics,
P.O. Box 378,
CANBERRA CITY. ACT. 2601

quoting reference 75/402

NOTES

- Operating Company is that nominated in the Application for Subsidy or as specified by the respective State or Territory Department of Mines.
- The official name of the well is that advised by the respective State or Territory
 Department of Mines.
- The total depth of each well is the Driller's Depth. All depths shown were confirmed by the respective State or Territory Department of Mines.
- 4. An exterisk (*) before the well name indicate that the well was subsidized through the Commonwealth Government's Petroleum Search Subsidy Act 1959—1973.
- Abbreviations commenly used in the tabulations:

KB - Kelly bushing

RT - Rotary table

DF - Derrick floor

CL - Celler level

FF - First flange

GL - Ground level

AMSL - Above mean sea level

WO - Water depth

DST - Drill stem test

TD - Total depth i.e. depth at which drilling operations finally ceased in the well concerned.

FIT - Formation Interval Test

a - Cubic metres

a3/D- Cubic metres per day

Mm3/D- Thousand cubic metres per day

MMm3/D - Million cubic metres per day

m³WPD - Cubic metres of water per day

GCM - Gas cut aud

BC - Bottom choke

TC - Top choke

6. Definitions:

'Wells drilled' means the number of holes that reach total (final) depth during the period stated.

'Metres drilled' unless otherwise stated, refers to the total metres drilled, including suspended or uncompleted heles.

Uncompleted hole refers to the metres drilled in wells suspended or drilling at 31 December.

'Wells suspended' refers to the wells on which operations have temperarily ceased but which may or may not be deepened later.

Average T.D. exploration wells refers to the average depth of exploration wells that reached total depth during the year. It does not refer to developmental wells such as those drilled in established fields e.g. Barrow Island. It is not directly related to the metres drilled as it may include some drilling which occurred in the provious year.

SUMMARY OF WELLS AND HETRES DRILLED FOR PETROLEUM EXPLORATION AND DEVELOPMENT IN AUSTRALIA PAPUA NEW GUINEA

UP TO 31 DECEMBER 1974

State				a d	YEAR	**	* *				Cumulative = or Territo		
or Territory	Up to and 1970	including	1971		1972		1973		197	74	Total to 31	.12.74	
	Wells Drilled	Metres Orilled	Wells Drilled	Metres Drilled	Vells Drilled	Hetres Drilled	Wells Orilled	Metres Drilled	Wells Drilled	Retres Orilled	Wells Drilled	Hetres Ortiled	
Queens land	782	1,184,017	20	28,719	24	31,815	11	18,144	13	23,551	850	1,286,246	
New South Wales	134	148,539	1	98	1	1,148	4	3,718	2	1,130	142	154,633	Ļ
ictoria	299	423,485	22	49,572	23	48,799	16	33,729	5	14,303	365	569,888	ĭ
l'essani a	37	30,314	1	1,422	4 -	11,971		10,255		9,516	50	63,478	
outh Australia	210	257,383	25	61,833	32	86,321	11	21,037	4	9,934	282	436,508	
lestern Australia	785	859,140	32	71,021	**	103,504	22	55,712	22	48,142	905	1,137,519	
forthern Territory	51	90,337	5	11,690	5	11,881	3	9,313	9	27,211	73	150,432	
Papua Nev Gul nea(a)	62	120,999	2	6,570	1	2,195	5	10,336	1	1,711	71(Ь)	141,811 (b)	
Annual Totals			108	230,925	134	297,634	76	162,244	60 ^(b)	135,498 ^(b)	2 ,738^(b)	3,940,515 ^(b)	
Cumulative Totals Australia, Papua Mew Gulnea	2,360	3,114,214	2,468	3,345,139	2,602	3,642,773	2,678	3,805,017	2 ,7 38(b))3 ,9 40 , 515			

⁽a) Information only covers period 1 Jan to 30 June 1974.

⁽b) Cumulative figures for 1974 and to the end of 1974 only include Papua New Guinea to 30 June 1974.

SUMMARY OF WELLS AND HETRES DRILLED IN 1974

	*	*			. Pyle 1.			1974 Hetres (Orilled
State or Territory	Total Wells Drilled	Average T.D. Exploration Wells* (metres)	Completed As Potential Oil Producer	Completed As Petential Gas Producer		ells Wells ended Orilling 31.12.74	Wells Drilled	Uncompleted Hele at 31.12.74	Total
Queens I and	13	1,812	•	5		• 11 •	23,551	. •	23,551
New South Vales	2	565	•	1			1,130	•	1,130
VI cteri a	5	2,881		•	1		14,303	•	14,303
Tagaani a	4	2,379	. •	•	1	•	9,516	•	9,516
South Australia	4	2,484	• ,	3		•	9,934	•	9,934
Vestern Australia	22	2,188	•	2	7		48,142	. •	48,142
Northern Territory	9	3,023	1 .	1	5	- 2	27,211	3,028	30,239
Pepus New Gulnes (s).	1 .	1,711		• *			1,711	• '.	1,711
1974 Totals	80(b)	2,258(b)	1	12	19.00	2	135,498(b	3,028	138,526(b)

^{*} Does not include Development or Service Vells,

[•] Includes Exploration, Development & Service Wells.

⁽a) Information only covers period 1 January to 30 June 1974.

⁽b) Totals included Papus New Bulnes to 30 June 1974.

EXPLORATION AND DEVELOPMENT ACTIVITY

1974

Hetres and Wells Drilled.

During 1974, 138.526 metres were drilled in the exploration for and development of Australia's petrolous resources, 21% less than in the previous year.

The most eignificant decreases were in Victoria, South Australia and Western Australia.

Of the 138,528 metres drilled, 122,925 metres (89% of the total) were attributed to exploration drilling: of this offshere drilling accounted for 87,106 metres or 83%.

During the year 80 wells reached total depth; 52 of these were exploration wells.

To summerize:

Of the 54 exploration drilling operations, 46 were dry holes, 1 was completed as an ell producer, 4 were completed as gas producers, 1 as an ell and gas producer and 2 were drilling shead. All of the 8 development drilling operations were completed as petential gas producers.

