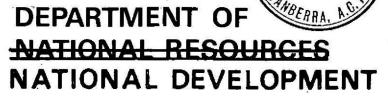
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BUREAU OF MINERAL RESOURCES, GEOLOGY AND GEOPHYSICS

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1979/78

EASTERN GALILEE BASIN SEISMIC SURVEY,
QUEENSLAND 1976

by

J. Pinchin, D.L. Schmidt and W. Anfiloff

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SUMMARY

The structural relationships of the Galilee Basin and the underlying Drummond and Adavale Basins have an important bearing on the hydrocarbon potential of the area; gas has been discovered in the Adavale Basin and there have been gas and oil shows within the Galilee Basin. In addition, Permian coal measures of the Galilee Basin subcrop along the eastern margin and their depth and extent are of economic interest.

In 1976, BMR shot four six-fold CDP seismic reflection traverses covering 219 km across, and close to, the eastern margin of the Galilee Basin in areas where there had been no previous seismic coverage. The first two traverses were to investigate the structure of the basin's northeastern margin with relevance to the extent of the coal measures, and the second two were to investigate the underlying Adavale and Drummond Basins.

The results from the first and second traverses show that the basin's northeast margin was originally formed by normal sedimentary onlap, but was modified by faulting as recently as the Tertiary. Traverse 1 crossed a fault-bounded possible anticline with trend probably parallel to the basin margin. In the vicinity of Prairie and Torrens Creek, the sediments are relatively undisturbed with a southerly dip of about half a degree; 2000 m of Galilee Basin sedimentary rocks overlie 700 m of Drummond Basin rocks which are now seen to extend further to the northwest than was previously thought.

The 1971 BMR seismic traverse east of Lake Galilee 1 well was extended further east to the outcrop of the Anakie Metamorphics; results show that the Mount Hall and Telemon Formations of the Drummond Basin extend westwards below the Galilee Basin to Lake Galilee well. This is confirmed by results from the fourth traverse, near Alpha, where the Mount Hall and Telemon Formations extend westwards from the Drummond Basin outcrops towards Jericho 1 well. Hence the eastern margin of the Galilee Basin is seen to be underlain by the Drummond Basin, and the Adavale Basin is restricted to the south. The Donnybrook Gravity High, east of Lake Galilee 1, is now thought to be caused by a dense intra-basement block rather than basement uplift. An alternative explanation for the

gravity high, involving a reverse density contrast of dense sediments over less dense volcanics, is considered possible.

The conclusion is that both coal and oil exploration in this area will be difficult. The steep and faulted northeast margin of the Galilee Basin provides only a narrow strip where coal is likely to be found at mineable depths, and the pre-Galilee sediments below the basin's eastern margin look unprospective for petroleum because of their fluviatile origin. However, an area between Traverse 1 and Traverse 3, known as the Koburra Trough, contains a thick sequence of Permo-Carbon-iferous sediments, and its eastern margin is probably bounded by structures such as that crossed by Traverse 1; these structures could provide petroleum traps, and it is on this area that exploration should now concentrate.

INTRODUCTION

During August to early December 1976 the Bureau of Mineral Resources (BMR) conducted a reconnaissance seismic survey over the eastern margin of the Galilee Basin.

The Galilee Basin is a broad sedimentary downwarp of Permo-Triassic age. The Koburra Trough is the deepest part of the basin; it trends north-northwest near the eastern margin of the Galilee Basin, and sedimentary rocks within the trough attain a thickness of at least 6200 m, of which 2800 m belongs to the Galilee Basin. The northwest and northeast margins of the trough may be steep, and if so will affect the distribution of the Permian coal measures and the hydrocarbon potential of the area.

The eastern margin of the Galilee Basin overlies the western margin of the Devonian-Carboniferous Drummond Basin. Below the southern part of the Galilee Basin lies the Devonian Adavale Basin. The northward extent of the Adavale Basin and its relation to the Drummond Basin are unknown. These factors could be of economic importance because of the occurrence of a small gas field within the Adavale Basin at Gilmore and oil and gas shows in Lake Galilee 1 well.

Most of the eastern part of the Galilee Basin has been extensively covered by seismic surveys, but there are few over the basin's eastern margin. In 1971 EMR conducted a seismic survey eastwards from Lake Galilee 1 well towards the Drummond Basin outcrops with the objective of defining the structure of the eastern margin of the Galilee Basin and its relation to the Drummond Basin (Harrison, Anfiloff & Moss, 1975). Harrison, Anfiloff and Moss concluded that the margins of the two basins simply overlap, but the results did not provide any direct evidence as to whether the rocks at the base of Lake Galilee 1 belong to the Adavale or the Drummond Basin.

The 1976 EMR Galilee Basin seismic survey completed four sixfold common depth point (CDP) reflection traverses covering a total distance of 219 km. Detailed gravity readings were taken along all four traverses. The first two traverses were across the northeast and northwest margins of the Koburra Trough, and the second two were to the east and south of Lake Galilee 1 to investigate the underlying Adavale and Drummond Basins.

Operational reports on the survey (Brassil & Anfiloff, 1977; Schmidt, Nelson, & Anfiloff, 1977) provide details of staff, equipment, operations, and preliminary results. The final results and interpretation were presented earlier by Pinchin (1978), but this Record provides a fuller account.

GEOLOGY

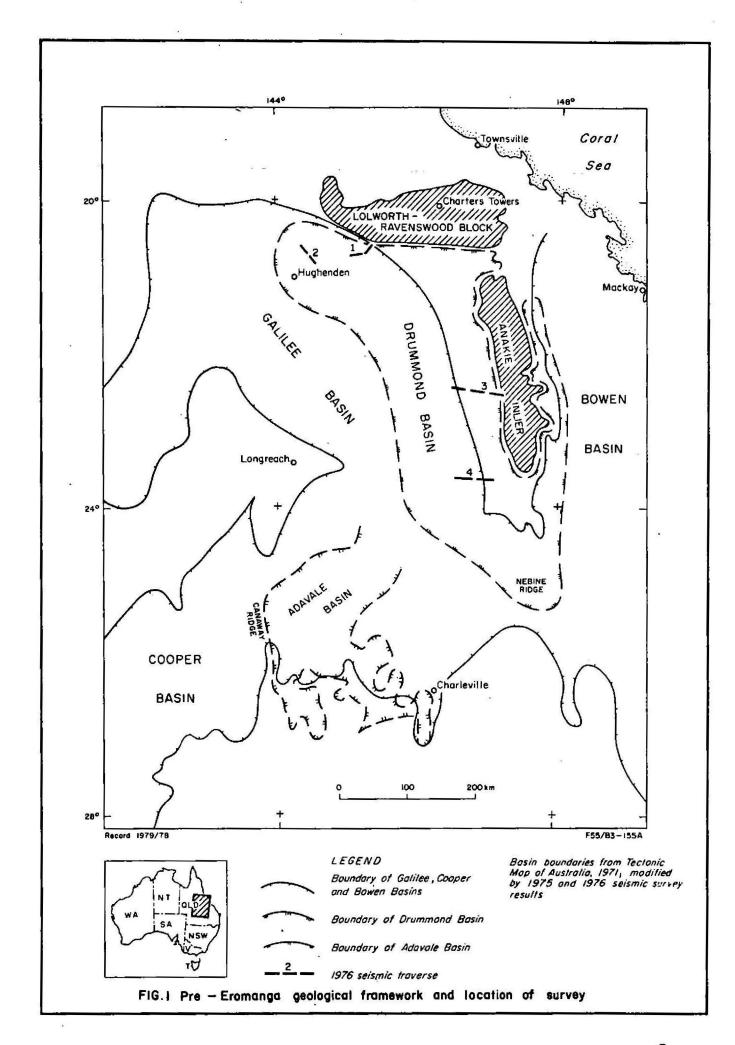
Regional setting

The regional tectonic setting of the area is shown in Figure 1, and more detailed geology in Figure 2. The Lolworth-Ravenswood Block and Anakie Inlier are the main basement outcrops in the area and consist of Lower Palaeozoic metasediments and granites. Sedimentary rocks belonging to sedimentary basins of four separate ages - the Adavale, Drummond, Galilee, and Eromanga Basins - occupy the area to the south and west of these basement highs.

Rocks of the Early to Mid Devonian Adavale Basin do not crop out anywhere, and the basin is known entirely from drill-hole and seismic information.

The Late Devonian to Mid Carboniferous Drummond Basin lies south of the Lolworth-Ravenswood Block and mainly to the west of the Anakie Inlier. The outcrop area of this basin is confined to a narrow belt immediately to the west of the Anakie Inlier and to sparse, scattered outcrops to the east of the Inlier.

Late Carboniferous to Triassic sedimentation in the area was widespread; the sediments were deposited in three separate neighbouring basins: the Galilee, Cooper, and Bowen Basins. Although the Canaway Ridge is taken as the boundary between the Galilee and Cooper Basins and the Nebine Ridge is considered as the boundary between the Galilee and Bowen Basins, Permo-Triassic sedimentary rocks are continuous across both of these ridges (Senior, 1971; Vine, 1976).



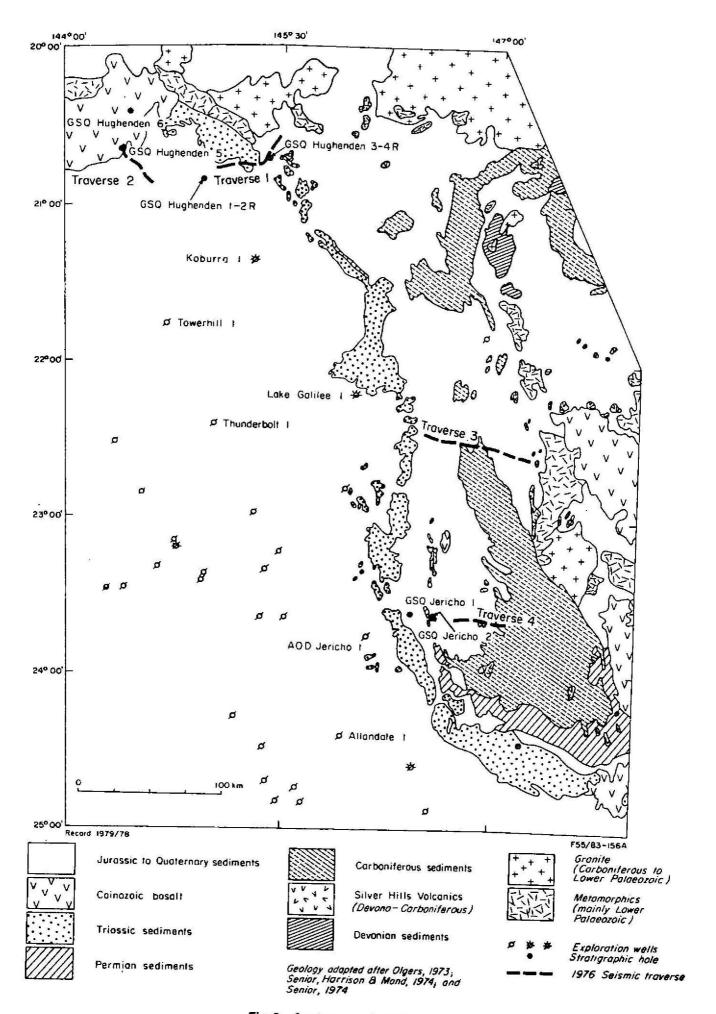


Fig. 2 Geology and well locations

fable 2. Generalised stratigraphy of the eastern area of the Galilee Basia

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Adava] o			Middle		Cooleddi			Dologite,	Linestone,	Shallow marine		(99)	
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The Early Jurassic to Late Cretaceous Eromanga Basin overlies earlier sedimentary basins in the west of the survey area, and the entire region is capped with patches of duricrust and covered with areas of Cainozoic sands, gravels, and scattered basalt flows.

Basement

The basement rocks which crop out in the Lolworth-Ravenswood Block and Anakie Inlier consist of Lower Palaeozoic low-grade metasediments, granites, and acid volcanics. Towerhill 1 and Thunderbolt 1 wells are the only exploration wells in the eastern Galilee Basin to reach sedimentary basement (see Table 1, and see Figure 2 for location); both wells bottomed in Palaeozoic volcanics which can be correlated either with the Mount Windsor Volcanics of the Anakie High or with the Devonian-Carboniferous Silver Hills Volcanics (Olgers, 1972).

Table 1. Deepest rocks in exploration wells.

<u>Well</u>	Total depth (m)	Deepest rock type
Koburra 1	3260	<pre>pre-Upper Carboniferous sandstone, shale, siltstone</pre>
Towerhill 1	1481	pre-Upper Carboniferous acid volcanics
Thunderbolt 1	1608	pre-Upper Carboniferous acid volcanics
Lake Galilee 1	3406	Middle or Upper Devonian sandstone and shale
Jericho 1	2786	pre-Devonian conglomerate with igneous affinities
Allandale 1	3006	Lower Devonian acid volcanics, possibly Gumbardo Formation

Stratigraphy

The generalised stratigraphy of the area is given in Table 2.

The Adavale Basin contains mainly shallow marine sediments deposited over a mobile platform region (Paten, 1977). Overlying the acid and andesitic volcanics of the Gumbardo Formation is a transgressive sequence of shallow marine sediments including salt and dolomite in the Log Creek and Etonvale Formations. A small gas field was discovered in the Middle Devonian Log Creek Formation at Gilmore, but because of the

field's size and distance from market it has not been brought into production.

The terrestrial sediments of the Drummond Basin were deposited from Late Devonian to Early Carboniferous times in an intermontane trough. Olgers (1972) reports that up to 12 000 m of fluviatile sediments were deposited by generally north-flowing rivers.

Both the initial and final stages of deposition in the basin were accompanied by acid volcanism; the Silver Hills Volcanics form a 1500 m—thick sequence of tuff and rhyolite at the base of the Drummond Basin, and both the Star of Hope and Ducabrook Formations near the top of the basin contain interbedded tuff and sandstone.

Sedimentation in the Galilee Basin was also mainly fluviatile and continued with minor breaks from the Late Carboniferous until the Late Triassic. There is evidence of glacial conditions in the Late Carboniferous and again in the Early Permian. During the Permian, several distributary river systems flowed southwards into swamps, producing the widespread coal measures. These deposits also have the best source-rock potential within the Galilee Basin (Hawkins, 1977).

During the Jurassic and Cretaceous, the fluvial and shallow marine sediments of the Eromanga Basin were deposited in a broad, regional downwarp, covering the area with up to 1800 m of mudstone, sandstone, and minor limestone.

Structure

The main geological structures are shown in Figure 3. The Late Carboniferous and younger sediments are only gently folded, and occupy broad downwarps in the underlying strata. However, the Devonian to Carboniferous sediments of the Adavale and Drummond Basins are folded into a series of generally north-northeast to north-northwest-trending folds which become tighter towards the east. Structures in the Drummond Basin were formed during the Mid-Carboniferous Kanimblan Orogeny as a result of compression from the east (Olgers, 1972). Olgers considered that large-scale shearing occurred along northwest-trending and northeast-

trending fault zones; he also postulated several megashears across the Drummond Basin and Anakie Inlier, and a decollement at the base of the Drummond Basin sequence. The St Anns Fault and Chinaman Fault are high-angle reverse oblique-slip faults and form parts of these megashears.

The Koburra Trough is a major structural depression within the northeastern Galilee Basin. Although its boundaries have not been precisely defined, it is known to extend about 300 km along its northwest axis and 100 km across (Allen, 1974). It contains the greatest known thickness of Galilee Basin sediments - 2820 m, in Koburra 1 well. The presence of a thick continuous sequence of shallow-water Permian sediments in the Trough indicates that subsidence occurred penecontemporaneously with deposition (Benstead, 1973).

The Mingobar Monocline forms part of the eastern margin of the Koburra Trough. This monocline in the outcropping Triassic and Permian sediments extends in the subsurface further northwest and southeast of its mapped position (Fig. 3), and appears on the several seismic sections that cross it to be an anticline at depth.

Vine (1972) gave the name Belyando Feature to a lineament that includes the White Mountains Structure, the Mingobar Monocline, and part of the course of the Belyando River. He suggested that it comprises a major basement fracture zone and that it marks the western limit of the Drummond Basin. Harrison, Anfiloff & Moss (1975) considered the Drummond Basin sediments to extend 20 km westwards of the Belyando Feature which appeared to coincide with a shear zone as interpreted from seismic data. This shear zone was postulated to be an extension of the Chinaman Fault.

Geological evolution

The tectonic framework of the area at the beginning of the Devonian consisted of a broad mobile platform of continental crust, related to the last stages of stabilisation of the Lachlan Geosyncline, bordered to the east by the marginal seas and volcanic island arcs of the New England Geosyncline, further to the east of which lay a subduction zone (Marsden, 1972).

During the Devonian, shallow marine sediments of the Adavale Basin were deposited across the mobile platform. Towards the end of the Devonian this basin was gradually uplifted following the Tabberabberan Orogeny, and sedimentation in the basin became terrestrial and then ceased.

Volcanism and granitic intrusions accompanied the Tabberabberan Orogeny, and the resulting uplift of the Anakie Inlier produced the intermontane trough into which Drummond Basin sediments were deposited. Continued subduction to the east of the Drummond Basin produced the mid-Carboniferous Kanimblan Orogeny which thrusted and uplifted the basin sediments, terminated sedimentation, and produced a source of sediments for the Galilee and Bowen Basins. The modern Drummond Basin is now only an erosional remnant of the once widespread Devonian-Carboniferous sediments.

