

ACQUISITION & PROCESSING OF THE 2008 GOMA SEISMIC SURVEY (L190)

Geoscience Australia
Onshore Energy and Minerals Division
Seismic Acquisition & Processing Project



Australian Government
Geoscience Australia



AuScope



Government of South Australia
Primary Industries and Resources SA



Northern Territory Government

GEOSCIENCE AUSTRALIA



Australian Government
Geoscience Australia

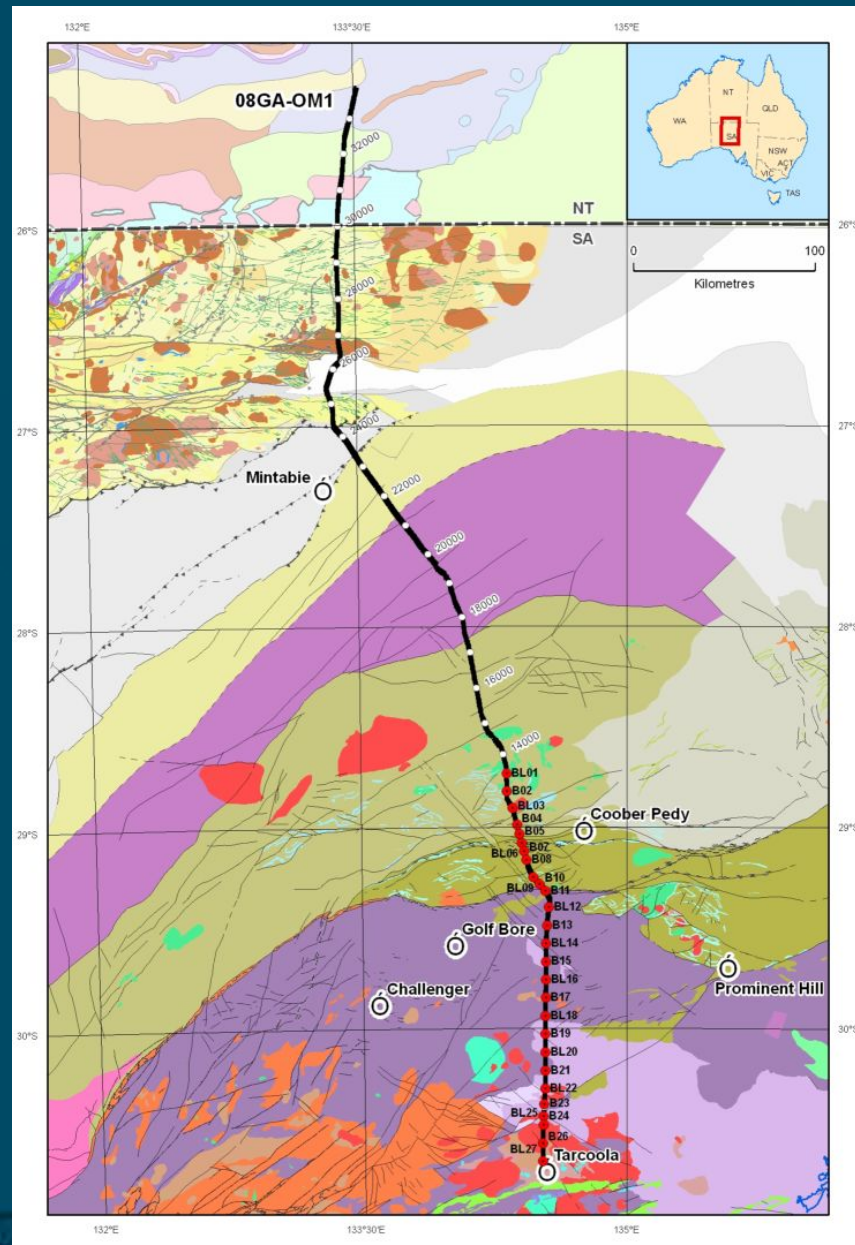
Acknowledgements

Acquisition: Jenny Maher, Ross Hill, Geoff Price, Aki Nakamura, Erdinc Saygin, Frank Brassil, Paul Levier