A breakdown of the matres drilled in 1874 is as follows:-

1974

	±			NETRES DRILL	.80	. "			,
STATE/	EXI	PLORATION	DEVELO	PHENT	SERVI	CE ·		TOTALS	8
TERRITORY	ONSHORE	OFFSHORE	DISHORE	OFFSHORE	ORSHORE	OFSHORE	ONSHORE	OFSHORE	COMBINED ON/OFFSHORE
QUEENSLAND	17,457		6,094	. •	•	•	23,551	•	23,551
HEN SCHITH WALES	1,130			•	•	•	1,130	,•	1,130
VICTORIA	8,827	7,876	. •	•	•	•	6,627	7,676	14,303
TASHANIA	-	9,518	•	•	•	. •	•	1,516	9,516
SOUTH AUSTRALIA		2,436	7,498	•	٠		7,498	2,436	9,934
WESTERN AUSTRALIA	8,964	37,239	1,939	•	•	•	10,903	37,239	48,142
NORTHERN TERRITORY		30,239	-	. •	-			30,239	30,239
PAPUA NEW GUINEA*	1,711		•			•	1,711	•	1,711
SUB-TOTALS	35,889	87,106	15,531	•	•	•	51,420	87,108	138,526
PERCENTAGE ONSHORE and OFFSHORE	20	מ	100	•	•	•	37	63	
TOTALS	122	,995		15,5	31		138	,528	
PERCENTAGE OF TOTAL		19	j.	- 1	1 *		11	X 0	

The exploration and development drilling operations in the year are further analyzed to the following tabulations, which denote the number of operations, metres drilled and completions in each category, by States and Territories.

Pinformation only covers period 1 January to 30 June, 1974. For resinder of 1974 reference should be made to the Department of Lands, Surveys and Mines, Part Merceby, P.M.B.

EXPLORATION DRILLING 1974

4 a 4	Colling			COMPLET	IONS		
STATE/ TERRITORY	DRILLING OPERATIONS IN YEAR	METRES DRILLED	OIL	2AB	OIL & GAS	DRY	DRILLING OR Suspended 31.12.74
	ONSHORE OFFSHORE	ONSHORE OFFSHORE	ONSHORE OFFSHORE	ONSHORE OFFSHORE	ONSHORE OFFSHORE	ONSHORE OFFSHORE	ONSHORE OFFSHORE
QUEENSLAND NEW SOUTH WALES	9	17,457 -				8 -	
VICTORIA	2 3	6,627 7,676				2 3	•
TASMANIA	• •	- 9,516	•			• S . • .	
SOUTH AUSTRALIA	• 1	- 2,436	V	• • • ,		• 1	
WESTERN AUSTRALIA NORTHERN TERRITORY	7 14 - 11	8,964 37,239	1	- 1		7 12	- 2
PAPUA NEW GUINEA &	1.	1,711 -	•	• •	• . •	1 •	• •
TOTAL	21 33	41,983 87,106	- 1	2 2	- 1	19 27	- 2

⁶ Information only covers period 1 Jan to 30 June 1974.

DEVELOPMENT DRILLING 1974

STATE/	DRILL		KEY	n Fa			,	COMPLETE	O#S				DR	ILLING
TERRI TORY	OPERAT		DRI	TTED KF2	Ot	L	6	AS	OIL 8	GAS	*SER			\$PENDED -12-74
* "	ONSHORE	OFFSHORE	ONSHORE	OFFSHORE	OMSHORE	OFFSHORE	ONSHORE	OFFSHORE	ONSHORE	OFFSHORE	OMSHORE	OFFSHORE	ONSHORE	OFFSHORE
QJ EENSLAND	4	•	6,094		**		4 a	•	•	•		•	•	•
NEW WOUTH WALES	•	•		•	•	•	•	•	•	•	-	•	-	•
VICTORIA	-	•	•	-	. •	•	-	•	• .	•	•	•	-	•
TASMANI A	•	-	-	-	•	•	•	-	-	• .	•	•	-	· !
SOUTH AUSTRALIA	3	•	7,498	•	•	•.	3	-	•	•	•	-	- '	. 7
WESTERN AUSTRALIA	1	•	1,939	-	-	•	1	-	•	•	•	•	-	-
NORTHERN TERRITORY	-	-		-	-	•	•			•	•	•	-	•
PAPUA NEW GUINEA®		-	- '	•	•	•	-	•		•	• .	•	-	•
TOTAL	8		15,531		-	•	8	•	•	•		•	-	•

^{*}SER - SERVICE WELL, 1.e. for purpose of water injection, water source etc.

@Information only covers period 1 Jan. to 30 June 1974

FOR THE YEAR ENDING C1.12.74

ONSHORE AND OFFSHORE

CLASSIFICATION:

Exploration Well - means a well drilled in the search of undiscovered oil or gas in the hope of greatly extending the limits of an already known or partly developed pool.

Development Well - means a well drilled in any known or proved pool with the object of obtaining oil or gas production.

- 4					Exp	lorati	on Ve	11s				ě.		1	Deyel	opa e	nt V	ells		y			V 4	*	
STATE OR	Spud	ded	T			Sta	tus a	t 31	.12.	74	1	,	s	pudded						s	tatu	s at	31.12.74		
TERRITORY	Other Year	This Year			ions tucers	0	Aben		ents Show				Other Year	This Year			tion: ducer		Dry	_		ona e		_	_
			011	Ges	011 & Gas	Dry	_		011	Unspec-	Drilling Ahead	Suspended Suspended			011	Gas	01 1 å 6as	Ser.		-	Gas	O11	Unspec- i fi ed	Drilling Ahead	Suspended
QUEENSLAND	1	. 8	-	1	-	8	-	•	-	•	• .	•	-	4	-	4	•	-	-	-	•	-	•	-	-
NEW SOUTH WALES	1	1	-	1	•	1	-	-	•	-	•	•	•	-	-	-	-	-		-	-	-	•	•	-
VICTORIA	1	4	-	-	•	3	-	-	2	-	•	•	-	•	•	•	-	-	•	-	-	-	-	-	-
TASMANI A		4	•	-	-	4	•	-	-	•	•	-	•	•	•	-	-	-	•	-	-	-	-		-
SOUTH AUSTRALIA	1	•	-	-	-	1	-	-	-	•		-	-	3	•	3	-	•	•	-			•	•	•
WESTERN AUSTRALIA	3	18	-	1	1	15		3	1	•		•	•	1	-	1	-	•	•	-	-	-	-	•	
NORTHERN TERRITORY	1	10	1	1	-	7		•	•	9	2	•	•	•	•	-	-	-	-	-	-	-	-	•	•
PAPUA & NEW GUINEA &	1	•	-	-	-	1	-	-	-	-	•	-	-	•		-	-	-	-	-	-	-	-	6	. •
AUSTRALIA & T.P.N.G.	9	45	1	4	1	40	-	3	3		2	-		8	-	8				_					

NOTE: FOR DETAILS IN EACH STATE OR TERRITORY SEE TABULATIONS THAT FOLLOW

SERVICE WELL, I.E. WATER INJECTION, WATER SORCE ETC.

FOR THE YEAR ENDING 31-12-74

CLASSIFICATION:

ONSHORE

Exploration Well - means a well drilled in the search of undiscovered oil or gas in the hope of greatly extending the limits of an already known or partly developed pool.

Development Well - means a well drilled in any known or proved pool with the object of obtaining oil or gas production.