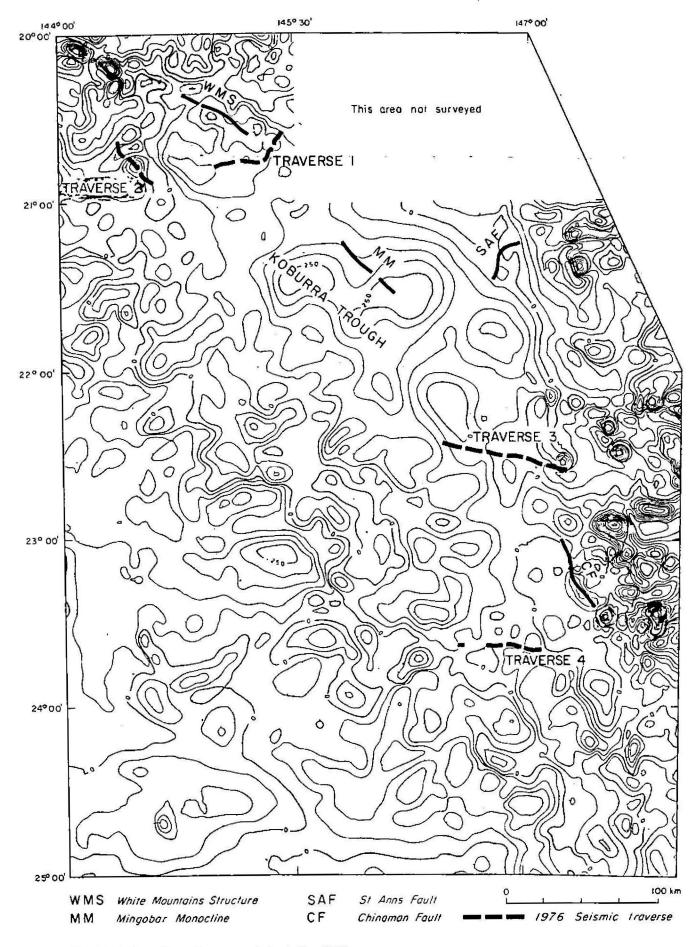
From Late Carboniferous to Late Triassic times the Galilee
Basin developed as a broad intracratonic downwarp. The source areas for
the mainly fluvial sedimentation were the Anakie Inlier to the east and
the Ravenswood Block to the north. Widespread swamp environments towards
the end of Permian times produced the extensive Late Permian coal measures.
Mild folding and uplift at the end of the Triassic terminated Galilee Basin
sedimentation.

Regional downwarping recommenced in the Early Jurassic, and the widespread sediments of the Eromanga Basin were deposited.

PREVIOUS GEOPHYSICAL INVESTIGATIONS

Magnetic surveys

Aeromagnetic surveys have been carried out in the area by BMR (Jewell; 1960; Waller, 1968), and by private companies (Exoil, 1962). Hsu (1974) interpreted the survey results, and produced a map showing depth to magnetic basement for the northern Eromanga Basin.



Extracted from Magnetic maps of Australia, 1976 Magnetic intensity contour interval 50nT

Fig. 4 Regional total magnetic intensity

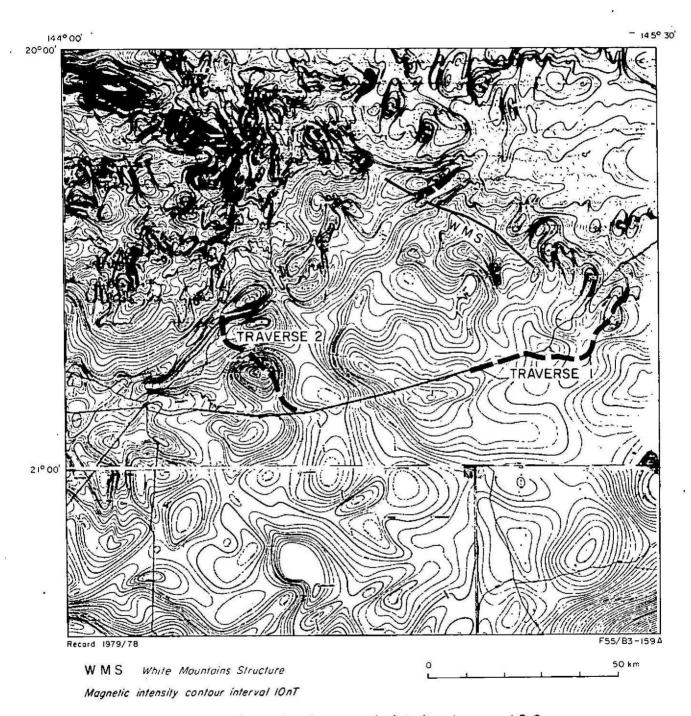


Fig 5 Total magnetic intesity—traverse I & 2

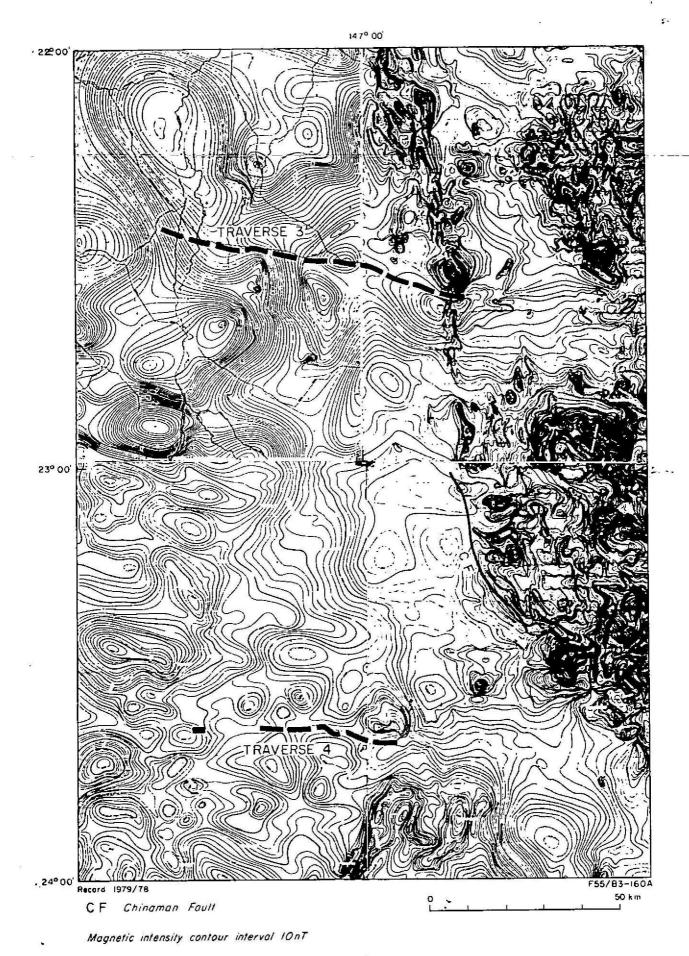


Fig.6 Total magnetic intensity - traverse 384

The regional total magnetic intensity contours are shown in Figure 4, and detailed total magnetic intensity contours in the vicinity of the 1976 seismic traverses are shown in Figures 5 and 6.

A zone of relatively low-amplitude magnetic anomalies coincides with the Koburra Trough (Fig. 4); Hsu (1974) interpreted magnetic basement depths to be 3000 m to 6000 m in this region. In the north of the Koburra Trough an abrupt increase in magnetic intensity correlates with the White Mountains Structure (Figs. 4 and 5) and probably delineates the northeast margin of the Trough. The northeast-trending magnetic lineation that crosses the northern end of Traverse 2 (Fig. 5) was suggested by Hsu to represent a steep rise in magnetic basement at the northwestern end of the Koburra Trough. It should be noted that the short-wavelength, high-amplitude anomalies in the northwestern corner of Figure 5 are due to surficial Cainozoic basalt.

In the eastern half of Figure 6 the NNW-trending line of higher-amplitude anomalies just east of the Chinaman Fault marks the outcrop of the Silver Hills Volcanics; and to the east of this the magnetic anomalies reflect the outcrop of the Anakie Metamorphics, although here, also, Cainozoic volcanics create an overlying short-wavelength pattern.

The NNE-trending magnetic anomalies just southeast of Traverse 4 are probably caused by uplifted Silver Hills Volcanics in the core of the Mount Beaufort and other parallel anticlines.

Gravity surveys

EMR reconnaissance gravity surveys from 1959 to 1963 covered most of the Galilee Basin (Gibb, 1968). Detailed gravity surveys have also been conducted over small areas (Farmout Drillers, 1964; Harrison & others, 1975; Watts & Brown, 1976).

The regional Bouguer anomaly contours and the gravity provinces of Fraser & others (1977) are shown in Figure 7. A prominent feature of the gravity map is the linear gravity gradient that runs from the northwest corner of the map to the southeast corner, and separates the areas of lower Bouguer anomaly, i.e. Richmond Gravity Shelf, Tangorin

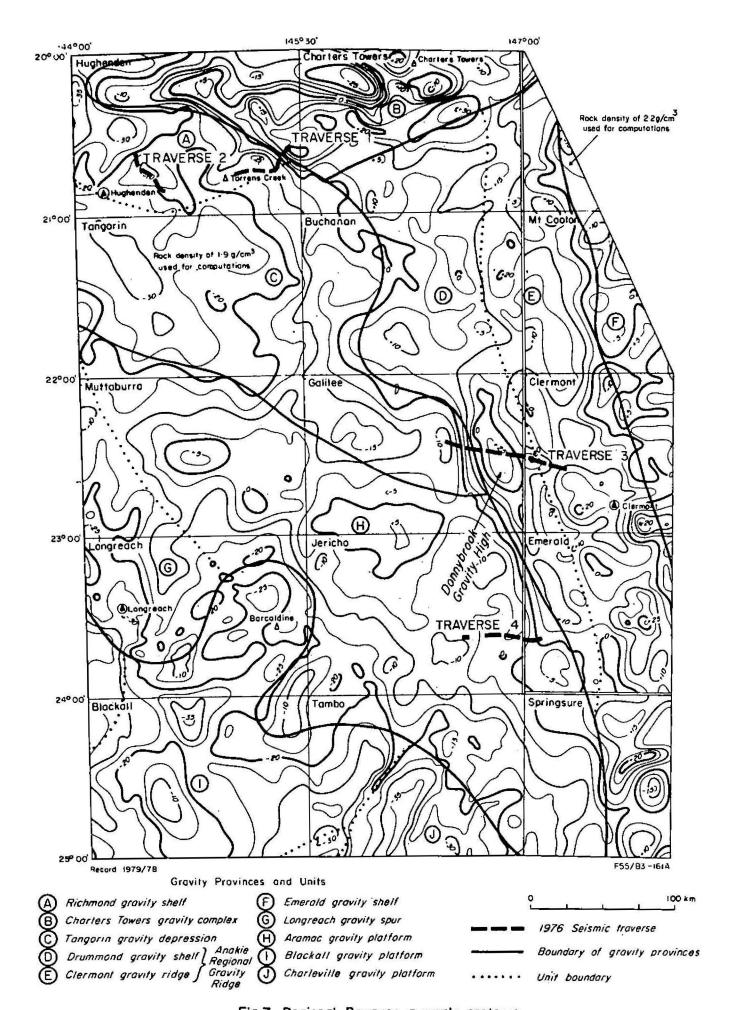


Fig.7 Regional Bouguer anomaly contours

Gravity Depression, and Aramac Gravity Platform, from the areas of higher anomaly values, i.e. Charters Towers Gravity Complex and Anakie Regional Gravity Ridge. This gradient corresponds in the north with the White Mountains Structure (Gibb, 1968), and, in the central part of the map area, with the Belyando Feature (Vine, 1972). To the west of the gradient the Koburra Trough correlates with the Tangorin Gravity Depression; and to the east of the gradient the Anakie Inlier and Drummond Basin correlate with the Anakie Regional Gravity High.

The gravity high within the Drummond Gravity Shelf that lies athwart Traverse 3 was attributed by Harrison, Anfiloff & Moss (1975) to a 2000 m basement uplift, flanked on the west by deep-lying granite; however, those authors considered that an alternative cause could be a reverse density contrast at depth.

Seismic surveys

Numerous seismic surveys have been conducted in the Galilee Basin; the locations of all seismic traverses are shown in Figure 8, and the major surveys are listed in Table 3.

Most surveys obtained good reflections from the top Permian coal measures, the "P horizon"; but the only surveys to record any deeper reflections were the Towerhill, East Lynne, Galilee Basin 1971, Belyando, and Albro surveys; all used multiple-fold CDP recording. The Towerhill survey, with its "Thumper" energy source, long-offset spreads, and 12-fold coverage recorded the best deep reflections.

In 1971, BMR recorded a seismic traverse east of Lake Galilee 1 well to investigate the structure of the eastern margin of the Galilee Basin and its relation to the Drummond Basin (Harrison, Anfiloff & Moss, 1975). Their conclusion was that the eastern margin of the Galilee Basin is underlain by Middle to Upper Devonian, possibly Adavale Basin sediments. However, the interpretation was based on scanty palynological evidence for the age of these sediments at the bottom of Lake Galilee 1 (Playford, Appendix 1a in Pemberton, 1965), and recent examination of the cores from this well and from other wells in the Galilee Basin throws further doubt on this identification (Hawkins, pers. comm).

TABLE 3: MAJOR SEISMIC SURVEYS IN THE EASTERN GALILEE BASIN

Year	Survey Name	Company	Type of recording	Record quality	Reference or BMR subsidy report no.
1962	Lake Galilee and Lake Buchanan	Exoil	Single fold	fair to good	62/1586
1962	Alpha	Oil Development	single fold	poor to fair	62/1634
1963	Jericho	Alliance Oil Devel.	single fold	fair	63/1527
1962-63	Torrens Creek	Exoil	single fold	poor	62/1647
1963	Blackall-Mitchell	Amoseas	single fold	varied	62/1618
1963	Rodney Downs	Longreach	single fold	fair	62/1631
1965	Rodney Creek	Phillips-Sunray	single fold	fair	65/11008
1965–66	Bowen Downs	Amerada	single fold with spot correlation	poor	65/11034
1966–67	Thunderbolt	Amerada	single fold with spot correlation	good	66/11128
1966–67	Towerhill	Amerada	Thumper, 6-12 fold	good	66/11136
1966–67	Yarrowglen	Amerada	single fold with spot correlation	poor	66/11133
1969	Windeyer	Beaver	single fold	good	69/3067
1969	Koburra	Flinders	single fold	poor	69/3083
1970	East Lynne	Beaver	single to six fold	fair - good	70/458
1971	Galilee Basin	BMR	single to six fold	fair - good	Harrison et al., 1975
1972	Hexham	Exoil	single fold	good	72/2920
1972	Belyando	American Australian Energy	six fold	fair - good	72/2935
1973	Albro	American Australian Energy	six fold	good	74/218

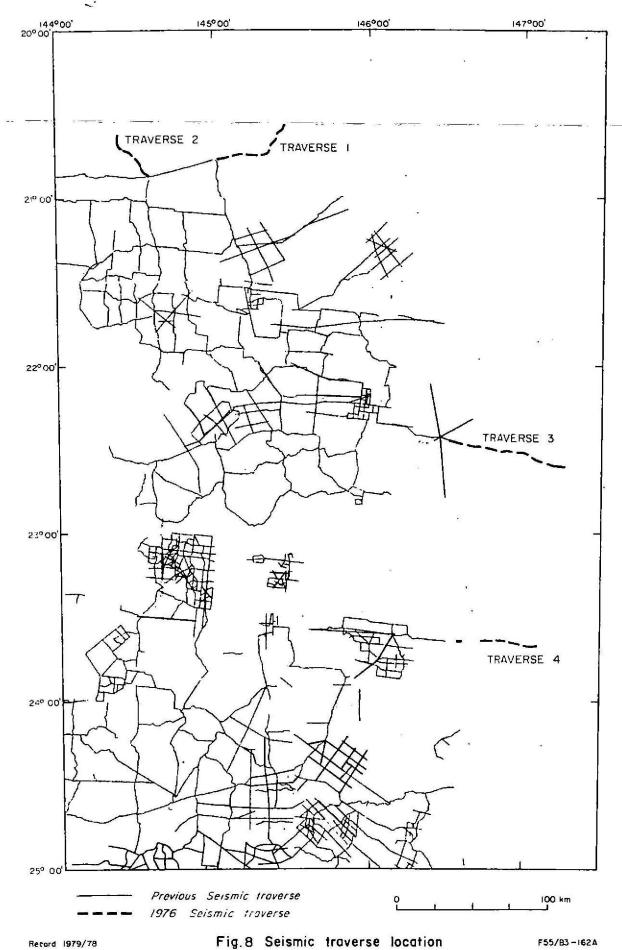


Fig.8 Seismic traverse location

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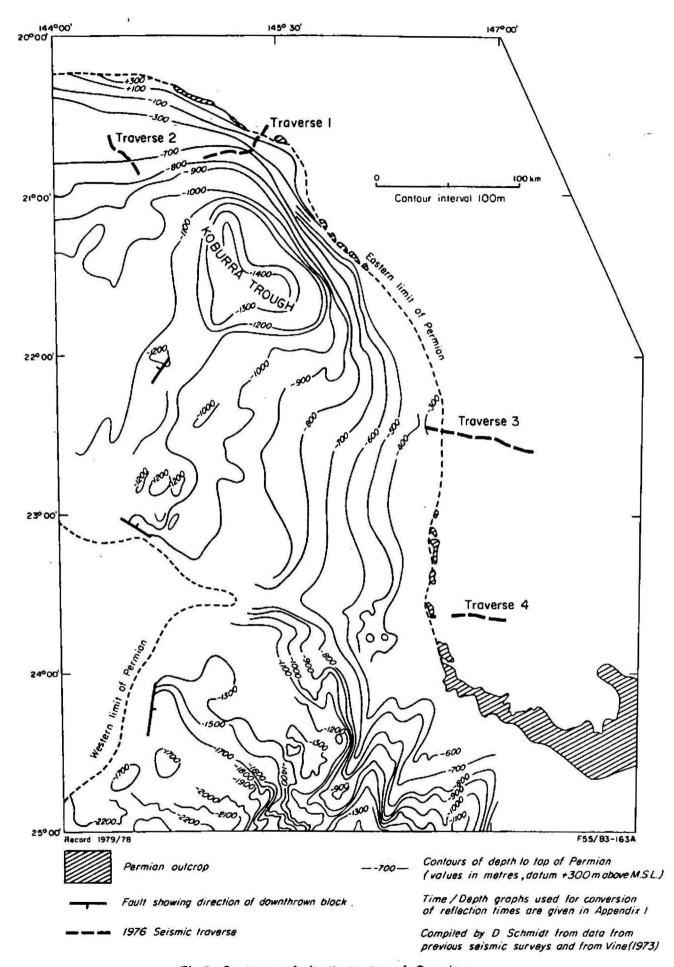


Fig.9 Contours of depth to top of Permian

In 1972 and 1973, American Australian Energy Ltd followed-up the BMR 1971 survey with further seismic work (see Table 3). Their results showed that the unnamed possible Devonian sequence thickened northwards into the Koburra Trough. This suggests that both-the Koburra Trough and the bottom of Lake Galilee 1 well contain either Drummond Basin sediments, or sediments of the same age as, but structurally separated from the Adavale Basin.

Figure 9 is a map of "Depth to Top of Permian" based on seismic and drilling information. This is the deepest horizon that has been regionally mapped, although Harrison & Bauer (1975) have mapped basement in the Hughenden-Koburra-Towerhill area. The structure contours of the Top of Permian show a depth of at least 1400 m in the Koburra Trough, and show the steep northeast margin of the Trough. NNE-trending anticlines at the south of the map area are also clearly visible.

OBJECTIVES AND PROGRAM

Objectives

The main objectives of the survey were to investigate the possible steep northern margins of the Koburra Trough, and the relationships and relative extents of the Adavale and Drummond Basins in the area east and south of Lake Calilee 1 well.

Traverses 1 and 2 were recorded to investigate the northeast and northwest margins of the Koburra Trough; Traverse 1 was to cross the White Mountains Structure and Traverse 2 was to cross the northeast-trending steep basement uplift that was interpreted from aeromagnetic data. The depth and extent of the Permian coal measures in this part of the Galilee Basin are of interest to the Queensland Mines Department.

It is still uncertain whether the basal sediments of Lake Galilee 1 and Jericho 1 wells belong to the Adavale or Drummond Basin; Traverses 3 and 4 were an attempt to solve this problem and to provide additional information on these two basins. Because gas has been discovered in the Adavale Basin and because the Drummond Basin contains mainly fluviatile sedimentary rocks and is non-prospective, the relative extent of these two

basins is of economic significance. The original survey plan was to complete seismic links between Jericho 1 well and Allandale 1 well; between Jericho 1 well and the Drummond Basin outcrops to the east; and between Lake Galilee 1 well and basement outcrops to the east. Unfortunately, due to lack of time, only part of this proposed program, the link between Lake Galilee 1 well and basement outcrops, could be completed.

Program

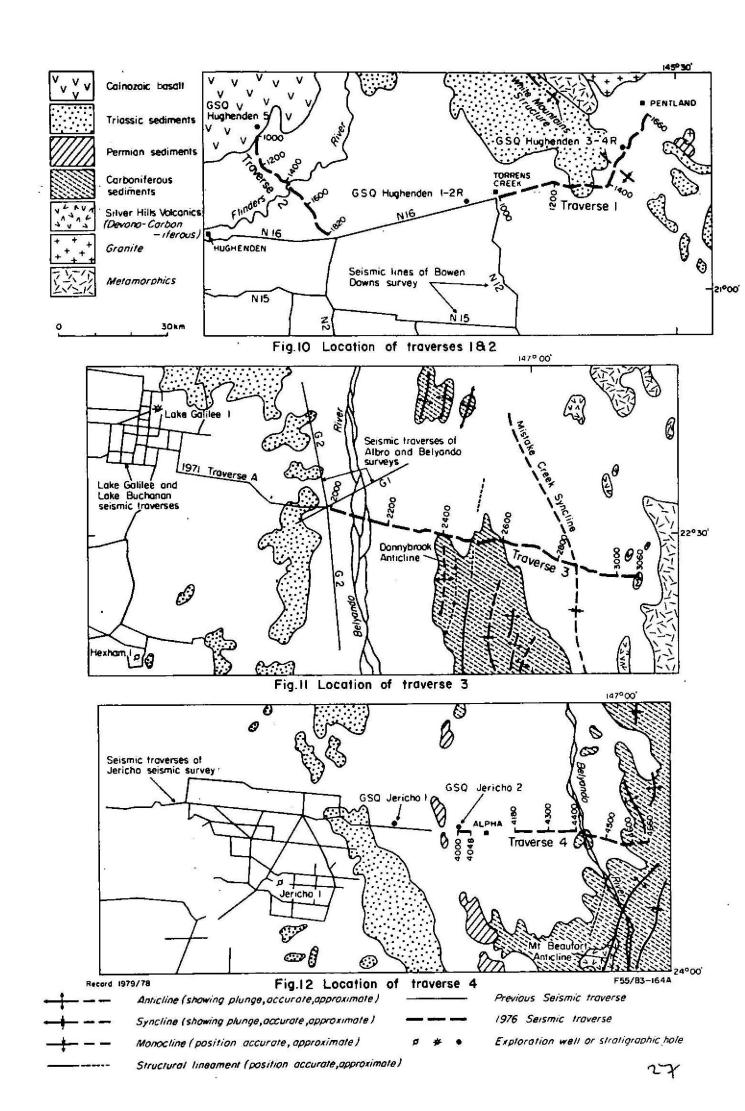
Details of the seismic program are given in the operational reports by Schmidt, Nelson & Anfiloff (1976) and by Brassil and Anfiloff (1976). Four traverses were recorded using six-fold CDP recording techniques. Detailed locations of the four traverses are shown in Figures 10 to 12, and the major statistics of each traverse are summarised in Table 4. Gravity readings were taken at 0.5 km intervals along each traverse.

Table 4. Main statistics of 1976 seismic traverses.

Traverse	Length (km)	No. of shots	Date shot
1	56.5	328	6-27 August
2	35.3	217	1-14 September
3	88.7	561	23 Sept-17 Nov
4	40.0	95	22 Nov-2 Dec

Traverse 1 (Fig. 10) was sited to cross the northeast margin of the Koburra Trough and to tie to GSQ stratigraphic drill-hole Hughenden 3-4R and to lines N12 and N16 of the Bowen Downs seismic survey. Traverse 2 (Fig. 10) tied GSQ Hughenden 5 to lines N2 and N16 of the Bowen Downs seismic survey.

Traverse 3 (Fig. 11) extended from 1971 BMR seismic Traverse A eastwards across the Donnybrook Anticline and the Mistake Creek Syncline to the outcrops of the Anakie Metamorphics. Traverse 4 (Fig. 12) was shot along the Capricorn Highway near Alpha for ease of access, and tied to GSQ Jericho 2 stratigraphic hole in the west and to the Mount Beaufort Anticline within the Drummond Basin sediments in the east.



SEISMIC DATA RECORDING AND PROCESSING

Recording

Seismic data were digitally recorded using the Texas Instruments DFS IV recording system. Initial experimentation on each of the four traverses was kept to a minimum since techniques could be evaluated from the previous seismic surveys in the area. The spread configurations of 1000m-0-1000m and 0-2000m were selected as a compromise between obtaining both deep and shallow data of good quality. Single shot-holes were used except where hard drilling made a pattern of five shallow holes more The shot depth was varied along each line according to the A single row of 16 geophones drilling conditions and record quality. was connected at each geophone station as this produced good results whilst enabling moderately high production. A small part of Traverse 3, where the data were originally poor, was re-shot with deeper holes, larger charges, and 32 geophones per trace.

Most of the traverses were shot using 6-fold CDP techniques. The exception was Traverse 4 on which a mixture of 6-fold and single-fold was used alternately in an attempt to cover a large distance and at the same time obtain some high-quality data, during the last two weeks of the survey.

Only one expanded spread and one cross-traverse, both on Traverse 3, were recorded. Adequate velocity information can be generally obtained from computer velocity analysis of 6-fold CDP data; hence expanded spreads were not generally needed. On Traverse 3 an apparent velocity inversion in the shallow part of the section was noticed and the expanded spread and cross-traverse were shot to investigate whether spurious or 'side-swipe' reflections were being obtained.

Processing

The first stage in land seismic data processing is to compute the static corrections. This was done by plotting the first arrivals of all records, shooting several up-holes, and recording short weathering spreads at intervals along the traverses. Occasionally, a weathering spread was combined with an up-hole shoot, which enabled a wave-front

diagram of the type originally suggested by Meissner (1961) to be plotted. An example of this is shown in Figure 13. The detailed analysis of shallow refraction results enabled an interpretation of shallow structure to be made, which in turn assisted the final interpretation of reflection results.

The seismic data were digitally processed by Geophysical Service International Ltd (G.S.I.) Sydney. The standard techniques applied to the data were:

Demultiplex
Common depth point (CDP) gather
Gain removal and true amplitude recovery
Anti-alias filter and re-sample to 4 ms
Annotation of statics as supplied by BMR
Velocity and frequency analysis
Normal moveout removal
CDP stack (6-fold)
Time-variant scaling, time-variant filtering
Trace equalisation
Application of automatic residual statics
Deconvolution

In addition to these standard processes, digital migration was applied to Traverse 3 and coherency filtering to Traverse 4.

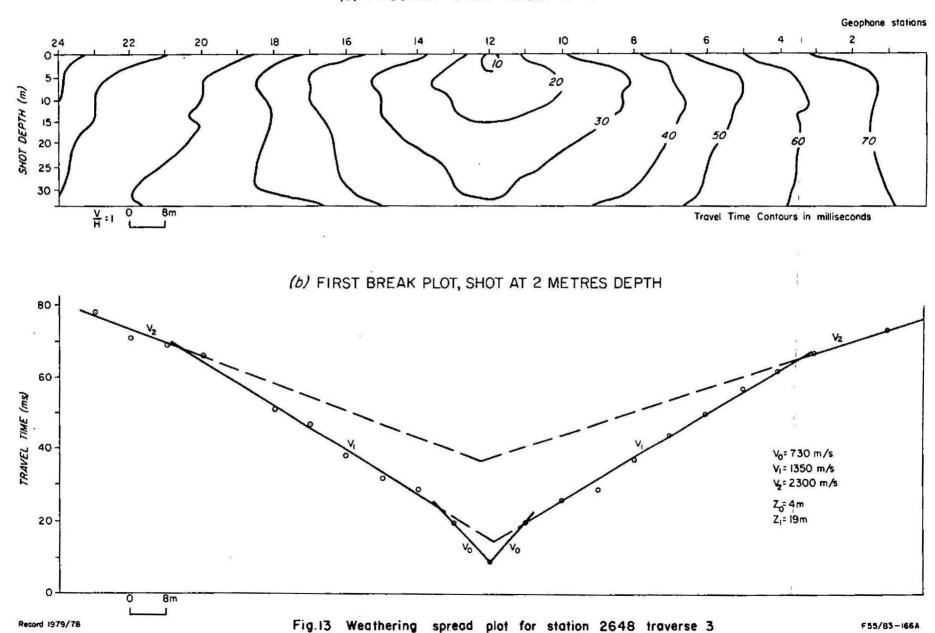
The expanded spreads and cross-traverse on Traverse 3 were not processed due to some problems in reading the field tape.

GRAVITY DATA MEASUREMENT AND REDUCTION

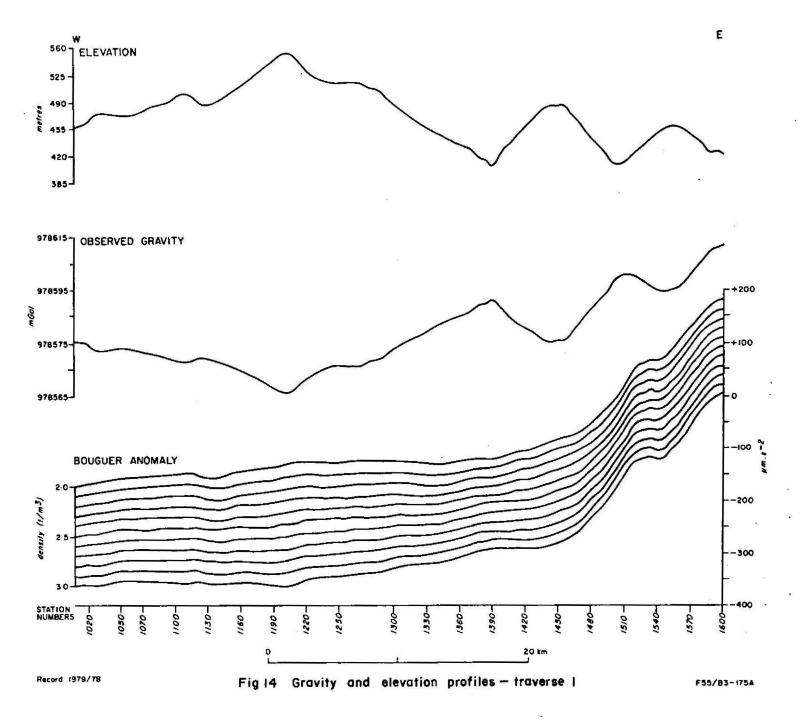
Measurement

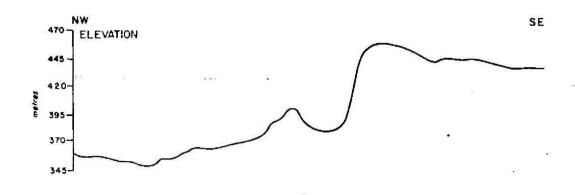
Gravity observations were made at 0.5 km intervals along Traverses 1-4, and were tied to local benchmarks, as described in the operational reports (Brassil & Anfiloff, 1977; Schmidt, Nelson & Anfiloff, 1976). Misclosures in the observed gravity ranged from 0.02 to 0.04 mGal.

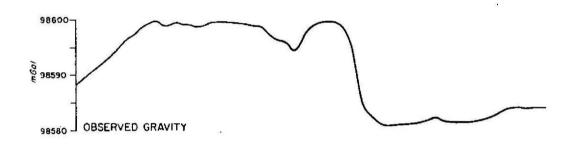
(a) MEISSNER WAVE-FRONT DIAGRAM

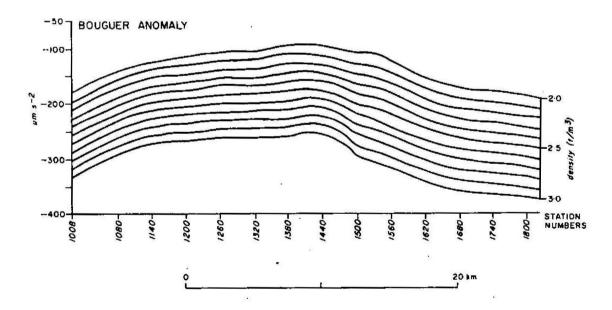


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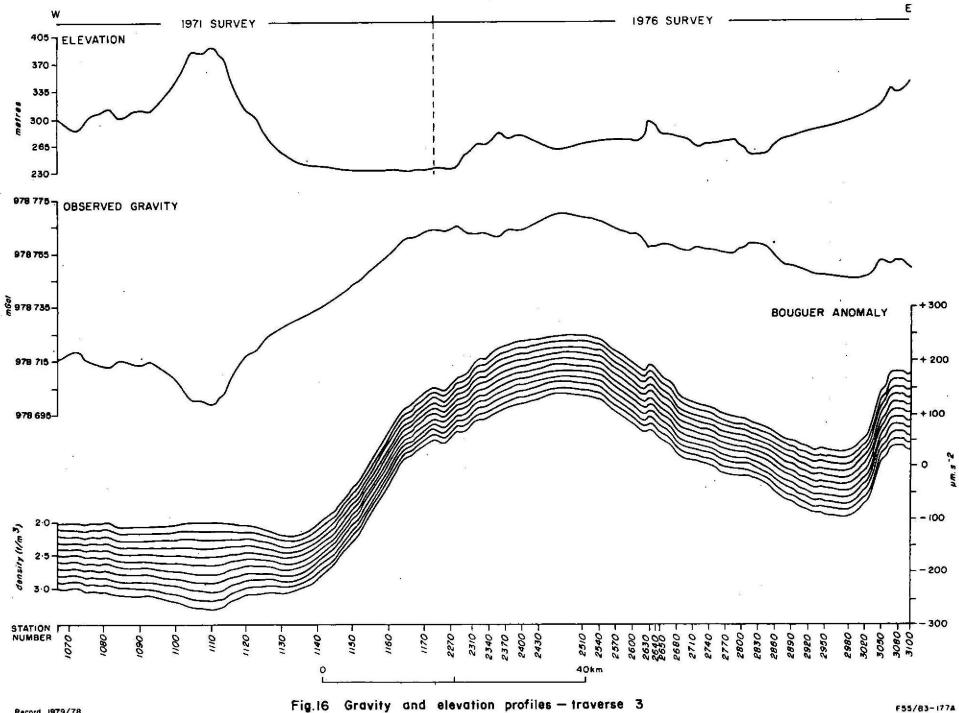




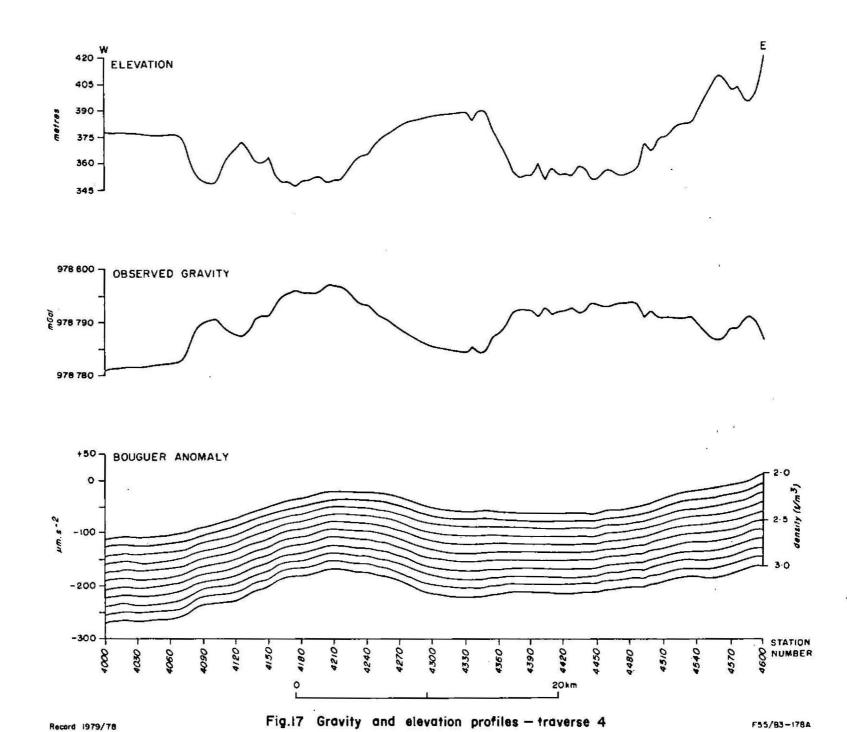




Record 1979/78 Fig.15 Gravity and elevation profiles - traverse 2



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Coordinates for the traverses were supplied by the Australian Survey Office, Department of Administrative Services. The complete principal facts for the four traverses are shown in Appendix 1.