		ě.		£x	olorat	i on i	ielle	5										1	level	opaen	ŧ We	118		v	
CTATE	Spud	lded					Sta	atus	at 3	1.12.74			Spede	led		-,		S	tatus	et 3	1.12	.74			· · · · · · · · · · · · · · · · · · ·
S TATE OR	Other	This		≈plet Produ		Dry	1	andon W1 t	ment h Sh		<u>5</u>	ded	Other	This	as	omp1 Prod	etio ucer	ns s	A	bando	na en Vith		13	gu .	P
TERRI TORY	year	year	011	Gas.	011 & Gas			1	011		Drilling Ahead	Suspanded	year	year	011	Gas	01 1 & Gas	Ser.		011	Gas		Unspec-	Orf 119r Ahead	pepuedsnS
QUEEKSL AND	1	8	-	1	-	8	-	-	-	-	-	•	•	4	•	4	-	-	-	-	-	-	-	,	•
NEW SOUTH WALES	1	1	•	1	-	1	-	-	-	-	•	•	•	•	•	-	-	-	-	-	-	-	•	•	•
VICTORIA	1	1	•	•	-	2	•	-		•	•	•	•	•	•	-	•	-	•	•	-	-	-	•	•
TASHANI A	•	-	•	-	•	-	•		-	•	-	•	•		-	-	-	-	-	-	•	-	-	-	•
SOUTH AUSTRALIA	•	-	-	-	-	-	-	•	-	-	•	•	-	3	•	3	-	-	-	•	-	-	-	-	•
WESTERN AUSTRALIA	1	6	•	-	•.	6	-	1	-	-	-	•	•	1	•	1	-	-	-	-	-	-	-	-	•
NORTHERN TERRITORY	•	-	-	-	-	-	-	-	-	-	-	-	-	•	-	-	-	-	•	-	-	-	•	-	
PAPUA & NEW GUINEA @	1	•	-	-	•	:1		-	-	•		. •	-	•	-	•	-	-	•	•	-	-	•	-	<u></u>
AUSTRALIA & T.P.N.G.	5	16	-	2	-	18		1	-	•	•		•	8	•	8	•	-		-	-	-	•		**

HOTE: FOR DETAILS IN EACH STATE OR TERRITORY SEE TABULATIONS THAT FOLLOW

^{*}SER - SERVICE WELL, I.E. WATER INJECTION, WATER SOURCE ETC.

[@] Information only covers period 1 Jan to 30 Jun 1974.

PERMULBON EXPLONATION I DEVELOPMENT DWINLING A BEST COMPLISHED UNBRASH

FCA THE YEAR PADILS PINTERIN

CLASSIFICATION:

OFFSHOLD

Exploration Mali a nears a wall drilled in the search of undiscovered oil or gas in the hope of greatly extending the limits of an niready known or partly developed peols.

Occurrent Mali a means a well drilled in any known or proved pool with the object of obtaining oil or gas productions.

				Exp	lorat	ion V	ells											Dev	elopm	ent	Wells	:				
	Spude	ied				Statu	s at	31-1	12-74	,			Spude	ded					Sta	tus	at 3	-12-	74			
STATE	Other	This		pleti Produ					Show				Other	This			t i on					nent:			70	,
TERRITORY	year	year	011	Gas	01 1 & Gas	Dry	011	Gas	011	Unsp ec -	Orilling Ahead	Suspended	year	year	011	Gas	011 4 Gas	Ser.	Dry			011	Unspec-	Dri 118ng Ahead	pepuedans	2
QJ EENSLAND	-	•	-		•	•	-	-	-	-	-	•		-	-	-	-	-	-	•	-			-		40
NEW SOUTH WALES	•	•	-	•	-	•	-	-	•	-	•	•	•	-	•	-	-	-	-	-	-	-		•		-
VICTORIA	-	3	•	•	-	1	-	-	2	•	-	•	•	•	-	-	-	-	-	-		-	•	•		
TASHANIA	•	4 .			•	4	•	-	-	•	-	•	-	-	-	-	-	-	-	-	-	•	•			•
SOUTH AUSTRALIA	1	•	-	-	•	1	-	-	-	-	-	•	-	•	-	•	-	•	-	-	•	•	•	•		₩
WESTERN AUSTRALIA	2	12	-	1	1	9	-	2	1	-	•	•	-		-	-	-	-	-	-	-	-	•			14 ,
NORTHERN TERRITORY	1	10	1	1	-	7	-	-	-		2				-			-	-	-	-	-		•		
PAPUA & NEW GUINEA 9	-	•	•	-	-	-	-	-	-	-	-	•	•	-	-	-	-	-	-	-	-	-	-	-		•
AUSTRALIA &	4	29	1	2	1	22	-	2	3		2	-	-	-		-	-	-	-	-	-	-	-	•		

HOTE: FOR DETAILS IN EACH STATE OR TERRITORY SEE TABULATIONS THAT FOLLOW

"SER - SERVICE WELL, I.E. WATER INJECTION, WATER SOURCE ETC.

@ INFORMATION ONLY COVERS PERIOD 1 Jan to 30 June 1974.

				Spudded			7			Stati	ıs at	31.12	2.74				Classi	fication
STATE/TERRITORY	Well Name		re	Other year	This			ious ucers			Aba	ndon=e	Shows		Orilling Ahead	Suspended	Exploration Well	Development Well
Company	Number	Onshore	Offshore	y ==		011	Gas	011 8 Gas	Ser.	- Dry	011	Gas	011 & Gas	Unespec-			w g	
GUEENSLAMD Alliance Oil Development Aust. N.L.	Alliance Ethabuka No.1	X		1						1							1	
Associated Australian Resources W.L.	A.A.R. Apple Tree No.1	×			1					1		×					1	
	A.A.R. Silver Valley No.1	X		2	1		11			1							. 1	7
Bridge 011 N.L.	Bridge Silver Springs No.1	X			1		1							,			1	
Hartogen Exploration Pty Ltd	Hartogen Grey Range No.1	x			1					1							1.	
	Hartogen Kincora No.7	X			1		1									e d ^e la		1.
	Hartogen Kincora No.8	X			1		1										. «	1
	Hartogen Kincora No.9	X			1.		1											1
	Hartogen Kincora No.10	x			1		1											1
ь	Hartogen Monclava No.1	x			1					1						*	1	
Hematite Petroleum Pty Ltd	Hematite Weston No.1	X	}		1					1 1							1	·

1				Spudde	d		- 	~~			St	atus	at 31	.12.74			Cla	ssification
STATE/TERRI TORY	Well Name	ore	0 F 6	Other year	This			tions ducer		Dry		donse Vith	nts Shows		Drilling Ahead	Suspended	Exploration Well	Development Well
Company	Kumber	Onshore	Offshor.	el .		011	Gas	011 & Gas	Ser.	N.		Gas	011	Unspec-				
Queensland Hines Department	Nines dept. Aramac No.1	x			1					1	8			i.e			1	
	Mines Dept Hexham No.1	X 13		7 1	1 12	1	5			8							1 9	4