Reduction

The principal facts for each traverse were reduced to Bouguer anomaly values for a range of densities between 2.0 and 3.0 tm⁻³. The elevation, observed gravity, and Bouguer anomaly profiles for each traverse are shown in Figures 15-17. The profiles shown in Figure 15 were plotted using the combined data from the 1971 and 1976 surveys. Automatic terrain corrections using the method of Anfiloff (1977) were applied to the 2.50 tm⁻³ Bouguer profile of each traverse, but in each case, the topographic relief was insufficient to cause significant departures from the profiles obtained using the slab formula.

The Bouguer profiles invert at station 1390 on Traverse 1, indicating a surface density of about 2.50 tm⁻³ there. On Traverse 2, an inversion of profiles at the 2.20 tm⁻³ line at station 1440 shows that this is the surface density there.

On Traverse 3, the 2.20 tm⁻³ Bouguer profile is the best correction for the near-surface rocks below the hill at 1116. However, the gravity effect of this hill cannot be separated from the effect of the subsurface anomaly that causes the low at station 1135. A Bouguer reduction density cannot therefore be selected in this region, and the interpretation must be carried out by reference to the whole set of Bouguer profiles. This approach was demonstrated by Flavelle & Anfiloff (1976) in an earlier interpretation of this area.

On Traverse 4, the relief is small and has little effect on the shape of the Bouguer profiles.

SEISMIC RESULTS AND INTERPRETATION

The seismic sections for each traverse are shown in Plates 1 to 4; in addition, the near-surface profile and the interpretative geological cross-section are shown in Figures 18 and 19. The near-surface seismic profiles were produced by analysis of the first-break times which were

also used for weathering corrections. These shallow refraction results indicate the presence of faults on the eastern ends of Traverses 1 and 3, that were not detected by surface geology and do not show on the seismic reflection sections.

The interval velocities that are used for time-depth conversion are shown on the interpreted seismic sections. These velocities are derived from the CDP stacking velocities which were computed during data processing. The interval velocities for Traverses 1 and 2 proved to be close enough to be averaged for both lines, but the interval velocities varied considerably along Traverse 3 and have been used as shown with interpolation between discrete analysis points. It should be pointed out here that the accuracy of these velocity determinations depends upon spread length, CDP multiplicity, and reflection data quality at the analysis point; along Traverse 3 the accuracy of the interval velocities varies between ± 5% and ± 10%.

Traverse 1 - Results

The near-surface seismic refraction profile is shown in Figure 18, and the seismic reflection section in Plate 1.

Record quality on Traverse 1 is generally poor; there is a strong reflection from the top of the Permian coal measures, the P-horizon, but other reflections are discontinuous. The strong P-horizon is a major cause of the poor quality of deeper reflections in the area since it reflects a high proportion of the seismic energy and generates interfering multiples. Improved deeper reflections could have been obtained by shooting at longer offsets but at the expense of the quality of shallow reflections.

Record quality is also affected by the areas of deep weathering as can be seen by comparing Figure 18 and Plate 1. The reflection from the P-horizon almost disappears below the two buried river channels at stations 1140 and 1240. No coherent reflections are visible below the zone of deep weathering and shallow faulting between stations 1450 and 1610; this is probably also due to the presence of a major deep fault zone.

The diffraction patterns at the eastern end of the traverse appear to arise from discontinuities within the basement rocks.

Traverse 1 - Interpretation

The buried river channels interpreted from the shallow refraction data (Figure 18) could be filled with Tertiary sediments of Mid-Pliocene age. R. Coventry, a pedologist working for CSIRO, has correlated the position of these river channels with deep, red soils formed during the late Pliocene on the lower slopes of the undissected undulating plains in the area (Coventry, 1978). Deep, red loamy earths were found in the seismic shot-holes within these channels and the airphotos show traces of old river systems.

The shallow refraction data also show that the youngest sediments at the east end of the line are highly faulted. These faults were therefore active at least since the Permian and perhaps as recently as the Tertiary since the semi-weathered layer that appears to infil the river channels is also faulted.

The interpreted geological cross-section is shown in Figure 18. The three horizons shown have been traced around the network of seismic lines (see Figure 8) to Koburra 1, Towerhill 1 and Lake Galilee 1 exploration wells (see Figure 2). The horizon shown as Top Drummond Basin also ties to the stratigraphic bore GSQ Hughenden 3-4R where Gray (1977) tentatively correlates strata in the bottom of the hole with the Natal Formation. These rocks are lithologically similar to the Ducabrook and Telemon Formations which crop out in the southern Drummond Basin.

The basin margin crossed by Traverse 1 is faulted and fairly steep. The basement rises, partly by normal faulting, from 2500 m to the surface in a distance of 27 km, giving an average gradient of $5\frac{10}{2}$; these depth figures are in agreement with calculations of depth to magnetic basement here by Hsu (1974).

The Lower Carboniferous and especially the Permian sediments exhibit little thinning as they approach the basin margin, suggesting that the Drummond and Galilee Basins previously extended further in this direction and that later uplift or rejuvenation of the Lolworth-Ravenswood Block produced the present margin. However, the Galilee Basin could not have extended much further northeast of here because the Lolworth-Ravenswood Block was a source for sediments for the basin. The uplift

of the margin occurred along a set of parallel monoclines and normal faults. The general structural trend in the area is northwest; it is therefore probable that the small horst-like block, or faulted anticline, between stations 1160 and 1250 similarly trends northwest parallel to the White Mountains Structure and to the monocline at station 1430. This monocline is probably an extension of the Mingobar Monocline which, further to the south, forms the eastern margin of the Koburra Trough. It is noticeable that seismic sections recorded during the Towerhill survey also display poor record quality in the vicinity of the Mingobar Monocline, and there is a suggestion on some of these lines of faulting and folding.

Traverse 2 - Results

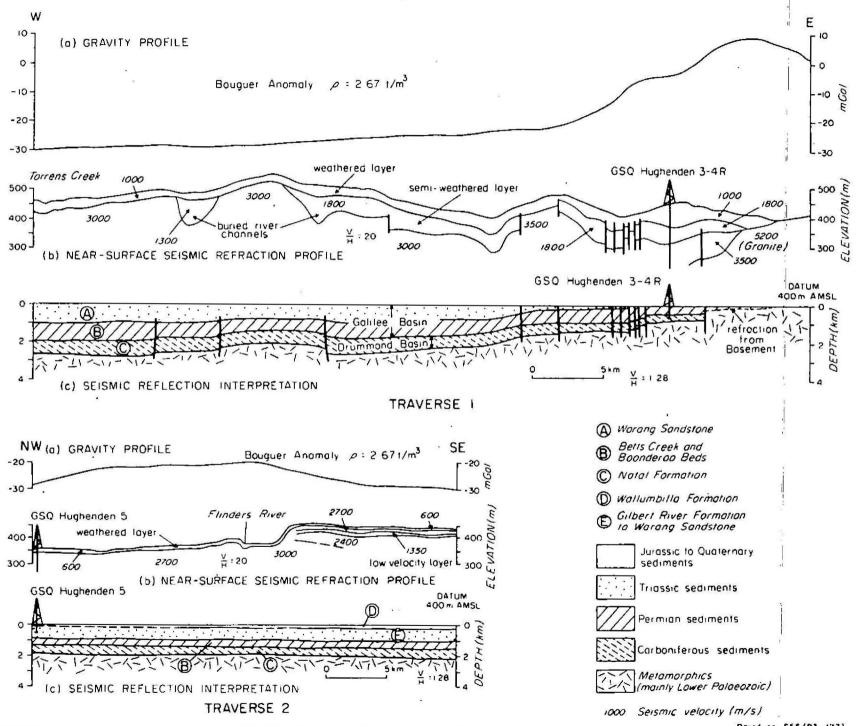
The near-surface seismic refraction profile is shown in Figure 18, and the seismic reflection section in Plate 2.

Record quality on Traverse 2 is generally better than on Traverse 1. Here, also, the P-horizon is the strongest reflection and generates several multiples. The faint suggestion of upward cusping at 1 km intervals on the P-horizon is caused by long-wavelength aliasing of the automatic residual statics program, which applies residual static corrections most effectively up to the spread length of 1 km.

The eastwards-dipping straight events in the western half of the section are probably reflected refractions from a point, possibly a fault, about 3 km off the northwestern end of the section. No fault has been mapped there, but the surface is covered by Cainozoic basalt which would obscure any older structure; the reflected refractions could arise from a vertical basalt vent.

Traverse 2 - Interpretation

The buried weathered layer interpreted from the shallow refraction data (Fig. 18) could be related to the deep weathering of the Late Cretaceous and early Tertiary, and it therefore could have been buried by later Tertiary terrestrial deposits. However, this is mainly conjecture and the buried weathered zone could be Quaternary.



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The shallowest seismic reflection is identified from its extrapolation to GSQ Hughenden 5 as being from the top of the Gilbert River Formation. Sandstone at the top of the Gilbert River Formation is likely to yield a strong seismic reflection where it is overlain by mudstone of the Wallumbilla Formation. In GSQ Hughenden 7, drilled 35 km to the southwest of GSQ Hughenden 5 in 1977 (Balfe, 1979), there is a sharp change in the electric and gamma-ray logs at the boundary between the Wallumbilla and Gilbert River Formations, and one would expect a good seismic reflection from the boundary.

The other three reflections - the top of Permian, the top of Natal Formation, and basement - are tied to Traverse 1 and to the exploration wells in the area via the network of subsidised seismic lines shown in Figure 8.

As can be seen from Figure 18, the sediments are undisturbed and dip to the southeast at the slight gradient of $\frac{1}{2}$. There is no evidence of a steep margin of the Galilee Basin here as proposed by Vine & Paine (1974) on the basis of Hsu's (1974) data. The existence of Drummond Basin sediments this far northwest (see Fig. 1) has not been recognised before and implies that these sediments are deposited over a shelf or plain to the west of the intermentane trough that Olgers (1972) considered to be the depositional limits of the basin.

Traverse 3 - Results

The near-surface refraction profile is shown in Figure 19, and the seismic reflection section in Plate 3.

Record quality along Traverse 3 ranges from poor to good. At the western end of the Traverse, six-fold CDP stacking was inadequate to compensate for shot-holes that were too shallow, and the single-coverage data recorded by EMR in 1971 is better in places than the 1976 data. In zones of tighter folding and faulting, for example stations 2150-2230 and 2300-2680, the reflection quality deteriorates, and because these are the areas where the structure is more complex, interpretation of the whole section is difficult.

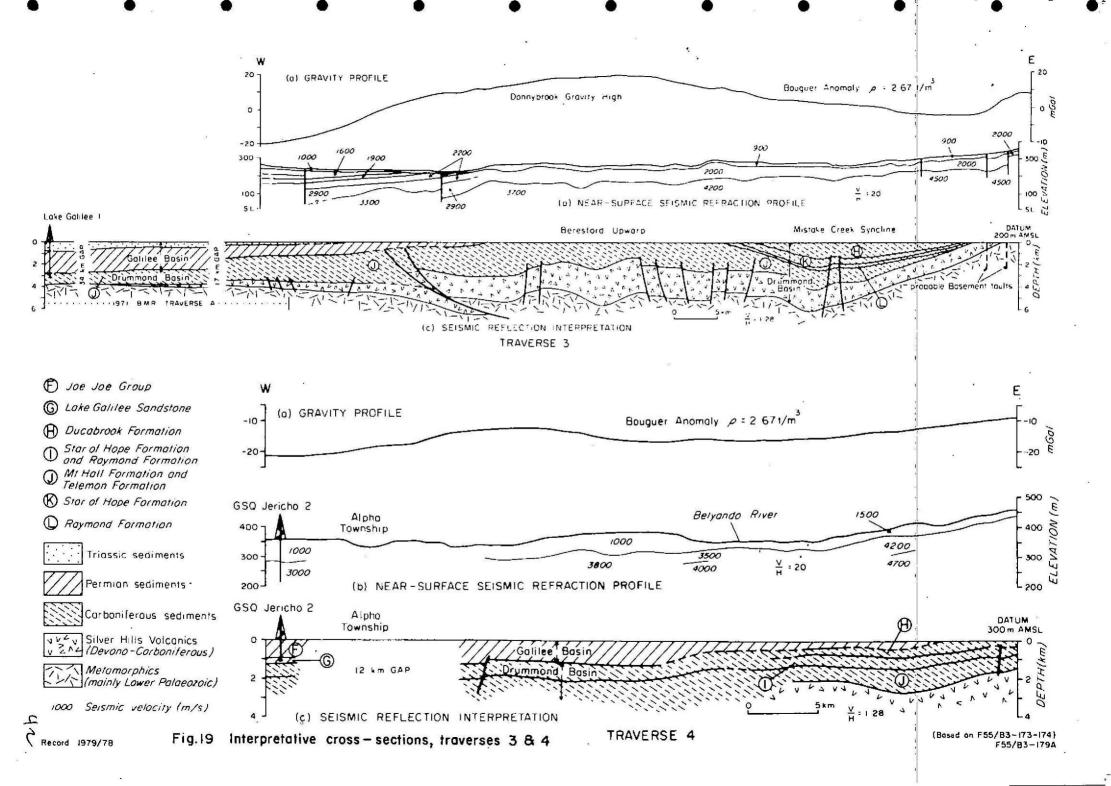
The expanded spreads centred at stations 2390 and 2764 were of fairly poor quality, but indicated velocities similar to those derived from CDP stacking velocity analysis. No velocity inversions occur, but the velocities are quite high. The cross-traverse at station 2858 indicated a gentle southerly dip to the main reflections, but no spurious side-swipe reflections were apparent.

The results of the digital migration on Traverse 3 were disappointing; it is thought that the poor signal-to-noise ratio and many short discontinuous seismic events led to a migrated section which looks more confusing than the unmigrated one. Further processing tests on Traverse 3 indicated that deconvolution and coherency filtering might have improved the section, but the additional expense was not warranted.

Traverse 3 - Interpretation

Interpretation of the shallow refraction data (Fig. 19) shows a weathered zone of fairly constant thickness and velocity 1000 m/s underlain by a refractor with velocity about 2000 m/s. It is not known if this 2000 m/s layer represents weathered or unweathered rock. Below this, refractor velocities gradually increase from 4000 m/s in the west to 4500 m/s in the east. A more detailed analysis of part of the traverse was possible in 1971 due to a closer station spacing and reversed refraction profiles, and these results are also presented in Figure 19.

The interpretation of the seismic data presented in Figure 19 is not definitive; other interpretations are possible. However, this interpretation matches the known geology and conforms to many of Olger's (1972) views of the structural development of the Drummond Basin. It does not provide a satisfactory model for the gravity profile, as is explained later. Interpretation is complicated by numerous diffractions and reflected refractions especially in the more intensely faulted and folded zones. The faults at the extreme eastern end of the traverse do not show up on the seismic section, but strong diffraction patterns at this end indicate major discontinuities within the basement rocks.



The interpretation presented here differs from that presented by Harrison, Anfiloff & Moss (1975) in two ways. Firstly the thrust fault in the vicinity of stations 2160-2260 was interpreted by Harrison et al. as a shear zone, and secondly, Harrison et al. considered that Adavale Basin sediments underlay the Galilee and Drummond Basins whereas the pre-Late Carboniferous sediments are here considered to be entirely Drummond Basin.