	· · · · · · · · · · · · · · · · · · ·			Spudd	ed		ý.			Stat	us at	31.1	2.74				Classi fi	cation
STATE/TERRITORY	Well Name	Se	9	Other	This			enoit			Aband		-		Orilling Anead	Suspended	Exploration Well	Development Well
Company		Onshore	Offshore	year	year	-				Dry		With	8				1	
	Number				,	011	Gas	011 å Gas	Ser.		011	Gas	011 8 6as	Unspec-	,			
NEW SOUTH WALES															,	,		
Clarence Oil & Minerals Co. N.L.	Hogarth No.4	x		1			18										1	
John Stevens (Terrigal)N.L.	Cape Three Point No.1	x			1					1_							1	
		. 2		1	1		1			1							2	

* .				Spudde	ed	7.					Sta	tus	at 31	-12-74	100		Clas	sification
STATE/TERRITORY	Well Name			Other	This	0	omp1e	tions			Aban	dons	ents		Drilling	Suspended	Exploration	Development
Company	Kunber	Onshore	Offshore	year	year		s pro		2	Dry		Wit	h Sho	WS .	Ahead		¥e11	Voll
	e e	Gui	90	, ,		011	Gas	011 & 6as	Ser.	*	011	Gas	Of 1 & Gas	Unspec- 1 fi ed				
VICTORIA									N		*				и			7
Esso Exploration &	Kingfish 40.5		X		1					1	2		١.			2	1	
Production Australia inc.	Sunfish No.1		X		1								1				1	
	Turrum No.2		X		1).		}	5 10 1	[1				1	
Shell Development (Aust) Pty Ltd	North Eumeralla No.) ,1 X		1	×I	e				1	,				*.		1	
	Ross Creek No.	1 X			1	,			*,	1 .						* *	1	14
*		2	3	1	4					3	1.4		2				5	

8	Vell Hame			Spudded						\$	tatus	at :	31-12-	-74			Class	ification
STATE/TERRITORY	8	6 0	F9	Other	This		Compl s Pro	etion ducer	\$				Show		Drilling	Suspended	Exploration Well	Dovelopment Well
Company	Number	Onshore	Offshore	year	year	011	Gas	Oi 1 & Gas	Ser.	Dry	011	Gas	011	Unspec-	Ahead		W. 1	
TASHANIA Esso Exploration & Production Australia inc.	Toolka No.1 Toolka No.1A		X X		1 1	9				1					,		1 1	y 4
Hematite Petroleum Pty Ltd	Aroo No.1 Nangkero No.1		X X		1 1					1						-	1 1	

		-1		Spudd	ed					Status	at 3	1-12-	74				Cla	ssification
STATE/TERRITORY	Weel Name		,	Other	This		oaple s Pro						eents		Drilling Ahead	Suspended	Exploration Well	Development Well
Company		Onshar •	Offshore	year	year			011		Ory		WI th	Shows 011			,		, •
	Numbe r	Onst	0#			011	Gas	i Gas	Ser.		011	Gas		Unspec- I filed				
SOUTH AUSTRALIA														*		9.	,	
Delhi International Oil Corporation	Hoosba No.15	x			1		1		1								,	· 1
	Moceba No.16	X			1		1							,	*	*	1	. 1
	Negaba No.17	X	*		1		1		4,						×			1
Esso Exploration & Production Aust.inc.	Nuptune No.1		X	1					u .	1					,		1	
	*	3	1	1	3		3			1							1	3

<u> </u>		ts.		Spudde	d					S	tatus	at 3	1-12-	-74			Clas	sification
STATE/TERRITOPY	Well name			Other	This		Prod				Ab	andon	aents		Drilling Anead	Suspended	Exploration Well	Development Well
	8	Onshore	Offsha e	year	year	-		011		Dry		WI th						
Company	Nusber	Ons	0ffs		1	011	Gas	å Gas	Ser.		011	Gas	01 1 & Gas	eseqenU be It i		a .		
WESTERN AUSTRALIA Arco Australia Ltd.	Plover No.2		X		1			v		1							1	
	Whisbrel No.1		X		1					1							1	
Silfar Oil & Gas Search Company Pty Ltd	Kendemup No.1	X		1						1		×					1	
v v	Sunday Swamp No.1	X			1					1							1	-17-
West Australian Petroleum Pty Ltd	Barragon No.1	X-			1					1					*	2	1	
	Commallo No.1	x		w.	1				3	1	e e						1	,
	Dongara #8.20	X			1		1	e	e e									1
	Hilda No.1		x		1					1				·			1	2
	Hilda No.1A		X		1								1				1	
	Jones Range No	.1 X			1					1							1	
* *	Mardie Ne.1A	x			1							1					1 "	*
	West Tryal Rocks No.2		x		1		1								,		1	
	Windoo No.1A	x	*	*	1					1							1	F 94
	!		ļ	1					*								3	

				Spuc	ded						St	atus	at 31	.12.74		y s	Class	ification
STATE/TERRITORY	Well Hame		2	Other	This	•		tions ducer	2				ents Shows		Drilling Ahead	Suspended	Exploration Well	Development Well
Company	Number	Onshore	Offshore	year	year	011	Gas	011 & Gas	S er.	Dry	-	Gas	017		7 F			
Woods1 de-Burmah 011 N.L.	Depuch No.1		x		1					1							1	3
	Hampton No.1		x		1							1					1	e e
a a	Haywood No.1		X		1							1				8	1	H
8 8	Lambert No.1		X	1				1	8	1							1	* *
	Lombardina No.	1	X		1		١.			1							1	7
	Levendal No.1		X		1	}				1							1	18
4	Minilya Mo.1		X		1					1	2		8 12			1	1	
	Poissonnier No.1 Prudhee Ne.1	,	X	1	1					1							1	
		8	14	3	19		2	1		15		3	1			,	21	1

				Spudd	ed					S	tatus	at 3	1-12-	74			Classi	fication
STATE/TERRITORY	Well Name	×		Other	This		omple Prod				Aba	ndone	ents		Drilling Ahead	Suspended	Exploration Well	Development Well
Company	. 8	6	0.L0	year	year	as	1100			Dry	-	WI t	h Sho	WS.	Anead .		3 511	4011
Gospany	Humber	Onshor e	Offshore	×		011	Gas	OI1	Ser.	,	011	Gas	01 E Gas	Unspec-			i	
NORTHERN TERRITORY											,							
Arco Australia Ltd.	Curley No.1	9	X	<u> </u>	1.							4.		·	. 1		1	
	Prion No.1		X		1					1							a1	
8	Puffin No.2		X		1	1											1	
	Shearwater No.1	* 9	X		. 1					1				ź			1	-19-
	Skua No.1		X		1					1				9			1	
* * *	Turnstone No.1		X		1					1						15. ·		
Australian Aquitaine Petroleum Ltd	Kinmore No.1		X		1					1			s				1	
Woodside-Burmah 011 N.L.	Dillon Shoals No.1		X		1					1 .			a.				1	*
	North Hibernia No.1	B 41	x	1						1			j.				1	
	Sunrise No.1		X	'	- 1							4			1		1	
	Troubadour No.1		X		1		1										1. *	
			11	1	10	1	1			7					2		11	

FOR THE YEAR ENDING 31-12-74

,				Spudde	d		-			st	atus a	t 31-	12-7				Clas	ssification
STATE/TERRITORY	Vell Name		9	Other	This		Comp as Pr	letion oducer			F		ents		Drilling.	Suspended	Exploration	Davelopment
,		Onshore	Offshora		year			011		Dry		With	Show		Ahead	Suspended	Vell	Well
Company	Kusber	క	0ff	year	, ,	011	Gas	Gas	Ser.		011	Gas		Unspec- I filed	* .		*	*
PAPUA NEW GUENEA											5 g		4			*.		
Continental Dil Company of Australia Ltd.	Keran No. 1	Х	9	1				,		1				ž.		5	1	
		1		1						1						8 8 4	1	

(Information only covers
period 1 Jan to 30 June
1974.

For remainder of 1975
reference should be made to
the Department of Lands,
Surveys and Mines, Port
Moresby, P.N.G.)

7

List of Wells Drilling or Completed for Petrolaum Exploration and Development

1.

Australia during 1974 and Papua New Guinea from 1 Janary to 30 June, 1974.

perating Company	Well Name and Number * - Subsidized	Latitude South Longitude East 0 **	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	Metres From: Total To :	Tentative AAPG Classification of Well (on spudding-in) (on completion)
	*			QUEENSLAND			
lliance Oil Develop- ent Aust. N.L.	*Alliance Ethabuka No.1	23 41 20 138 25 30	KB 127 GL 122	22. 9.73 1.11.73	Plugged and abandoned (Unsuccessful attempts to side track in 1974 did not increase depth drilled)	1960 1960 0	NFW DRY
ssociated Australian desources N.L.	*A.A.R.Apple Tree No.1	26 54 17 149 16 03	KB 282 GL 277	17. 1.74 18. 2.74	Converted to water well	0 2344 2344	MFW DRY
	*A.A.R.Silver Valley No.1	26 43 36 149 15 51	KB 334 GL 329	24. 2.74 20. 3.74	Converted to water well	0 2340 2340	NFW DRY
ridge Oil N.L.	#Bridge Silver Springs No.1	27 36 00 149 06 12	KB 265 GL 261	6, 6.74 29, 6.74	Completed as a potential gas producer. OST 1 1899—1866,0.241 NHm ³ D	0 1900 1900	RFV NFD
artogen Explorations ty Ltd	*Hartogen Grey Range No.1	25 06 33 144 37 22	KB 352.3 GL 348.3	19. 4.74 19. 5.74	Converted to water well	0 3491 3491	NFW DRY
	Hartogen Kincora No.7	27 03 53 148 49 04	KB 323.2 GL 319.4	9. 3.74 21. 3.74	Completed as a potential gas producer DST1 1423 ₃ 1433m Gas 0.106 MMm ³ /D DST2 1463-1472m Gas 1425 MMm ³ /D DST3 1474-1487m Gas 0.029 MMm ³ /D	0 1545 1545	DEA
	Hertogen Kincora No.8	27 01 48 148 48 52	KB 301.7 GL 297.9	25, 3,74 5, 4,74	Completed as a potential gas producer DST1 1396-1435m Gas 0.288 MMm ³ /D, Oil 1-4-23 m ³ /D DST2 1437-1452m Gas 1-423 MMm ³ /D	0 1515 1515	DEA
	Hartogen Kincora No. 9	27 04 21 148 50 22	KB 284.7 GL 280.9	20. 4.74 6. 5.74	Completed as a potential gas producer. DST2 1446-1464m Gas 0.192 MMm ³ /D	0 1518 1518	DEA

Operating Company	Vell Name and Mumber * - Subsidized	Latitude South Longitude East O	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	Metro Fram: To :	es Total	Tentative AAPG Classification of Well (on spudding=in) (on completion)
			QUEENSLAND	Contid.				
	Hartogen Kincora No.10	27 02 47 148 49 33	KB 298.5 GL 294.7	6. 5.74 18. 5.74	Completed as a potential gas producer. DST2 1404-1420m Gas 0 192 MHm ³ /D DST3 1444-1460m Gas 0.024 MHm ³ /D	0 1516	1516	DEV
	*Hartogen Monclova No.1	27 00 35 148 57 12	KB 281.3 GL 277.6	26. 5.74 9. 6.74	Converted to water well	0 1745	1745	NFW Dry
Hematite Petroleum Pty Ltd	*Hematite Weston No.1	22 02 20 142 36 39	KB 187 GL 183	5. 6.74 22. 6.74	Plugged and abandoned.	0 1982	1982	NFW DRY
Queensland Nimes Department	Mines Dept. Aramac No.1	22 56 56 145 17 03	KB 224.6 GL 220.3	19. 3.74 18. 4.74	Converted to water well.	0 1825	1825	STR N
	Mines Dept.Hexham No.1	22 48 22 145 57 08	KB 370.4 GL 366.1	11. 7.74 4. 8.74	Converted to water well.	0 1830	1830	STR STR

METRES DRILLED

	ONSHORE	OFFSHORE	COMBINED
Exploration	17,457	•	17,457
Development	6,094		6,094
	23,551		23,551

Operating Company	Well Name and Number * - Subsidized	Latitude South Longitude East O # #	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	Metro From: To :	os Total	Tentative AAPG Classification of Well (on spudding-in) (on completion)
			NEW SOUTH	VALES				
Clarence 011 &	Hogarth No.4	28 54 45	KB -	6. 8.73	Suspended and avaiti	ng 651		EXT
Minerals Co. N.L.		152 51 26	GL 275	17. 5.74	further testing	1171	520	ext
John Strevens	Cape Three Point No.1	33 28 00	KB -	6. 3.74	Plugged and abandone	d. 0		NAN .
(Terrigal) N.L.		151 26 00	8L 67	12. 8.74		610	610	DRY
			METR	ES DRILLED				
er e	47		ONSHORE OF	FSHORE COMBII	(D		*	
		Exploration Development		- 1130 - 1130				-24-