Olgers's interpretation of the structure of the Drummond Basin supports the ideas of thrust faults and strike-slip faults. The thrust fault shown on this section is in rough alignment with the Chinaman Fault, which is a reverse oblique-slip fault, and Olgers interprets a decollement at the base of the Scartwater Salient further north. On the other hand Olgers's Chinaman Megashear passes through the fault zone on Traverse 3. It seems likely that both low-angle reverse movement and strike-slip movement have occurred here.

The interpretation placed on the thrust fault here is that it occurred during the Mid-Carboniferous Kanimblan Orogeny; hence the Drummond Basin sediments were affected, but not the Galilee Basin sediments.

Harrison et al. (1975) based their interpretation of the preGalilee Basin sediments on the identification of Adavale Basin sediments
at the bottom of Lake Galilee 1 well whereas the age determinations of these
rocks is still uncertain and Hawkins (1977) shows Drummond Basin rocks at
the bottom of this well. Traverse 3, which extends the 1971 BMR Traverse A
across the Drummond Basin outcrops, has here been interpreted to tie to
local outcrops and structure and, as can be seen from Figure 19, this leaves
no room for Adavale Basin rocks between the Drummond Basin and basement.
Correlation of the seismic reflections was aided by analysis of the
interval velocities. The Silver Hills Volcanics have a velocity of about
5300 m/s while the overlying Mount Hall Formation and Telemon Formation
have a velocity of about 4300 m/s and the underlying basement rocks a
velocity of 6000 m/s.

The interpretation here shows the younger Drummond Basin units as being restricted to the Mistake Creek Syncline and the older Mount Hall and Telemon Formation to be thicker below the Beresford Upwarp and to

extend far to the west. This interpretation is in agreement with the structural development of this area as described by Vine & Doutch (1972). The Beresford Upwarp started to develop in Mount Hall time, and folding and normal faulting continued during deposition; the northern part of the Mistake Creek Syncline crossed by Traverse 3 started to develop after Star of Hope time and therefore contains thicker sequences of younger Drummond Basin rocks. The maximum thicknesses of each unit shown in Figure 19 are in general agreement with those mentioned by Olgers (1972) except for the Silver Hills Volcanics, which here attains 3000 m as opposed to the 1500 m suggested by surface mapping. The different thickness of Mount Hall and Telemon Formations across the thrust fault are due to erosion of the overthrust block prior to deposition of Calilee Basin sediments.

Traverse 4 - Results

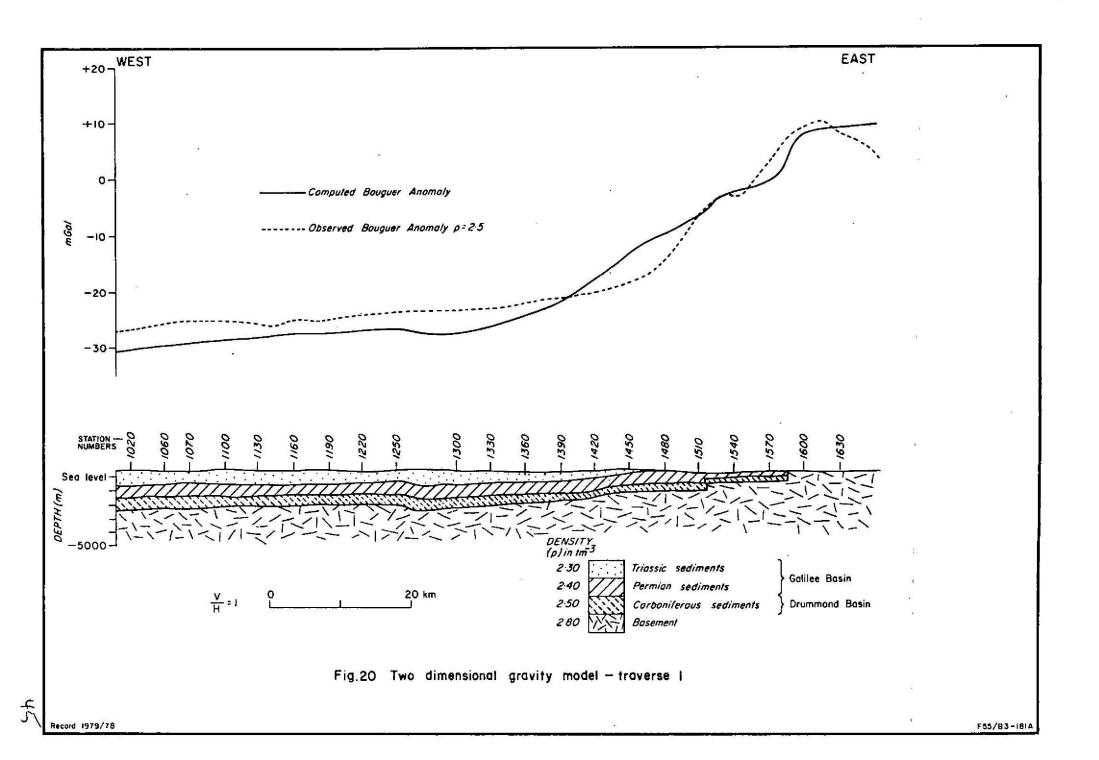
The near-surface refraction profile is shown in Figure 19, and the seismic reflection section in Plate 4.

Along much of the traverse the weathering is deep, between 60 m and 80 m; the main cause of the fairly poor seismic reflections is that the shots were fired in the weathering. The variation in quality between the single-fold and six-fold CDP coverage is not as marked as the variation with weathering depth.

Traverse 4 - Interpretation

Identification of the seismic reflections is based on the tie to the stratigraphic bore GSQ Jericho 2, the tie to the outcrops of the Drummond Basin in the east, and comparison of the seismic section character to that within the Mistake Creek Syncline on Traverse 3. The strongest reflection, as on Traverse 3, is from near the top of the Mount Hall Formation. No basement reflection has been identified.

The Drummond Basin rocks are not as tightly folded and faulted here as on Traverse 3, but folding, as indicated by surface geology, is more intense east of the traverse.



Because of the gap in seismic coverage between Traverse 4 and the nearest line of the Jericho Seismic Survey (see Fig. 12), and because of the large distance to be covered, correlation of the reflections on Traverse 4 with those at Alliance Oil Development Jericho 1 well is difficult. However, the band of reflections arising from the Mount Hall and Telemon Formations can be followed westwards from Traverse 4 for a considerable distance towards Jericho 1 well. In this well, the Devonian strata consist of volcaniclastics and dacite and could be related to the Silver Hills Volcanics; Olgers (1972) considered the Drummond Basin to extend to Jericho 1, and these seismic results support his conclusions.

GRAVITY RESULTS AND INTERPRETATION

There is sufficient seismic and gravity data on Traverses 1 and 3 to enable two-dimensional gravity modelling and quantitative interpretation to be carried out. Traverses 2 and 4 are discussed qualitatively since the Bouguer profiles do not show any short-wavelength anomalies that could be modelled, and there is little correlation between gravity and seismic results.

Traverse 1

The Bouguer anomaly increases gradually from the west, and culminates in a +30 mGal anomaly at the eastern end of the traverse. This gradient coincides with the shallowing of sedimentary basement from a depth of 2600 m to the outcrop of the Lolworth-Ravenswood Block. A simple two-dimensional model of the seismic section does not exactly yield the observed profile (see Fig. 20); the differences in computed and observed gravity are probably caused by faults and density changes within the complex Cambro-Ordovician metamorphic and granitic rocks that form basement and which are not apparent on the seismic section.

Traverse 2

The traverse straddles a broad, low-amplitude gravity high. Since the seismic reflectors are almost flat-lying, the gravity high must be caused either by gradual density changes in the basement or by large, deep structures beyond each end of the traverse.

Traverse 3

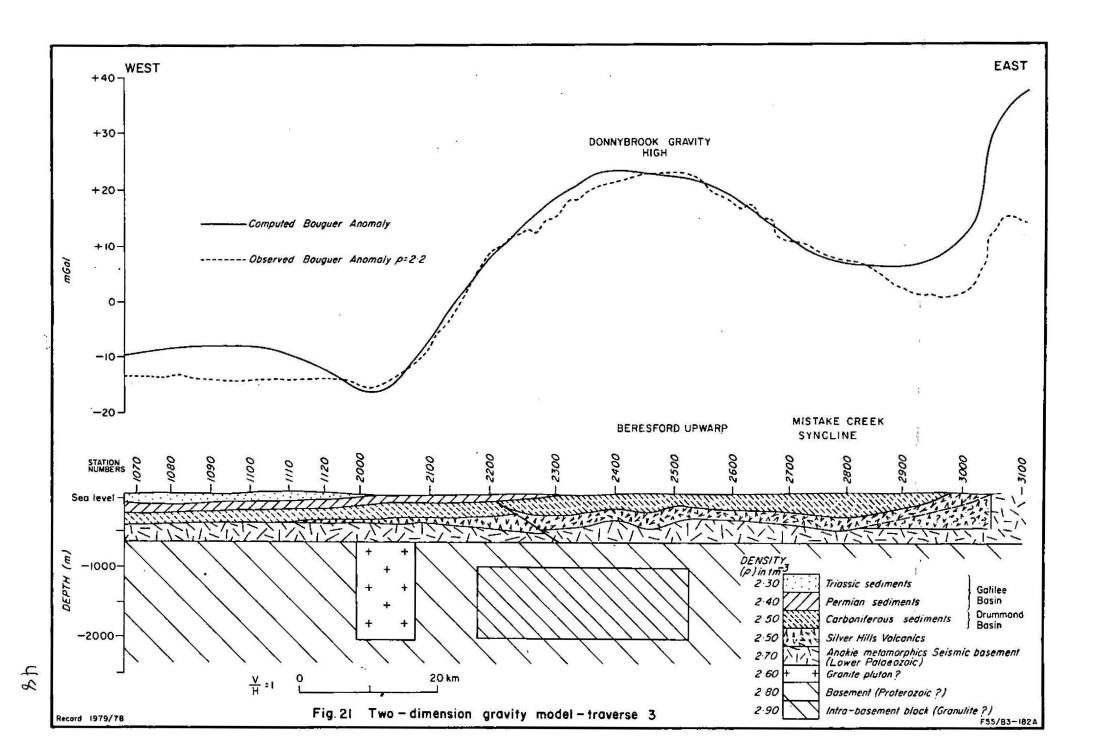
Traverse 3 crosses a Bouguer anomaly high of about 40 mGal, the Donnybrook Gravity High (see Figs. 21 and 22). To the east of this high, the Bouguer anomaly drops steadily to around station 3000, at which point it abruptly rises again by about 15 mGal. At station 2020 a gravity low of only 2-3 mGal separates the Donnybrook Gravity High from the regional gravity field over the Galilee Basin. Several small, sharp bumps in the gravity profile are superimposed on the flanks of the Donnybrook Gravity High, but elsewhere the profile is fairly smooth.

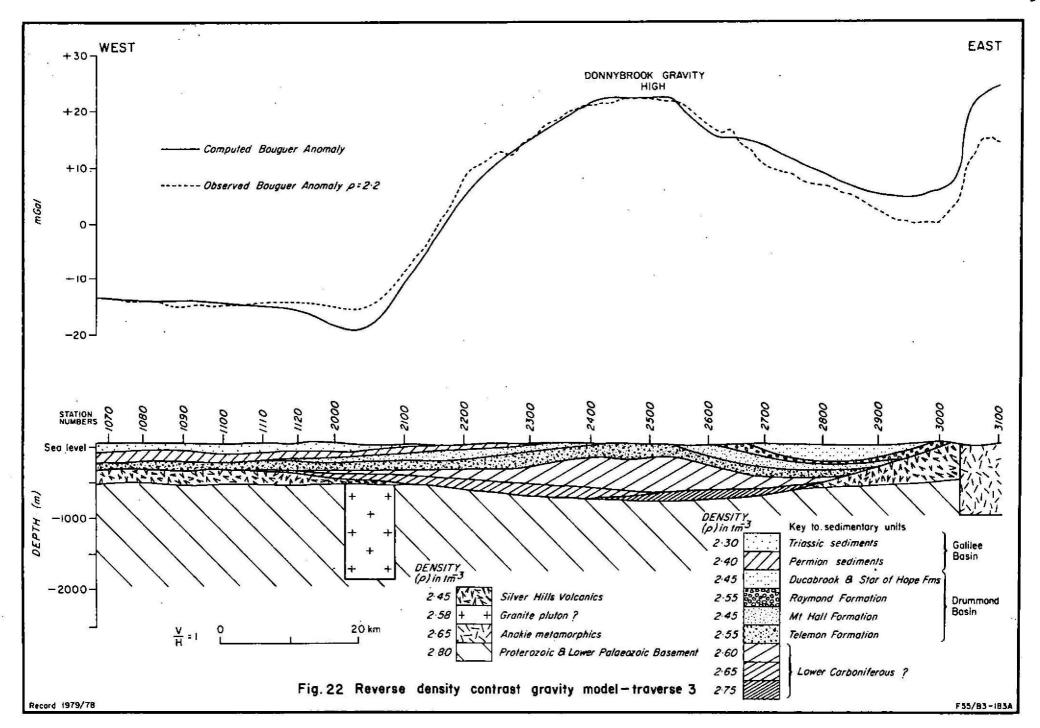
The small bump in the observed gravity at station 2660 on the eastern flank of the Donnybrook Gravity High is produced by the outcrop of the Raymond Sandstone, which is a thin unit of greater density than the surrounding sediments. A similar bump at station 2240 on the western flank of the High must also be due to a small near-surface geological structure although the body that causes the anomaly has not been identified.

Possible causes of the Donnybrook Gravity High

The Donnybrook Gravity High was attributed by Harrison & others (1975) to a basement uplift, and the small adjacent low to the west was attributed to an intrabasement granite pluton. Here, the small gravity low is still attributed to a granite pluton, but the Donnybrook Gravity High is now thought to be caused either by a dense intrabasement body, as shown in the two-dimensional model, Figure 21, or by a reverse density contrast produced by low-density Silver Hills Volcanics below higher-density Drummond Basin sediments as shown in Figure 22.

Basement uplift. The seismic results rule out the possibility of a basement uplift as the cause of the Donnybrook Gravity High; in addition, an uplift large enough to produce this gravity high would cause the Silver Hills Volcanics to crop out over the uplift and this does not occur. Admittedly, the Beresford Upwarp coincides fairly well with the Donnybrook Gravity High, but this upwarp has an insignificant gravity effect and the adjacent Mistake Creek Syncline, which is a similar sized geological structure, does not correlate well with the observed gravity low. The gravity profile itself provides evidence against a basement uplift beneath the Donnybrook Gravity High. The observed gravity over the High reaches a higher level than the gravity over the Anakie Metamorphics at the eastern end of the traverse; therefore, the Donnybrook Gravity High must be caused





by an additional dense body other than just uplifted Anakie Metamorphics.

Dense intrabasement_block. The gravity effect of a dense intrabasement block is modelled in Figure 21. The addition of a granite pluton to the model below station 2050 is necessary to produce the gravity low at this point, but some discrepancy between the observed and computed anomalies remains west of the granite. The largest mismatch between the observed and computed profiles is at the eastern end of the traverse, where an additional triangular body of density 2.5 tm - 3 has been introduced to the model to account for the shape of the gravity low at station 3000 and the sharp rise in gravity at 3050. This sharp increase in gravity must be due to a density contrast across a large near-vertical fault. refraction results indicate two faults here, and strong deep seismic diffraction patterns here also probably originate from one or more faults. Therefore, although the seismic reflection data plus geological information about the relationship between the Silver Hills Volcanics and Anakie Metamorphics militate against it, there is considerable evidence that a large fault separates the Anakie Metamorphics from the adjacent rocks to the west.

Reverse density contrast. A gravity model based on the concept of low-density Silver Hills Volcanics overlain by higher-density Drummond Basin sediments is shown in Figure 22. This model produces a close match between observed and computed Bouguer anomalies, and was first proposed by Flavelle & Anfiloff (1976). On the seismic section at stations 1126-2060 there are strong, eastwards-dipping reflections at 2.0-3.0 seconds reflection It is postulated that the deepest of these reflections arises from an erosional top of the Silver Hills Volcanics, which are now overlain by a sequence of Drummond Basin and possibly pre-Drummond sediments to form the structure shown in Figure 22. The Silver Hills Volcanics consist largely of rhyolites and welded tuffs which are quite likely to have a lower density than overlying sediments; their extensive westward distribution suggested by this model is supported by volcanics of similar composition in Thunderbolt 1, Towerhill 1, and Jericho 1 exploration wells.

Traverse 4

The Bouguer anomaly rises gently from west to east along the traverse, and superimposed on this regional trend between stations 4100 and 4300 is a broad gravity high of only 7 mGal. The long wavelength of this gravity high indicates that it is probably caused by a structure deeper than 3000 m, but the seismic section is poor and shows no structures that could be identified as possible sources of the gravity anomaly. The steady eastward rise in Bouguer anomaly is consistent with the eastward shallowing of the Galilee Basin as shown by the seismic results.

CONCLUSIONS

The northeast margin of the Galilee Basin, adjacent to the Lolworth-Ravenswood Block, is formed by normal onlap onto basement, and is extensively modified by Tertiary faulting along previously existing northwesterly structural trends parallel to the White Mountains Structure and Mingobar Monocline. Traverse 1 crossed a gentle fault-bounded anticline, the amplitude of which increases with depth, indicating fault movement as far back as Early Carboniferous. Structures similar to this could occur further south in the Koburra Trough, where the sedimentary thickness is greater, and could provide the most attractive oil exploration targets in the area.