Operating Company	Well Name and Number	Latitude South Longitude East O •	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	Metres From: Total To :	Tentative AAPG Classification Of Well (on spudding-in) (on completion)
	*,		VICTOR	RIA	p + 1		W
Esso Exploration &	Kingfish No.5	. 38 34 45	KB 9.8	16. 5.74	Plugged and abandoned.	0	EXT
Production Australia Inc.		148 14 30	WD 78.9	2. 6.74		2512 2512	DRY
11100	Sunfish No.1	38 08 26	KB 9.8	7. 2.74	Plugged and abandoned.	0	NEV
		148 13 38	MD 59 -1	26. 2.74	(011 and gas show), FIT 1713m o11 FIT's 1822,1840,1859, 1963, 1989 & 2004 m,gas and condensate.	2492 2492	DRY
	Turrum No.2	38 14 39 148 14 56	KB 9.8 WD 61	5. 6.74 8. 7.74	Plugged and abandoned. (Oil and gas show), 13 FiT's between 1576—2615m indicated gas and condensate	0 2672 2672	ext ext
Shell Development (Aust) Pty Ltd	*North Eumeralla No.1	1 38 09 51 141 53 30	DF 63.4 GL 54.9	30.11.73 21. 1.74	Plugged and abandoned.	0 2968 2968	NFW DRY
	*Ross Creek No.1	38 31 57 143 08 34	DF 160.9 GL 152.4	18. 2.74 28. 4.74	Plugged and abandoned	0 3659 3659	NFW DRY

METRES	DRI	LL	Ð

	ONSHORE	OFFSHORE	COMBINED
Exploration	6,627	7,676	14,303
Development			
	6,627	7,676	14,303

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Operating Company	Well Neme and Number * - Subsidized	Latitude South Longitude East 0 # #	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31.12.74	Hetr From: To :	res Total	Tentative AAPG Classification of Well (on spudding=in) (on completion)	
F F 1 11 11	* *! W A		TASMAN				18		
Esso Exploration and	Toolka No.1	39 24 36.83	KB 10	14. 1.74	Casing parted, aband	oned. O		NFW	
Production Australia		145 23 45.22	WD 82	15. 1.74	¥	230	230	DRY	
Inc.	Tecika No.1A	39 24 35.678	KB 10	15. 1.74	Plugged and abandone	d. 0		NEW	
×		145 23 45.108	VO 79	5. 2.74		2716	2716	DRY	
Hematite Petroleum	*Aroo No.1	39 47 31	KB 10	4. 3.74	Plugged and abandone	d. 0		NFW	
Pty Ltd		145 26 50	WD 76	19. 4.74		3693	3693	DRY	
	*Nangkero No.1	40 04 25:01	KB 10	24. 4.74	Plugged and abandone	d. 0		NEV	
		145 58 40.67	WO 80	12. 5.74		2877	2877	DRY	
*			METRES D	ORILLED	*				
			ONSHOR E	OFFSHORE	COMBINED				
**************************************		Explorati	on •	9,516	9,516				
		Developme	at	-			*		
			, •	9,516	9,516				
				-	**************************************				

Operating Company	Well Name and Number * = Subsidized	Latitude South Longitude East O " "	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	Met From: To :	res Total	Tentative A.f.G Classification of Well (on spudding—in) (on completion)
2311	N 1 N 4P	20.44.10.0	SOUTH AUST		C1-1-1 but 1	0		OCA
Delhi International	Moomba No. 15	28 11 40.8	KB 44	17.10.74	Completed as a shut-in	0		DEV
Oil Corporation		140 11 52.5	GL 40	2.11.74	gas well.	2515	2515	DEV
	Moomba No. 16	28.10 33.7	KB 37	15.11.74	Completed as a shut-in	0		DEY
		140 11 47.1	GL 33	1.12.74	gas well.	2490	2490	DEV
* **	Moomba No. 17	28 09 58	KB 37	12.12.74	Completed as a shut-in	0		DEA
*		140 10 54	GL 33	27.12.74	gas well.	2493	2493	DEV
Esso Exploration and	Neptune No. 1	37 18 13	KB 10	27.12.73	Plugged and abandoned.	55		NFV .
Production Australia		139 44 09	WD 35	8.1.74		2436	2436	DRY
Inc.		*	ⁿ u v		2			

METRES	DRI	LLED
***************************************	O111	

	ONSHORE	OFFSHOR E	COMBINED
xploration	•	2,436	2,436
levelopment	7,498		7,498
	7,498	2,436	9,934

Operating Company	Well Name and Number * - Subsidized	Latitude South Longitude East 0 = =	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	From: Me To :		Tentative AAPG Classification of Well (on spudding-in) (on completion)
			WESTERN	AUSTRALIA				
Arco Australia Ltd	Plover No. 2	12 57.29	KB 25.3	10. 5.74	Plugged and abandoned.	0	ž.	NEW
		126 10.28	WD 59.2	19. 5.74		1524	1524	DRY
	Whimbrel No.1	12 28 58	KB 25.3	5. 4.74	Plugged and abandoned.	0		NEV
8		125 22 38	NO 76,9	4. 5.74		2059	2059	DRY
Bilfar Oil and Gas	Kendenup No.1	34 29 36	KB 159.4	19.12.73	Plugged and abandoned.	61		STR
Search Company Pty Ltd		117 45 22	GL 159.1	15. 1.74		111	50	DRY
	Sunday Swamp No.1	34 45 07	KB 99.4	7. 2.74	Completed as water well.	0		STR
		118 17 37	GL 99	7. 3.74		175	175	DRY
lest Australian	*Barragoon No.1	31 21 40	RT 39.8	31. 3.74	Plugged and abandoned.	0		NEW
etroloum Pty Ltd		115 35 09	GL 35.8	20. 4.74		2335	2335	DRY
	*Coomallo No.1	30 14 55	RT 258	17. 1.74	Plugged and abandoned.	0	* *	NEW
* .		115 24 57	GL 253	25. 2.74		3526	3526	DRY
	Dongara No. 20	29 16 03	RT 80.9	7. 6.74	Completed as a potential	0		DEV
		115 01 18	GL 76.3	12, 7,74	gas producer.	1939	1939	DEV
	Hilda No. 1	21 12 01	KB 12	10. 3.74	Plugged and abandoned	0		NFV
		114 38 12	ND 144	22. 3.74	for mechanical reasons.	1546	1546	DRY
9 y 9 9	Hilda No. 1A	21:11.59	RT 12	29. 4.74	Plugged and abandoned.	0		NFY.
		114 38 13	NO 145	19. 9.74	011 and Gas show. FIT 2669-5m recovered 0.589 m ³ of gas and 8100 cc of oil	3466	3466	DRY
	Jones Range No.1	19 21 43	RT 231.9	30. 8.74	Plugged and abandoned.	0		KFV
		125 40 09	GL 227.3	2.11.74		2540	2540	DRY
	Mardie No. 1A	21 21 18	RT 9.4	21.11.74	"Twin well" test.Gas show	0		STR
		115 41 43	GL 6.8	3.12.74	suspended.	164	164	STR