The steep, faulted nature of the northeast margin probably provides only a narrow strip where coal is likely to be found at shallow depths, and a detailed exploration program would be required to locate any commercial seams.

Rocks of the Drummond Basin are seen to extend further northwest than was previously thought. This raises the questions of the depositional environment west of the intermontane Drummond Basin trough, and the limits of deposition of these Upper Devonian and Lower Carboniferous strata. The Drummond Basin in the outcrop area is considered to be generally fluviatile and non-prospective for petroleum, but its extension to the west below the Galilee Basin could be of a different facies.

In the Mistake Creek Syncline and Beresford Upwarp (Traverse 3), the Drummond Basin rocks, including a thick sequence of Silver Hills Volcanics, are extensively folded and faulted. This folding ends in the east at a low-angle thrust fault below the Belyando River, west of which there is only gentle folding. The Silver Hills Volcanics are 3000 m thick below the Beresford Upwarp, and thin westwards to pinch out 30 km southeast of Lake Galilee No. 1.

It is thought unlikely that the Adavale Basin extends as far north as Jericho 1 well; seismic reflections from the Mount Hall and Telemon Formations can be followed westwards below the Galilee Basin from the Drummond Basin outcrop area to both Lake Galilee No. 1 and Jericho 1 exploration wells. Thus it seems likely that the volcaniclastics and dacite in the bottom of Jericho 1 are related to the Silver Hills Volcanics. Towerhill 1 and Thunderbolt 1 wells also bottomed in acid volcanics; if these are also equivalent to the Silver Hills Volcanics, then volcanics accumulated over a wide area, and it is possible that subsequent Drummond Basin sediments were similarly widespread. There is still not enough knowledge about the sediments that underlie the eastern margin of the Galilee Basin to determine the petroleum prospectivity of the area.

The Koburra Trough contains at least 2800 m of Galilee Basin sediments plus 3200 m of pre-Galilee strata, and it may be bounded by anticlinal structures similar to that crossed by Traverse 1. The Koburra Trough looks, at present, to be the most favourable place for petroleum exploration within the Galilee Basin, and its structural history and stratigraphy should be investigated in detail as the next step in the exploration of the basin.

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7611,881	GALILEE BASI	N SURVEY -	TRAVERSE 1					. 0	ATUM = =DM MO	1976/83/86
		LONGITURE	METER	ORSENVED	GROUND	TERRAIN	FHEE AIN	BUUGUER	INFORMAL STATION NAME,	LAST DATE
BMR Station	LATITUDE South.	Tabl.	ELEVATION			CORPECTION		ANDMALY.	NUMBER, BENCHMARK, ETC.	STATION
NUMBER.	(DEGREES)	(DEGREES)		(HGAL)	(METRES)	FUR 2.67	(HGAL)	FUR 2.67	******************	UPDATED
MOUDE 4	(000-600)	(peantes)					•	- 11-12-11-11-11-11-11-11-11-11-11-11-11-1		
7611.1688	20.7702	145.8303	457.70	978575.50	457.78	******	19.84	-31.37		1978/83/86
7611.1812	28,7693	145.0333	460.30	978574.92	460.30	******	20.11	-31.39		• •
7611.1020	20.7677	145,0395	462.08	978574.84	462.80	****	20.65	-31.03		• •
7611.1826	28.7665	145.0442	473,78	978572.48	473,70	*****	21.89	-31,10		4.4
7611.1032	20.7653	145.8488	476.00	978571.87	476.00	*****	22.14	-31.11		
7611,1850	20.7618	145,8627	473.50	978573.02	473,50	******	22.73	-30.24		• •
7611.1050	20.7602	145.8690	475.20	978572.52	475.20	******	22.05	-30,31		• •
7611.1866	28.7598	145.0735	477,30	978572.29	477.38	******	23.14	-38.26		
7611,1878	20.7578	145,0782	479.60	978571.62	479.68	******	23.45	-30.20		••
7611.1876	20.7567	145.8828	485.48	978570.85	482.40	*******	23.61	-30.35		• •
7611.1882	70.7555	145.8875	485,18	978570.42	485,10	******	24.69	-30,18		• •
7611,1058	20.7543	145.0922	467.46	978569.91	487,40		24.36	-30.17 -30.11		. !!
7611.1894	20.7532	145.0967	490.40	978569.31	490.46	******	25.24	-30.18		• • •
7611.1100	20.7520	145.1013	495.40	978568.19	495.40	******	25.54	-30.31		
7611.1186	20.7508	145.1866	499,20	978567.24	499.38	*******	25.55	-30.31		
7611.1112	28.7497	145.1107	499,38	978567.15	492.80	******	25.84	-30.89		
7611.1118	20.7485	145.1153	492.88	978569.27	457.48		24.14	-30,38		• •
7611.1124	20.7472	145,1198	486.28	978569.11	486.28		23.68	-30.71		• •
7611.1138	20.7460 20.7448	145.1245		978568.66	486.49		23.98	-38.06		
7611.[136	28.7437	145,1330	492.10	978567.68	492.18		24.21	-30.89		
7611,1142	20.7425	145,1385		970566.91	496.80		24.96	-30.62		••
7611.1154	20.7413	145.1430		978566.07	502.20		25.06	-30.52		• •
7611.1160	20.7402	145.1477	508.48	978564.97	508.40		26.74	-30.13		• •
7611,1166	20.7398	149.1523		978563.65	514.19		27.25	-30.26		
7611.1172		145.1570	520.30	978562,36	520,30		21.90	-30.26		• •
7611.1178	20.7367	145,1617	526.98	978568.91	526,90	******	28.69	-30.35		• •
7611.1184	20.7355	145.1662		978559.63	533.18	*****	54.70	-30.34		* 1
7611.1190		145,1708		978558,02	540,28	*****	29,96	-30.47		
7611,1196		145,1755	547.70	978556.74	547,70		31.07	-30.21		• •
7611.1202	28,7318	145,1802	553.90	978555,48	553,90		31.79	-30.18		* *
7611.1288	20.7322	145.1847		978556.43	550,50		31.67	-29,92		**
7611.1214	20.7340	145.1892		918556.79	541,10		31.02	-29,51		
7611,1220	20,7358	145,1935		978561,85	532,20		38.43	-29,11		**
7611.1226		145,1975		978562,60	524,60		29.49	-29.20		
7611.1232		195.2020		978563.84	519.48		29,84	-29.07 -29.03		
7611.1238		145.2067		978564,93	514,20		28.49	-28.87		
7611,1244		145,2115		978565.51	512,30 511,80		28.50	-28.75		••
7611.1250		145.2162		978565,77	512.70		28,47	-28,89		
7611.1256		145,2218	512.76	978565.50	514.50		29.84	-28.52		
7611,1262		145.2258		978565.58	514.40		29.82	-20.52		::
7611,1276		145.2370		978566.74	548.98		28.47	-28.46		•••
7611.1282		145,2417		978567.67	504.50		28,83	-28.41		••
7611.1268		145,2465		978567.81	544.20		28.11	-28.30		
7611,1294		145.2513		978578.09	493.80		27.19	-20.06		. I
7611.1300		145,2560		978571.59	487.10		26.63	-27.86		
7611,1386		145.2680		978573.26	450.98		26.12	-27.58		
7611.1312		145.2657		978574.58	473,30		25.38	-27.57		• •
7611,1318		145,2705	V CONTRACTOR OF THE PARTY OF TH	978575.89		******	24.66	-27,55		
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ВМН	LATITUDE	LONGITURE	METER	UBSERVED	GROUND	TERMAIN	FREE AIR	BUUGUER	INFORMAL STATION NAME,	. LAST DATE
STATION	SOUTH.	EAST.	ELEVATION		ELEVATION	CURRECTION	ANDMALY.	ANOMALY.	NUMBER, BENCHMARK, ETC.	STATION
NUMBER.	(DEGREES)	(DEGMEES)	(METRES)	(MGAL)	(HETRES)	FUR 2.67	(MGAL)	FUR 2.67		UPDATED
8802 B.3455		OR STATE OF THE ST	DE 100 F	100	100					
7611.1324	28.7422	145.2753	468.10	978577.23	400.10	*******	23.98	-27.50		1978/63/86
7611.1338	20.7428	145,2602	453.10	978570.08	453.10	******	57.58	-27.41		• •
7011.1336	20.7452	1 =5.2647	446.68	978580.12	446.60	*******	22.64	-27.52		••
7611.1342	20.7453	145,2880	443.74	978580.08	443.76	******	55.79	-21.26		
7611,1348	24.7453	145.2937	459.00	978582.16	419,86	*******	15.55	-20.90		
7611.1354	24.7452	145.2485	435.58	978583,69	435.50	******	22.07	-20.05		
7611,1360	20.7458	145.3033	031.04	978583.91	433.00	****	22.13	-50.75		*1
7011.1306	20.7448	145.3044	429.68	978584.92	029,60	******	22,10	-25.96		**
7611,1372	29.7447	145.3150	426.10	976565.44	426.10	******	55.02	-25.02		**
7611,1376	20.7435	145.3173		978588.19	416.90	******	51.53	-25.11		• •
7611.1384	28.7412	145.3215		978588.77	413.30	******	21.13	-25.18		
7611,1348	20.7388	145.3255	494.60	978598.63	484.60	******	20,45	-24.61		• •
7611,1396	20,7353	145.3265	410.20	976589.43	410.20	******	21.19	-24.10		* *
7611.1402	20.7312	145.3302	427.00	976565,86	427.00	******	25.05	-24.12		**
7611.1408	20.7268	145.3315	435,10	978583,96	435,18	******	23.91	-24,77		
7611,1414	78.7225	145.3330	445.68	978582,01	445,68	******	25,45	-24.40		• •
7611,1420	20.7182	145.3345	452.70	978584.38	452.70	*******	20.19	-24.45		• •
7611,1426	20.7140	145.3358	460.70	978578.46	468,78	*******	27.07	-24.47		••
7611,1432	20.7102	1 45 . 3 . 7 3	469.30	978576,59	469,30	******	29.69	-23.95		• •
7611.1438	20.7053	145,3367	479.50	978574,76	479.50	*******	30.38	-23.75		• •
7611,1444	24.7810	145.3402	463.98	978573.84	483,90	********	30.47	-53.05		
7611.1450	80.0968	145.3417	478.20	978575.44	463.80	*******	31.40	-22.03		
7611.1456	24.6923	145,3438	483,88	978577.71	469.30	*******	30.52	-21.98		**
7611.1462	74.668B	145.3469	459,48	978580.14	459.44	******	30.15	-21.24		**
7611.1474	20.6839	145,3487	449.48	978582.99	449.48	*******	30.14	-20.14		::
7611.1688	20.6768	145, 1522	440.30	978586.00	448.30	******	30.53	-10.73		**
7011.1480	20.6735	145.3557	431.70	9785A0.54	451.70	******	30.59	-17.71		11
7611.1492	20.6786	145.3592	423.80	978591.31	423,88	*******	31.10	-10.51		**
7611.1448	20.0677	145.3027	448.60	978595.97	408.68	******	31.26	-14.45		••
7611.1584	20.0647	145,3662		978598.23	403,98	*******	32.25	-12.94		• • •
7611.1510	20.0015	145,3697	405.60	978599.71	405.60		34.44	-10.94		4.4
7611.1516	24.6575	145.3718	416.80	978599.26	416.60	*******	37.08	-8.95		**
7611.1522	20.0535	144.3742	423.50	978596.85	423.50	*******	39,58	-7.80		4.0
7611.1528	24.6495	145,3765	436.60	978597.55	430,86	******	40.52	-7.58		**
7611.1530	20.6455	144,3767	434.40	978595.88	459,90	******	42.14	-7.67		**
7611.1540	20.6413	145.5003	444.80	978594.01	444.80	*******	45.63	-7.73		**
7611.1546	20.6372	145.3616		974595,28	450,10	*******	45.11	-7.25		••
7611,1552	98.6359	145.3633	452.00	978594.11	425.48	******	44,86	-5.71		• •
7011,1558	20.0265	145.3040		978594,28	455,10	*******	46,24	-4,67		• •
7011,1564	70.6247	149.3670		978596,03	452,50	******	47.42	-3.20		• •
7611,1570	50.0218	145.3907		978599.38	445,50	******	48.78	-1.06		
7611.1576	24.6190	144.1945		978601.84	459.86	******	49.65	. 44		• •
7611.1582	20.0102	145.3982		978684.92 978684.79	432.30		50.58 50.57	5.22		• •
7611.1508	70.0133	145.4030		978688.78	442.60		51.78	4.50		••
7611.1608	20.6078	144.4095		978614.37	415.88		51.43	4.91		**
7611.1686	20.6848	145.4132		978612.52	488.00		51.35	5.71		::
7611.1612	24.0715	145.4163		978613.58	445.40	******	51.73	6.37	W.	**
7611.1618	20.5978	145.4190		974012,50	445.50		51.04	5.67		
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1978/83/86

7611.881	GALILEE BASS	H SURVEY -	TRAVERSE 1					0	FATUM # WUM HG	1978/83/86
BHR STATION NUMBER.	LATITUDE SOUTH. (DEGPLES)	LONGITUDE EAST, [DEGKEES]	METER FLEVATION (METRES)	OBSERVED GRAVITY, (MGAL)	GROUND ELEVATION (METRES)		PHEE AIR ANDMALY. (MGAL)	BUULUER ANDMALY. FUR 2.67	INFORMAL STATION NAME, NUMBER, BENCHMARR, ETC.	. LAST DATE STATION UPDATED
7011.1624	20.5957	145.4208	403.30	978614.10	403.36	******	50.14	5.02		1978/03/06
7611.1650	28.5892	145.4215	390.98	978613.65	390.98		48.13	4.40		• •
7611.1636	20.5847	145.4220	365.20	978615.68	305.20		40.87	3.78		
7611.1642	20.5802	145.4225	305.90	978613.13	305.90		46.68	3.43		••
7611.1648	20.5757	145.4225	398.26	978611.28	390,20	*******	46.35	2.09		• •
7611.1652	28.5739	145,4237	389.30	978610.78	389.30	******	45.73	2.17		• •
7611.1658	20.5688	145.4257	394.10	978688.58	394.10	******	45.26	1.17		• •
7011.1664	20.5647	145.4275	399,68	978696.00	399,68	*****	44.62	89		••
						NO-FILE				
Record 1979/										F55/B3-192A

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1978/83/86

GALILEE BASIN

		1616 01011									
7612.981	GALILLE RASI	M SURVEY -	TRAVERSE 2					0	ATUM - HOM HU	1978/03/06	
BWH	LATITUDE	LONGITUDE	METER	URSERVED	GRUUND	TERHAIN	FREE AIR	BUUGUER	INFORMAL STATION NAME,	. LAST DATE	
STATION	SOUTH.	EAST.	ELEVATION		ELEVATION.	CORRECTION	ANDMALY.	ANUMALY.	NUMBER, BENCHMANK, ETC.	STATION	
NUMBER.	(DEGREES)	(PEGHEES)	(METRES)	(MGAL)	(METRES)		(MGAL)	FOR 2.67		UPDATED	
-					151 70	******	11.15	-24.27		1978/83/86	
7612.1000	7050.05	144.3982	361.30	978588.42	361.30			-26.72	4	Charles and South State of the Control	900
7612.1915	20.0308	144.3968	358.28	978544.43	354.20		11.35	-28.06		• •	
7612.1024	24.6353	144,3456		978590,48	357.60		11.95	-27.41		• •	
7012.1036	20.6398	144,3952		978591.43		*****	12.57			• •	
7612.1848	24.6443	144,3945		978592.27	357.90		13.30	-26.74		• •	
7612.1064	20.0503	144,3948		978593,79	356.10		13.91	-25.93		••	
7014.1868	20.0563	144.3943	353.10	978595.43	353.10		14.26	-25.24	34	• •	
7612.1892	20.6608	144.3938		978596.72	351.20		14.70	-24.59		• •	
7612.1104	20.6648	144.3950		974597.65	352.90		15.32	-24.16			
7612,1116	20.6685	144.3976		978598.73	348.90		15.27	-25.66		• •	
7612.1128	20.6723	144.4005	349.00	978599.11	349.00		15.73	-21.32		• •	
7612.1140	20.0768	144.4812	348.50	976599.77	348,50		15.97	-23.62		**	
7612.1152	58.6613	144.4016	355.60	978598.64	355.60		16.76	-23.62		••	
7612.1364	20.0853	144.4040	355.50	978599.13	355.50		16.98	-22.19		94.40	
7612,1176	20.6893	144.4062		978599.75	354.58		17.04	-52.63		••	
7612,1188	20.6933	144,4883		978598,84	359,74		17.51	-22.13		••	
7612.1200	20.6975	144.4193		978590.93	361.50		17.91	-22.36		• •	
7612.1212		144.4125		978598.49	365.80		18.52	-22.24		• • •	
7612.1224	20.7848	144,4165		978599.26	364,32		18.55	-22.08		••	
7612.1236	28.7062	144,4207		978599.56	363,20		18.77	-21.90		••	
7612,1248	28.7082	140,4248		978599.78	306.20		19.15	-51.62		**	
7012.1266	20.7103	144.4292		978599.48	367.18		19.33	-21.73			
7612,1272	20.7125	144.4333		978599.52	309.20		19.47	-21.83			
7612.1264	20.1147	144.4375		978599.09	369.70		19.45	-21.91		• •	
7612.1796	24.7168	140.4416		978598.64	372.40		19.71	-21.95		**	
7612.1306	20.7188	140.4460		978598.81	372.70		19.85	-21.85		• • •	
7612.1320	20.7218	144.4503		978597.87	378.30		20.51	-51,62		•••	
7612.1332		144.4545		978596.84	364.98		21.38	-21.08			
7612.1344	20.7253 20.7263	144,4587		978596.22	309.40		21,97	-21.59			
7612.1368		144.4653		978590.04	342.10		22.43	-21.44		**	
7612.1300		144.4690		978594.29	441.40		23.39	-21.52		••	
7612.1392	20.7348	144.4738		978595.28	397.60		25.18	-21.50			
7612.1888	20.7365	140.0742		978597.97	386.40		22.31	-20,92			
7612.1416		144,4020		978599.02	302.20		21.91	-20.85			
7612.1428	20.7435	144.4833		978599.54	300,00		21.01	-20.94		• •	
7612.1648		144.4850		978599.68	368,28	******	21.44	-21.09		• •	
76:2.1452		144.4866		974599.41	300.68	******	21,45	-21.53		• •	
7612.1464	20.7562	144.4645	361.10	978599.38	361.18	*******	20.91	-21.72		J. 1.	
7612.1476	20.7598	144,4986	368.68	974597.54	368.60		51.17	-55.30		**	
7612.1488	20.7620	144.4950		978592.51	417.50		25.11	-53.16		• •	
7612.1500		140.0492	446.80	978584.38	446.80		25.61	-24.37			
7612.1512		144.5035		978582.95	453.20		50.18	-24.52		••	
7612.1524		144.5084		978582.02	456,80		26.27	-24.64		• •	
7612,1536		144.5125		918580.92	460,30		20.16	-25,34		• •	
7012,1548		144.5155		978581.00	458,50		25.53	-25.76		• •	
7612,1568		144.5183		9785A1.19	456.78		24.89	-50.20		• •	
7612,1572		144.5210		978581.15			24.11	-50.00		. • •	
7612,1564		144.5236		9785A1.25		*******	23.28	-21.57		• •	
7612.1596	20,7868	144.5265	450.70	978581.59	450.70	******	25.57	-21.85			