Operating Company	Well Name and Number * - Subsidized	Latitude South Longitude East O " "	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	Metr From: To :	es Total	Tentative AAI Classification of Well (on spudding) (on completion	on -1 n)
			WESTERN AU	STRALIA (Cont'd)					
	West Tryal Rocks No.2	20 12 56	RT 12	1.10.74	Secured as an offshore	0	#	ext	
		115 03 56	WD 126	23.11.74	gas (extension) well. DST 2 3435-3450 m Gas 0.23 MMm ³ /D Condensate 14.31 m ³ /D DST3 3295-3305m Gas 0.41MMm ³ /D Condensate 36.41 m ³ /D	3825	3825	EXT	
	Windoo No.1A	21 21 20	RT 7.9	7.12.74	"Twin well"test.Gas show,	0		STR	
*		115 40 55	GL 5.2	15.12.74	suspended	174	174	STR	
Woodst de-Burnah	*Depuch No.1	18 50 07	KB 10	4. 2.74	Plugged and abandoned.	0		NFV	
011 N.L.		117 55 19	WD 143	30. 3.74	, 2 ×	4300	4300	DRY	%
	Hampton No.1	20 07 04	RT 30	22. 3.74	Plugged and abandoned.	0		NFV	•
		116 32 47	NO 53	17. 4.74	Minor gas show. DST 535-565m Gas 0.29 MMm ³ /D	2584	2584	DRY	
	Heywood No.1	13 27 46 124 04 00	KB 10 ND 35	27. 6.74 9. 7.74	Plugged and abonadoned after unsuccessful fishing operations.	0 4572	4572	NFV DRY	
					Minor gas show. FIT 4147.5m Gas 0.003 MMm ³ FIT 3299m Gas 0.03 MMm ³ /D	/D			15.0
			* * * * * * * * * * * * * * * * * * *						
	Lambert No.1	19.27 23	K9 10	13.11.73	Secured oil and gas	3472	* 1 4	NFV	
	Campai C nosi	116 29 23	WD 125	24. 1.74	discovery well.	3700	228	NFD	
		110 23 23	NO 123	470 1017	DST1A 3101-3106m o11 59.55m ³ /D	3100	220	iii u	v v

Operating Company	Well Name and Number * - Subsidized	Latitude South Longitude East 0	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	Metres From: Total To :	Tentative AAPG Classification of Well (on spudding=in) (on completion)
	1		WESTERN AUSTRAL	IA (Cont'd)			
×	Lombardina No.1	15 17 20	KB 30	15. 5.74	Plugged and abandoned.	0	NEW
,		121 32 14	WD 175	16. 7.74		2855 2855	DRY
N .	Lowendal No.1	19 52 48	RT 30	31. 1.74	Plugged and abandoned.	0	NEV
		115 38 02	WD 85	15. 3.74		3642 3642	DRY
	Minilya No.1	18 19 29	KB 30	4. 8.74	Plugged and abandoned.	0	NFV .
		118 43 57	VD 146	39. 8.74		2400 2400	DRY
	Poissonier No.1	19 18 34	RT 30	20.12.73	Plugged and abandened.	1046	NEW
		118 09 19	WD 83	20. 1.74		1962 916	DRY
	Prudhoe No.1	13 44 56	KB 30	13. 9.74	Plugged and abandoned.	. 0	HFV J
		123 51 51	ND 175	1.11.74		3322 3322	DRY

METRES	DRILLED

	ONSHORE	OFFSHORE	COMBINED
Exploration	8,964	37,239	46,203
Development	1.939		1,939
* .	10,903	37,239	48,142

Operating Company	Well Name and Number * = Subsidized	Latitude South Longitude East O	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	Het From: To :	res Total	Tentative AAPG Classification of Well (on spudding⊷in) (on completion)
			NORTHERN	TERRI TORY				ą.
Arco Australia Ltd	Curley No.1	11 46 18.5	KB 25	6.11.74	Drilling ahead, Drilled	0		NEV
		128 15 48.1	WD 78	-	to 1748 m plugged back to	1748	1748	-
			,		652 m due to formation	652		
			8		problems.	1707	1055	
	9		8 8		8		2803	2803
	Prion No.1	12 24.271	KB 25	10. 7.74	Plugged and abandoned.	0		NFV
* * *	4.8	124 09.109	WD 69	13. 8.74		2961	2961	DRY
¥ ,	Puffin No.2	12 21 51	KB 22	27. 5.74	Secured as an offshore	0		NFV
		124 16 30	WD 78	26. 6.74	oll discovery well. DST1,2028-2035m oll 733m ³ /D	2560	2560	NFD 54
	Shearwater No.1	10 30.814	KB 25	19. 9.74	Plugged and abandoned,	0		NEW
8	g	128 18.620	WD 118	2.11.74		3178	3178	DRY
	Skua No.1	12 30.354	KB 30	13.11.74	Plugged and abandoned.	0		NEV
		124 25.935	WO 80	23.12.74		3048	3048	DRY
	Turnstone No.1	11 44.219	XB 25	19. 8.74	Plugged and abandoned.	0		NFV
	2.	125 17.756	WO 118	13. 9.74	Reached 583 on 3.9.74	583	583	DRY
					Plugged back to 465 and	465	*	* *
	, , , , , , , , , , , , , , , , , , ,	, ,	· egget		side tracked to 2019.	2019	1554 2137	2137
Australian Aquitaine	Kinmore No.1	14 02 01	KB 10	17. 7.74	Plugged and abandoned.	0		NFV
Petroleum Ltd	8 8	129 15 25	WD 29	30. 8.74		3250	3250	DRY
Woodsi de-Burmah	Dillon Shoals No.1	11 14 19	KB 43	4. 2.74	Plugged and abandoned	0		NFV
011 N.L.	R 8	125 26 45	WD 125	27. 5.74	Hinor hydrocarbon shows.	3970	3970	DRY

Operating Company	Well Name and Number - Subsidized	Latitude South Longitude East 0	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31.12.74	Met From: To :	res Total	Tentative / Classification Well (on spudding (en complete	tion ng=in)
			NORTHERN TERM	RITORY (Cont [†] d)	N N				
*	*North Kibernia No.1	11 40 00 123 19 17	RT 12 ND 33	10.10.73 27. 1.74	Plugged and abandoned.	3683 4000	317	NFW DRY	* * *
	Sunrise No. 1	09 35 27.54	KB 30	31.12.74	Drilling ahead.	0		NEV	
		128 09 10,33	VD 159	•		225	225	•	
9	Troubadour No.1	09 44 04	KB 12.5	3. 6.74	Secured as an offshore	0	8 a 8 g	NEW	*
*		128 07 26	WD 97	16. 8.74	gas discovery well.	3459	3459	NFD	
					DST2 2228-2233 m Bas 0-279 MHm ³ /D Condensate 38 JHm ³ /D DST3 2206-2211g				
4 g	y	ere e ***	* 1		6as 0.0415 MMm /D				-32·

METRES DRILLED

1	ONSHORE	OFFSHORE	COMBINED
Exploration	•	30,239	30,239
Development			
	. •	30,239	30,239

Operating Company	Well Name and Number * ~ Subsidized	Latitude South Longitude East 0	Elevations: Reference and Ground (metres)	Dates: Spudded T.D. Reached	Status and Results at 31/12/74	Ne From: Ta:	otres Total	Tentative AAPG Classification of Well (on spudding-in) fon completion)
,			PAPUA	NEW GUINEA				
Continental Oil Company of	* Keram No.1	4 23 06 144 09 23	KB 16 GL 12	28.12.73 21. 1.74	Plugged and abandoned	283 1994	1711	NEW DRY

(NOTE: Information only covers period 1 Jan to 30 June 1974. For information for remainder of 1974 reference should be made to the Department of Lands, Survey and Mines, Port Moresby, P.N.G.)