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GALILFE DASIN 1978/03/06

LATITUDE SOUTH.								ATUM . BUM MU	1978/83/86
SOUTH	LUNGITUDE	METER	UBSERVED	GRUUND	TERHAIN	FREE AIN	BOULUER	INFORMAL STATIUN NAME,	. LAST DATE
2110117	LAST.	ELEVATION	GRAVITY.	ELEVATION	CORPECTION	ANOMALY.	ANDMALY_	NUMBER, BENCHMARK, ETC.	STATION
(UEGREES)	(DEG=tES)	(METRES)	(MGAL)	(METRES)		(MGAL)	FUR 2.67		UPCATED
20.7942	140.5320	444.80	978582.47	444.80	******	20.99	-26.17		1978/03/06
20.7978	144.5340	640.80	978582.61	448.84	*******	20.08	-29.25		• •
20.6915		445.30	978581.44	445.30	*******	20.48	-24.74		
24.8055		445.60	978581.29	445.68		19.78	-30.07		
20.8895		444.10	978501.51	444.16		19.30	-38.38		• •
20.0135		444.10	978581.45	444.16		19.00	-30.08		
20.0175		444.50	978581.58	444.58		19.02	-30,71		
20.6228		444.10	9785AL.73	444.10		18.77	-34.91		
24.0263		443.50	978581.92	443.50		18.52	-31.10		••
20.6305		041.70	978582.33	441.70		18.13	-31.29		•••
20.8347		44.04	978583.05	439.60		17.95	-31.23		
20.6366		437.40	978583.74	437.40		17.71	-31.22		**
54.64.52		436.26	978583.96	436,20		17.30	-31.50		• •
									::
28.6504									
20.0533									
									**
						5000			••
20.646	7 4 3	7 144.558d 0 144.5612 13 144.5643 17 146.5677	7 144.5580 435.60 9 144.5612 437.20 13 144.5643 437.40 17 144.5677 436.50	7 144.5584 435.60 978584.32 9 144.5612 437.20 978583.95 3 144.5643 437.40 978584.94 7 144.5677 436.50 978584.94	7 144.5580 455.60 978584.32 435.60 9 144.5612 437.20 978583.95 457.20 13 144.5643 437.40 978584.04 437.20 17 144.5677 436.50 978584.04 436.50	7 144.558d 435.60 978584.32 435.60 ************************************	7 144.558d 435.6d 978584.32 435.6d ******* 17.27 9 144.5612 437.20 978583.95 437.20 ******** 17.19 13 144.5643 437.40 978584.34 437.40 ******** 17.14 17 144.5677 436.50 978584.34 436.50 ************************************	7 144.5580 455.60 978584.32 435.60 ******* 17.27 -31.47 8 144.5612 437.20 978585.95 437.20 ******* 17.19 -31.72 13 144.5643 437.40 978584.04 437.40 ******* 17.14 -31.79 17 144.5677 436.50 978584.04 436.50 ******* 10.66 -32.17	7 144.5580 435.60 978584.32 435.60 ******* 17.27 -31.47 9 144.5612 437.20 978583.95 437.20 ******** 17.19 **31.72 13 144.5643 437.20 978584.04 437.20 ******* 17.14 -31.79 17 146.5677 436.50 978584.04 436.50 ************************************

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3/83-1944

7613.881	GALILLE BASI	N SURVEY -	TRAVERSE 3					0	ATUM . ODM HU	1978/03/06
BMH	LATITUDE	LONGITUDE	METER	DOSERVED	GRUUND	TERRAIN	FREE AIR	BUUGUER	INFORMAL STATION NAME,	. LAST DATE
STATION	SOUTH.	LAST.	ELEVALION		ELEVATION	COMPLETION	ANOHALY.	ANOMALY.	NUMBER, BENCHMARK, ETC.	STATION
NUMBER.	(OFGREES)	(DEG=fES)	(METRES)	(MGAL)	(METRES)	FOR 2.67	(MGAL)	FUR 2,67		UPDATED
7613.2258	22.4595	146.6498	255.90	978762.94	235.90	******	33.48	7.01		1978/83/86
7613.2278	22.4827	140.6585	235.98	978764.11	239.90	******	34,43	4.84		
7613.2276	22.4838	140.6032	237,10	978764.61	237,10	******	35,23	8.70		
7613.2282	22.4850	146.6678	237.90	978765.55	257.98		30,34	4.12		**
7613,2286	22.4858	146.6710	743,30	978764.38	243,30	******	36.78	4.56		
7013.2292	22.4870	146.6757	249.50	978761.19	249.54	******	37,43	9.52		
7013,2298	22.4863	146.6802	256.20	978762.22	256.20	******	38,44	9.78		
7613,2344	22.4895	146.6850	257.60	978762,53	257.84		38.93	10.17		**
7613,2318	22.4873	140.6892	201.70	978762.32	201.78	******	40.50	11.03		**
7613.2316	22.4867	146,6938	263,38	978762.52	263,58	******	41.10	11.62		• •
7613,2322	22.4868	146.6987	269.50	978761.97	269,50	******	45.30	12.24		• •
7613,2320	22.4857	146.7033	265,40	478762.78	205.40	*******	41.93	12.24		••
7613,2344	72.485P	146,7082	264.50	978762.68	264,50	******	01.68	12.69		• •
7613.2340	22.4847	146.7130	270,80	978762.06	270.00	******	42.77	12.57		• •
7013,2346	55.4862	146.7175	273.60	978761.73	273,60	******	43.46	12,45		• •
7613.2352	22,4877	140.7222	279.20	978761.18	279.28	******	44.46	13.23		• •
7613.2356	22,4892	146.7260	282.58	978760.99	595.28		45.28	13.67		••
7613.2364	22,4985	146.7313	201.70	978761.59	281.70	******	45.54	14.03		1.1
7613.2378	\$5,4913	146.7362	274.30	978763.48	274,36		45.02	14,35		• •
7613.2376	22,4926	146.7416	273,48	978763.77	2/3,40	******	45.56	14,48		• •
7613.2362	22,4925	146.7458	275.00	978763.88	275.00	*******	46.13	14.95		• •
7613.2388	22,4932	146.7507	278.70	978763.27	278.70	*******	46.40	15.31		**
7613.2394	32,4918	146.7553	277.50	978763.88	277.89		46.38	15.30		
7613.2488 7613.2488	72.4952	146.7658	275.98	978764.25	275.90	******	46.12	15.25		**
7613.2412	22,4957	146.7698	273.80	978764.94	273.80	*******	46.13	15,50		
7013,7418	22.4978	146.7745	271,50	978765.74	271.50	*******	46.13	15.76		••
7613.2424	22,4988	146.7788	269.10	978766.31	269.18	******	45.85	15.74		• • •
7613,2430	72.5007	146,7833	268.34	978766.76	268.38	*******	45.93	15.92		
7613.2436	22.5017	146.7880	266.50	978767.33	206.50	******	45,48	10.07		• •
7613.2442	72.5018	146.7928	264.70	978767.97	264.78	******	45.96	16.34		
7613.2046	\$2,5020	146.7977	262,18	978768.68	262,18	*******	45.65	14.53		• •
7613,2454	22,5848	146,8970	267.00	978769.35	509.60	******	45.75	10.06		• •
7613,2462	22,5865	146,8686	259.18	978769.68	239,10	*******	45,64	10,06		**
7613.2468	22,5077	146.6127	256.78	978774.44	258.78	******	45.76	10.82		• •
7613.2474	72,5890	146.6172	264.18	978769,09	260,18	******	46.00	16.98		• •
7613.2486	22.5115	146.8267	264.06	978769,20	264,60	*******	46.36	16.82		• •
7613.2492	22.512R	146,8387	265.10	978766.98	265,18		46.44	16.79	2	• •
7613,2498	22.5120	146.8362	265.80	978768.62	265,50		46.44	10.56		••
7613.2504	22,5112	144.8478	267.98	978768.18	207.90		40.45	16.48		• •
7613,2518 7613,2516	22.5117 22.513P	146.8497 146.85AJ	267.20	978767.41	209.28		46.58	10.46		• •
7613.2522	22.5147	146.8548	269.50	978767.91	209.50		46.50	16.41		;;
7613,2528	72.5147	146.0595	270.20	976767.78	270,20		46.57	16.34		**
7613.2534	22.5139	146.8648	271.20	978767.11	271,20		46.19	16.05		• •
7613.2540	22.5115	146.8645	271.50	978760.99	271,58		46,46	16.09		
7613,2546	22,5098	146.8730	272,50	978766.48	272.50		46.57	15.88		• •
7613,2552	22,5095	146.8778	272,50	978765.93	272,58	******	45,84	15,35		
7613.2558	22.5092	146.8027	272.80	978765.14	272.88		45.16	14.64		
7613,2564	28.5082	146,0875	273.40	978764.39	273,40	******	64.66	14.07		• •

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GALTLEE DASTN

1978/83/86

7613.401	GALILEF BASI	N SURVEY -	TPAVERSE 3					0	ATUM = =DM MU	1978/83/86
BMR	LATITUDE	LONGITUDE	METER	UBSERVED	GROUND	TERRAIN	FREE AIH	BOUGUER	INFORMAL STATION MAME,	LAST DATE
STATION	SOUTH.	EAST.	ELEVATION	GRAVITY.		CORRECTION		ANDMALY.	NUMBER, BENCHMARK, ETC.	STATION
NUMBER.	(DEGREES)	(DEGHEES)	(METPES)	(MGAL)	(METRES)	FOR 2.67	(MGAL)	FOR 2.67		UPDATED
MARIANT CR	****						2.0	100		
7613.2570	22,508?	146.6923	273.68	978763,97	273.60	******	44,30	13.69		1978/03/86
7613,2576	22,5082	146.8972	274.00	978763.46	274.00	******	45.91	13.26		
7613.2582	22.5082	146,9828	273.60	978763.13	273.60	******	43.46	12.85		••
7613,2980	22.5080	146,9470	272.20	978763.08	272.20	*****	42.99	12.54		• •
7613.2594	22.5075	146.9118	273.40	978762.18	273.40	******	42.49	11.91		• •
7613.2680	22.5080	146.9165	272.40	978761.94	269,38	******	41.43	11.30		• •
7613.2606	22.5097	146.9218	269.30 270.80	978762.52	270,80	******	40.62	10.52		
7613,2612	22.5112 22.5128	146,9255	274,60	978760.37	274,60	******	40.71	9.99		••
7613,2624	22.5145	146,9345	201,10	978758.86	281,18	******	41.10	9.65		• •
7613.2630	22.5161	146.9391	296,88	978750.78	296.00		43.52	10.40		• •
7013,2636	22.5178	146.9435	292.78	978757.08	292.78	*******	43.29	10.54		
7613.2648	22.5187	146.9467	291.48	978757.57	291,40	******	42.72	10.13		• •
7613.2644	22.5192	146,9498	209.30	978757.48	289.30	******	41,96	9,59		• •
7613,2650	22,5200	146,9543	261,00	978750,45	261.00	******	46.26	8.82		• •
7613.2656	22.5225	146.9588	278,48	978758,50	278,40	*******	39.40	8,25		
7613.2662	22,5240	146,9633	277.68	978758.58	277.60	******	39,14	8.98		• •
7613.2668	22.5258	146.9682	277,60	978758,20	277,68	*******	30,69	7.64		9.1
7613.2674	22.5235	146.9726	276,20	978797.88	276.26		37.96	7.26		
7613,2680	22.5228	146.9777	275.00	978756.97	275,88		36.68	6.03		
7613,2686	22,5226	146.9825	273,98	978756,31	273,98		35.00	5,16		••
7613,2692	22.5235	146,9873	273,40	978756,13	273,40		35,42	4.84		• •
7613.2698	22.5248	146,9922	272.30	978756.09	272,30		35,61	4,55		4.0
7613,2784	22,5243	146,9978	270,70	978756.14	270.70		34,55	4.26		• •
7613,2710	22.5247	147,0018	267,98	978756.62	267,90		34,14	6.17		• •
7613.2716	22.5252	147.8067	505.80	978757.59	262,68		33,51	9.18		• •
7613,2722	82.5278	147.0195	264,68	978757.16	264,68	*******	33.46	3.56		
7613,2728	22.5385	147.0145	266,68	978756.58	266.68 267.88	*******	33.50	3.54		::
7613.2734	22,5332	147.0103	267,88	978756.55	206,78		33.13	3,29		1.1
7613.2740	22,5358	147.0223	267,78	978756.48	267.78		33.06	3,11		• •
7613,2746	22,5365 22,5412	147.8262	268.68	978750.23	268.88		32.98	2.91		4.4
7613.2758	22.5440	147,0340	269.50	978755.60	269.58	******	32.38	2,23		
7613.2764	22.5467	147.8388	278.58	978755.36	270,50		35.28	3.02		• •
7613.2770	22,5500	147,0412	271,88	978755.07	271.00		32.18	1.77		
7613.2776	22,5532	147,8447	272.00	978755.02	272,00	******	31,99	1.56		••
7613.2762	22.5562	147,0482	272.20	978755.02	272,20	******	31.86	1.41		
7613,2788	22,5593	147.0517	278.88	974755,35	272.88	*******	31.56	1.26		**
7613.2794	22,5688	147.0562	263,88	978756.83	263.88	*******	30,78	1.27		••
7613,2828	22.5618	147.8618	263,00	978757,09	263,88	******	30.73	1.31		
7613,2886	22.5627	147.8657	262,20	978757.27	262,20		30.61	1.26		* *
7613.2612	22,5637	147,0705	253,40	978758,89	253,49		29,45	1,18		••
7613,2818	22.5647	147.0752	253,40	978758,51	253,40		29.61	,66		• •
7613,2824	22,5657	147.0800	253,70	978758,45	253.78		28,98	,59		
7613.2030	22,5678	147.0847	254,00	978758.17	254.88		26.70	.29		••
7613,2836	22.5687	147.0892	254,70	978757,82	254,78		28.46	63		**
7613,2842	22.5702	147.0937	254.60	978757.62	254.68		28.14	• .35		• •
7613,2848	22,5717	147.0903	256,40	978757.18	256,40		28,16	•,53		• •
7613,2854	22.5732	147,1828	264.68	978755.18	264.68		28.51	-1.89		• •
7613.2868	22.5752	147.1073	269,48	978753.68	269,48	******	28,44	-1,69		••