HETRES DRILLED

×	ONSHORE	OFFSHORE	COMB I NED
Exploration	1,711	•	1,711
Development			
	1,711	•	1,711

TENTATIVE

A.A.P.G./A.P.E.A. CLASSIFICATION OF WELLS

A. Classification - Description

- 1 NEW FIELD WILDCAT (NFW) A new field wildcat is located far from producing pools, and on a structure which has not produced before. In regions where local structure has little or no control on accumulation, these holes are generally at least two miles from the nearest productive area. Distance, however, is not the determining factor. The classification is based on the degree of risk assumed by the operator, and his intention to test a structure or stratigraphic condition not previously proven productive.
- 2 NEW-POOL (Pay) WILDCAT (NPW) A new pool wildcat is located to explore for new pools on a structure already producing, but off to one side of the presently producing area. In some regions where local structure is almost negligible as a control, exploration holes of this group may be called *near wildcats*. Such will usually be less than two miles from the nearest productive area. Sometimes a new pool wildcat may extend a pool already developed; if so its final classification is an *extension*.
- DEEPER-POOL (Pay) TEST (DPT) A Deeper-pool test is an exploratory hole located within a productive area of a pool, or pools, already partly or wholly developed. It is drilled below the deepest such pool penetrated by it in order to explore for deeper unknown prospects. Sometimes such a hele extends a deeper pool which has been partly developed in another part of the field.
- SHALLOWER-POOL (Pay) TEST (SPT) A shallower-pool test is exploratory only if drilled in search of some new productive reservoir, unknown but possibly suspected from data secured from other wells. The test must be located within the productive area of a pool, or pools, previously developed. Sometimes such a test extends a shallower-pool partly developed elsewhere in the same field.
- OUTPOST OR EXTENSION TEST (EXT) An outpost or extension test is located and drilled with the expectation of extending for a considerable distance the productive area of a partly developed pool. It is usually two or more locations distant from the nearest productive area. Sometimes an outpost discovers a new pool.
- 6 DEVELOPMENT WELL (DEV) A well drilled to exploit a hydrocarbon accumulation discovered by previous drilling.
- STRATIGRAPHIC TEST (STR) A drilling effort, geologically directed, to obtain information pertaining to a specific earth condition that might lead toward a possible accumulation of hydrocarbons. It must be drilled without the intention of being completed for hydrocarbon production. This classification includes tests identified as 'core tests' by some operators.
- 8 SERVICE WELL (SRV) A well that is either drilled or completed for the purpose of supporting production of an existing field through observation, injection, water supply, etc.
- 9 MISCELLANEOUS (MSC) Any test drilled that does not fit one of the above classifications.

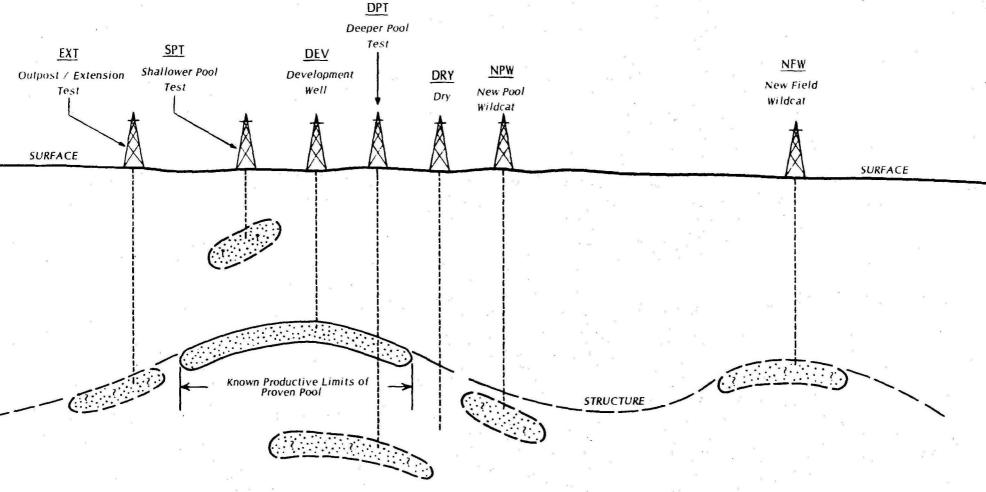
 Two types are Waste Disposal (MD) and Gas Storage (GS) test or well.

NFW	New Field Wildcat	NFD	New Field Discovery	DRY	Dry New Field Wildcat
MPW	New Poel Wildcat		The second s	DRY	Dry New Pool Wildcat
DPT	Deeper Pool Test	DPD	Deeper Pool Discovery or DPE Deeper Pool Extension	DRY	Dry Deeper pool Wildcat
SPT	Shalloyer Pool Test	SPD	Shallower Pool Discovery or SPE Shallow Pool Extension	DRY	Dry Shallow Pool Test
EXT	Outpost/Extension Test	NPD	New Pool Discovery or EXT Extension Well	DRY	Dry Outpost/Extension Test
DEY	Development Vell	NPO	New Pool Discovery or DEV Development Well	DRY	Dry Development Well

IT WELLS DRILLED WITHOUT THE INTENTION OF BEING COMPLETED FOR HYDROCARBON PRODUCTION

Classification When Started		Classification After Completion or Abandonment					
		Completed		ned			
CODE	MEANING		CODE	MEANING			
STR	Stratigraphic/Core Test	Will not generally be completed	STR	Abandoned Stratigraphic/Core Test			
SRY	Service Vell	See Notes: Classify as OBS - observation; Wi - water injection, Gi - Gas injection, etc.	SEA	Abandoned service well			
MSC	M1 scell aneous	See Notes: Classify as ND - waste disposal; 65 - gas storage, etc.	MSC	Abandoned Miscellaneous Well			

C. WELL CLASSIFICATION - EXPLANATORY CHART



NOTE: In the above chart, the well shown as 'DEV Development Well' would naturally have been arrected by a 'NFW New Field Wildcat' but, for clarity, this well has been omitted.

G447-4