Record 1979/78

APPENDIX I

GALILEE DASIN 1978/83/86

7613.001	GALILLE BASI	N SURVET -	TRAVERSE 3					C	ATUM = MUM HO		1978/03/86
BMR	LATITUDE	LONGITUDE	HETER	UBSERVED	GRUUND	TERRAIN	FREE AIN	80U6U£P	INFORMAL STATIUM NAME,	٠	LAST DATE
STATION	SOUTH,	EAST.	ELEVATION	GRAVITY.	ELEVATION	CORRECTION	ANDMALY.	ANDMALY.	NUMBER, BENUMMARK, ETC.		STATION
NUMBER.	(DEGREES)	(OLGMEES)	(HETRES)	(HGAL)	(METRES)	FUR 2.67	(MGAL)	FUR 2.67			UPDATED
7013,2806	22.5770	147,1117	272.10	978752.01	272,10		28.29	-2.15			1978/83/86
7613.2872	22,5785	147.1162	274.80	978751.92	274.80		28.14	-5.60			• •
7613.2878	22.5795	147.1210	275.90	978751.30	275.98		27.79	-3.67			• •
7613.2664	22.5803	147.1256	275.74	978751.08	275.70		27.46	-3,38			• •
7613,2890	22.5812	147,1385	277.00	976756.81	277.80	*******	27.50	-5.45			• •
7613.2896	22.5828	147.1350	280,00	978750.07	200.00		27,62	-3.71			
7613,2902	22.5845	147.1397	40.985	978749.31	200.98	*****	27.03	-4.48			
7613,2986	22.5863	147,1440	585.68	978748,91	205.60		27.04	-4.58			**
7613,2914	22.5865	147.1483	85,485	978748,57	284.20	******	27,85	-4.74			
7613,2920	22,5905	147.1527	204.70	978745.07	284.78		20.58	-5.27			4.4
7613.2926	22,5917	147.1573	265.70	978747,69	285,78	******	26,43	-5.53			4.6
7613,2932	22.5927	147.1622	287.49	978747,22	287.48		26.42	-5.73			
7613,2938	22,5942	147.1667	288,50	978747.60	286,50	******	27.05	-5,23			
7613,2944	22.5958	147.1713	288.90	978747.21	288,90		20.07	-5.65			1.5
7613.2950	22,5973	147.1756	290,10	978747.44	290,10		20.78	-5.68			
7613,2956	22.5988	147,1693	290.50	978747.81	290.50		26.78	-5,72			
7613.2962		147.1852		978746.82	291.50		26.03	-5.76			• •
7613,2968		147,1698		978746,44	292.80		50.40	-5,96			1.1
7613,2972		147.1930		978746.26	293.40		20.76	-6.26			
7613,2978	22.6018	147,1978		978746.84	294.30		26.79	-0.14			• •
7613,2984	55,6050	147.2028	295.30	978745.97	295,30		27.01	-6.02			11
7613,2998	55,6055	147.2077	296.40	978745.83	296,40		51.55	-5,94			
7613,2996	55.6655	147.2125	298.26	978745.05	298,20		27.58	-5.78.			• •
7613.3002	25.6853	147.2175	249.88	978746.41	299,88	******	28,42	-5.12			4.00
7613,3008	22.6025	147.2222	301,98	978745.99	301,90		29,84	-4.73			• •
7613.3014	22.6827	147.2278	304.00	978746.53	304.00		30.22	-3.79			• •
7613,3020	22.6027	147.2310	305,90	978746.68	305.90		30.07	-5.35			• •
7613,3026	8504.55	147.2366	349.98	978747.09	309.00		16.58	-5.26			
7613.3032	22.0037	147.2415	311.20	918748.29	311.20		34.13	68			• •
7613.3038	22.6043	147.2463	313.70	978750.13	313,70		36.78	1.61			
7613,3844	22.6847	147.2512	315.80	978752.39	315.88		39,59	4,26			• •
7613.3858	72.6847	147.2568	317.98	978752,83	317.99		40.68	5.11			• •
7613.3056	72.6847	147.2010		978752.16	323,48		41.71	5.53			
7613,3062		147.2657		978751.43	335,20		44.61	7.11			
7613,3868	22.6049	147.2707		978751.34	339,30		45.76	7.82			• •
7613.3074		147.2756		978752.99	332,50		45.33	8.13			• •
7613.3080		147,2884		978752,19	354.76		45.21	7.77			••
7613,3886		147.2853		978752.44	335,10		45,58	0.89			• •
7613,3892		147.2901	336.80	978750.79	336,80		45.04	7.14			• •
7613,3100		147.2960	347.20	978749,22	347.20		46.83	7.19			• •
7613.3509	22,5090	146.8172	504.18	976769.89	260.18	******	46.88	16.98			• •
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PPENDIX

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PAGE NO. 9

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	GAL	TLEE DASIN							1978/03/66	
	0.00								ATUM . OPM MU	1978/83/86
7614.401	GALILLE BASI	N SURVEY -	TRAVERSE 4					v		
BMR	LATITUDE.	LUNGITUDE	METER	UBSERVED	GRUUND	TERMAIN	FREL AIR	AUUGUER	INFORMAL STATION NAME.	. LAST DATE STATION
STATION	SOUTH.	EAST.	FLEVATION	GRAVITY.	ELEVATION	CORRECTION	ANDMALY.	ANDHALY.	NUMBER, BENCHMARK, ETC.	
NUMBER.	IDEGREES!	(DLGHEES)	(METHES)	(MGAL)	[METRES]	FOR 2,67	(MGAL)	FUR 2.67		UPDATED
		6	377.60	975780.84	377.60	*******	19.50	-22.74	*	1978/83/86
7614,4048	25,6447	144,9642			377,50		19,73	-72.58		11
7614,4826	25,6451	144.5691	377,50	978781.12			19.75	-22.58		11
1014,4815	23.0454	144.5719	377.60	978781.13	377.60			95.55-		
7614,4018	25.645A	146,5788	377.80	978781.41	377.40		26.65	-55.56		••
7614.4024	23.6461	146,5637	377.30	978781.47	377.30		19,95			
7614,4030	23.0405	146.5886	376.90	976751.39	376.90		19.72	-22.45	i k	• •
7614.4036	23.6469	144.5945	376,28	97A7B1_46	376,28		19.55	-22.54		• •
7614,4942	23.6472	146.59#4	376.20	978781.76	376.20		19.63	-52.20		• •
7614,4848	21.0416	144.6015	376,50	978781,77	376,58		19.98	-55.55		• •
7614,4854	25.6479	146.6081	376.50	978781.97	376.50		20.88	-52.04		• •
7614.4060	>3,0483	146.6130	376.60	978782.08	376.60		50.50	-51.43		• •
7618.4866	25.6486	146,6179	376.40	978782.44	316.40	*******	20.47	-51.00		••
7614.4072	23,0494	146.6276	373.78	978783.19	373.70	*******	20.55	-21.48		• •
7614,4078	23,6511	144.6273		978780.18	302.20	******	19.67	-20.05		
7614,4484	23.6513	146.6371	353.30	976786.75	353,30		19.46	-20.06		• •
7614.4898	23.6513	146.6371	149.20	978789.47	349.20		19.45	-19.63		• •
7614.4096	23.6514	146.6419	349.18	978790.27	349.18		19.10	-19.36		• •
7614.4182		146,6460		978790.78	348.68		14.89	-19.11		• •
		144.6512		978789.42	350.40		21.13	-18.97		• •
7014.4188		146.6547		974748.11	300.50		22.68	-10,78		••
7614.4114				978787.68	368.70		22.50	-18.63		
7614.4129		146,6675		978787.27	372.50		23.62	-10.05		**
7614,4126		146,6654		978780.63	365.00		21.62	-17.55		ê P
7614.4132		146.6793			361.08		24.55	-10,43		
7614,4158		146,6752		978790,70			23.93	-10.40		
7614,4164		196.6891	360.50	978791,21	360,50		24.54	-16.97		
7614,4150		146.6849		978791,00	363.00			-15.49		
7614,4156		146.6896		978793.36	353,50		24,06	-14.83		1000
7614,4162		166,6903		978794.65	349,00		24.22			
7614.4168		146.6992		978795.17	349.48		24.65	-14.43		**
7614,4174		146.7041		978795.99			24.64	-14.15		••
7614,4188	23,6527	146.7090		979795.32	349.68		24.86	-14.25		
7614.4186	23.6521	146.7139	354.00	978795.60	350,00		25.26	-15.90		
7614,4192	23.6521	146.7140	352,40	978795.48	352.40		25,88	-13,63		• •
7614.4198	23.6522	146.7237	351.40	978795.97	351.46		26.05	-13.26		
7614.4284	55.0522	146,7286	348,50	978797.45	348,50	*******	50.54	-12.75		
7614.4218		146,7334	350,30	978796,62	350,30	*******	26.43	-12.76		• •
7014,4714		146.7382	350,10	978796.68	354.10	******	26.38	-12.79		••
7614.4222	23,6508	146.7431	354,50	978795,09	354.50	*****	20.65	-12,64		• •
7614.4228	23.6589	146.7488		978794.28	360,60	******	27.29	-13.05		• •
7614.4234	23.6509	146.7529	364.20	978793.28	304.20	******	27.48	-13.35		• •
7614.4240		146.7578		978793.41	364.00		27.46	-13.26		• •
7614.4246		146.7627			309.30		27,74	-13.57		• •
7614.4252		146.7676		978790.84	373.60		27.95	-13.67		
7614.4258		144.7725			375.70		28.13	-13,90		**
7614.4264		146.7774		978789.47	378.50		27,98	-14.36		
7614.4278		146.7823		978788.50	381.20		27.84	-14.61		
7614.4276		146,7872		978787.81	303.00		27.70	-15.15		**
					383.68		27.16	-15.75		
7614.4282		146,7921					26.76	-16.29		• •
7614,4288		146.7972		978786.32	384.88					**
7614,4294	23,6515	146.8019	שר,רסנ י	978785,78	385,90		26.55	-16.62		

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1918/83/06 GALILEE DASIN

7614.981	GALILLE BASI	N SURVEY -	TPAVERSE &					D	ATUH = #DH MÚ	1978/03/06
BMR	LATITUDE	LONGITUDE		GBSEKVED	GROUND	TERNAIN	FREE AIR	ROUGUÉR	INFORMAL STATION NAME,	LAST DATE
STATION	SOUTH.	EAST.	ELEVATION			CORRECTION		ANDMALY.	NUMBER, BENCHMARK, ETC.	STATION
NUMBER.	(DEGREES)	(DEGMEES)		(MGAL)	(METRES)	FOR 2.67	(MGAL)	FUR 2.67		UPDATED
MUNDER.	(050-549)	(000-003)	(1151.50)	(IIIIII)	,					A APPLICATION OF THE SECOND
7614.4300	- 23.6516	146.8966	386.40	978785.34	306.40	*****	26.27	-10.96		1978/03/06
7614,4306	25,6516	146,8117	356.60	978785.19	306.80	****	50.53	-17.04		
7614,4312	23.6517	146.8166		978784.61	387.30	******	18.05	-17.32		• •
7614.4318	23,0518	146.8215	347.50	978784.56	367.50	******	25,61	-17.54		
7614,4320	23.6518	146.8264	348.80	978784.39	368,80	******	20.04	-17.46		• •
7614,4330	23.6519	146.8313	368.90	978784.24	308,90	******	25.92	-17.59		• •
7614,4336	23.6519	146.8562	383.40	97A1A5,35	303.40	******	25.33	-17.57		• •
7614,4342	23.652A	146.8411	349.40	978784,07	389,40	******	25.89	-17.67		••
7614,4348	23.6521	146.8460		978784,48	388,90	******	20.06	-17.44		• •
7614.4354	25,6521	146.8589	377.20	978786,97	317.20	*******	25.02	-17.18		4.4
7014.4368	23,6522	146.8558		978787.79	372.20	*******	24.29	-17.35		• •
7614.4366	25.6523	146.8007		978789.57	364,70	******	23.75	-17.05		* *
7614.4372	23,6523	146.8650		978791,72	354.40	*******	55.15	-16.95		• •
7614.4378	23,6524	146.8785		978792.17	351.60	*******	55.38	-17.03		• • .
7614,4384	23,6524	146.8754		978791.99	353,10	******	22.58	-16,92		• •
7614,4398	23,6525	146,8883		978792,24	351.80	*******	55.43	-16.93		• • •
7614,4396	23,6526	146.8852		978790.69	359.00	*****	23.10	-17.07		**
7614,4482	23,6526	146.8981		978792.65	349,60	******	22.15	-16,96		• •
7614,4488	23.6527	146.8950		978791.14	356.30	*******	22.10	-17.16		**
7614,4414	25,6543	146.8995		978791,88	352.78	******	55.55	-17.23		• •
7614,4428	23.0566	146.9038		978792.03	353,30	******	22.41	-17.11		• •
7614.4426	23.6588	146.9888		978792.61	351,40	******	55.56	-17.05		
7614,4432	23.0610	146.9123		978791.42	357.90	******	22.93	-17.11		
7614.4438	23.6627	146.9168		978792.17	355,80	*******	22,92	-10.89		• •
7614.4444	57.0075	146,9217		978793.27	349.8u 350.80	******	22.25	-16.99		• • •
7614,4458	23.6634	146,9266		978792.71	355.40	*******	23.27	-16.49		**
7614.4956	23.6637	146,9315		978792.68	355.20	******	23.36	-16,38		
7614,4462	23.6646	146.9412		978795.49	352.40	*****	23.05	-10.37		•••
7614.4474	25.6648 23.6655	146.9460		978793.46	353.40		25.28	-10.26		
7614.4468	23.6660	146.9584		978795.67	354.88	*******	23.64	-15.96		**
7014.4486	23.6664	144.9556		978793.23	357.28	*******	24,16	-15,88		
7614.4492	23.6669	146.9676		978790.49	370.40	******	25.46	-15.97		
7614.4498	23.6673	146.9655		978791.95	306.10	******	25.57	-15.39		••
7614.4534	23.6678	146.9784		978790.78	373.40	*******	26.54	-15.23		
7014.4518	23,0685	146.9752		978790.92	374.40	******	27.02	-14.86	140	• •
7614.4522	23.6712	146.9846		978798.56	300.70	******	28.43	-14.16		• •
7614.4528	23.6725	146.9693		978790.67	302.10	******	84.65	-13,86		
7614,4534	23.6739	146.9939		978790,85	362.90	******	28.94	-13.80		
7614,4548	23,676R	146.9983	399.80	978789,19	390.80		29.86	-13.86		**
7614,4546	23,6782	147.0026	397.30	978788.09	397.30	******	30.62	-13.63		
7614,4552	25.6804	147.0066		978786.99	403.40	*******	31.26	-13.87		**
7614.4558	23.6826	147.0111		978786.37	466.60		32.10	-13.62		
7614,4564	23.6842	147,0190		978787.00	406.66		32,60	-13,49		• •
7614.4570	23,6851	147.8284		975780.60	407,60		31.69	-13.13		**
7614,4576	25.6849	147,0253		978788.51	402.20		32.10	-12.69		• •
7614.4582	23,6845	147.0502		978796,46	394,70		31.77	-12.39		**
7614,4588	53.6840	147.0351		978790.85	390.00		31.98	-12.10		**
7614,4594	27.0870	147.0399		978789.79	99.500	******	35.42	-11.56 -11.53		• •
7614.4600	23.6831	147.0448	-17.00	9/8786.48	-10-00		33,36	-11433		• •
						Spring (Section) (Section)				

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F55/83-199A

. DESCRIPTION OF THIS TAPE .

KECOHO	TYPE	- 60/	FERED	BINARY H	1TH 51	2	68-817 HURDS/RECORD	
DATUM	USFU	•						
			1.	BTATION	NUMBER	-	- 8 DIGIT FLUATING PUINT	•
			è.	POSTTIU	N UNITS	•	- DECIMAL DEGREES	D
			3.	ELEVATI	ON UNITS	•	- METRES ABUVE M.S.L.	×
			4.	ELEVATI	ON DATUM	•	- DATUM UNDEFINED	
			5.	GRAVITY	UNITS	•	- MILLIGALS	M
			b'.	GRAVITY	DATUM	•	- OLO PUTSDAM DATUM	0
Record i	979/78						F55/B3-189	A

APPENDIX I

TO11.RR1 GALILEE BASIN SURVEY - TRAVERSE 1 TO12.RR1 GALILEE BASIN SURVEY - TRAVERSE 2 TO12.RR1 GALILEE BASIN SURVEY - TRAVERSE 2 TO13.RR1 GALILEE BASIN SURVEY - TRAVERSE 3 141 STATIONS. BUM MU 1978/83/86		
This mai Galille Hasin Survey - TRAVERSE 2 This mai Galille Hasin Survey - TRAVERSE 3 Total Police Galille Hasin Survey - TRAVERSE 3 Total Police Galille Hasin Survey - TRAVERSE 4 EMMFTLE TAPE CONTAINS 617 STATIONS. Listape Complete 16.00.28 Jun Time 18 , 4 SECONDS	GALILEE BASEN	DATUM . BUM MU 1978/85/86
TOTS, ART GALILLE RASIN SURTEY - TRAVERSE 2 TOTS, ART GALILLE RASIN SURTEY - TRAVERSE 3 TOTS, ART GALILLE RASIN SURTEY - TRAVERSE 3 TOTS, ART GALILLE RASIN BUPVEY - TRAVERSE 8 EMRITICE TAPE CONTAINS ALT STATIONS. LISTAPE COMPLETED 18,86.28 JOS TIME IS	Tell DRI GALLIFE BASIN SURVEY - TRAVERSE 1	198 STATIONSUM MG 1978/83/86
TAPE COMPLETED 18.86.28 198 TIME 18 .4 SECONDS	7612 MM GALILLE MASIN SURVEY - TRAVERSE 2	68 STATIONS. =OH HU 1978/83/86
TAPE CONTAINS 617 STATIONS. ENOFTLE TAPE CONTAINS 617 STATIONS. LISTAPE COMPLETED 18.86.28 JUS TIME 18 .9 SECONDS	7615 MM1 GALILLE MASIN SURVEY - TRAVERSE S	141 STATIONS. BUM MU 1478/85/86
LISTAPE COMPLETEU 18.00.28 JUS TIME 18 .9 SECONOS		100 STATIONSDM MU 1978/83/86
LISTAPE COMPLETEU 18.00.28 JUS TIME 18 .9 SECONOS	FLACE. F	TABL CONTAINS ALT STATIONS
LISTAPL COMPLETEU 18.00.28 JUN TIME 18 .9 SECONDS	ENTRY LLE	TAPE CURTAINS OF STATISTICS.
LISTAPL COMPLETEU 18.00.28 JUN TIME 18 .9 SECONDS		
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