Processing: Josef Holzschuh, Ross Costelloe,
Leonie Jones, Tanya Fomin

Seismic Acquisition & Processing Project

Line 08GA-OM1



Acquired between
3 November and
13 December 2008

634.4 km
Seismic Reflection
& Gravity Data @
400 m spacing

250 km
Magnetotelluric
Data @ 10 km
spacing

GEOSCIENCE AUSTRALIA

Seismic data acquisition

Terrex Seismic was contracted to acquire the seismic data

Between 30 and 40 on crew at any time

Dynamic Satellite Surveys (DSS) was subcontracted by Terrex to survey and peg the line and to acquire the gravity data

Vibrators at start of GOMA line

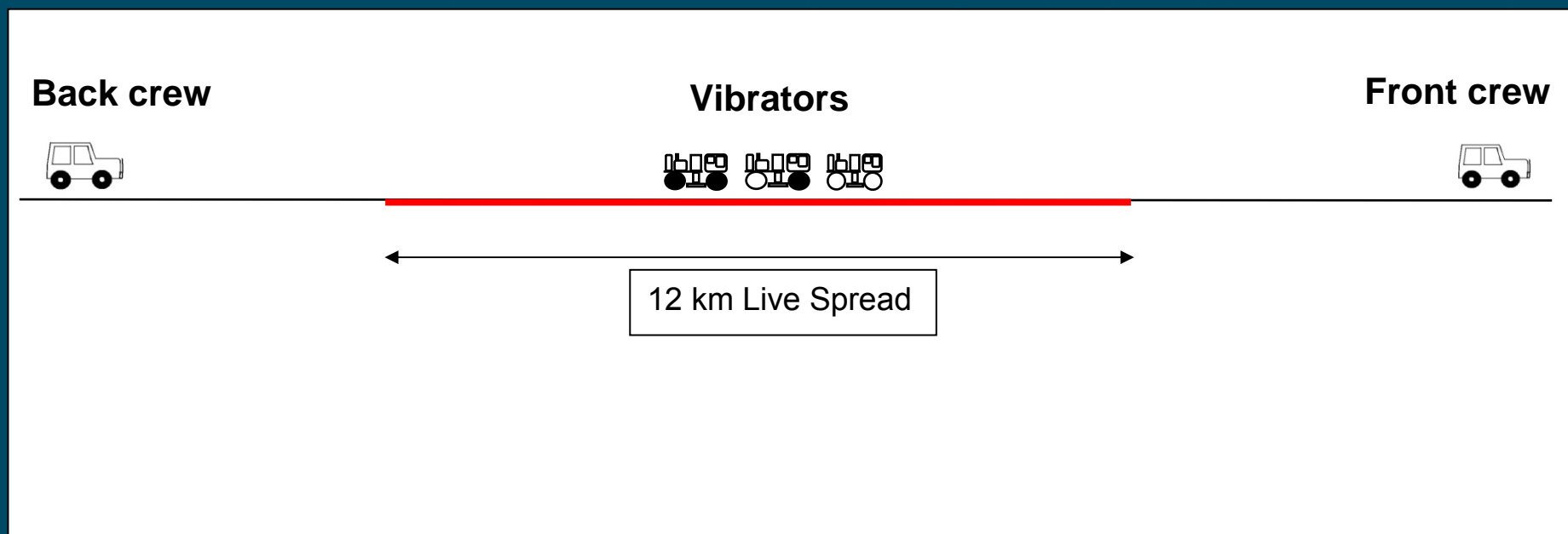


Seismic data acquisition parameters

Split spread with maximum 6 km offset

300 channels at 40 m intervals

80 m VP interval



Front Crew

Laying cable



Stomping geophone



Back Crew



Picking up geophones



Pulling in cable

Vibe Point (VP) Interval: 80 m



Seismic data acquisition parameters

3 x 12 seconds variable frequency linear sweeps

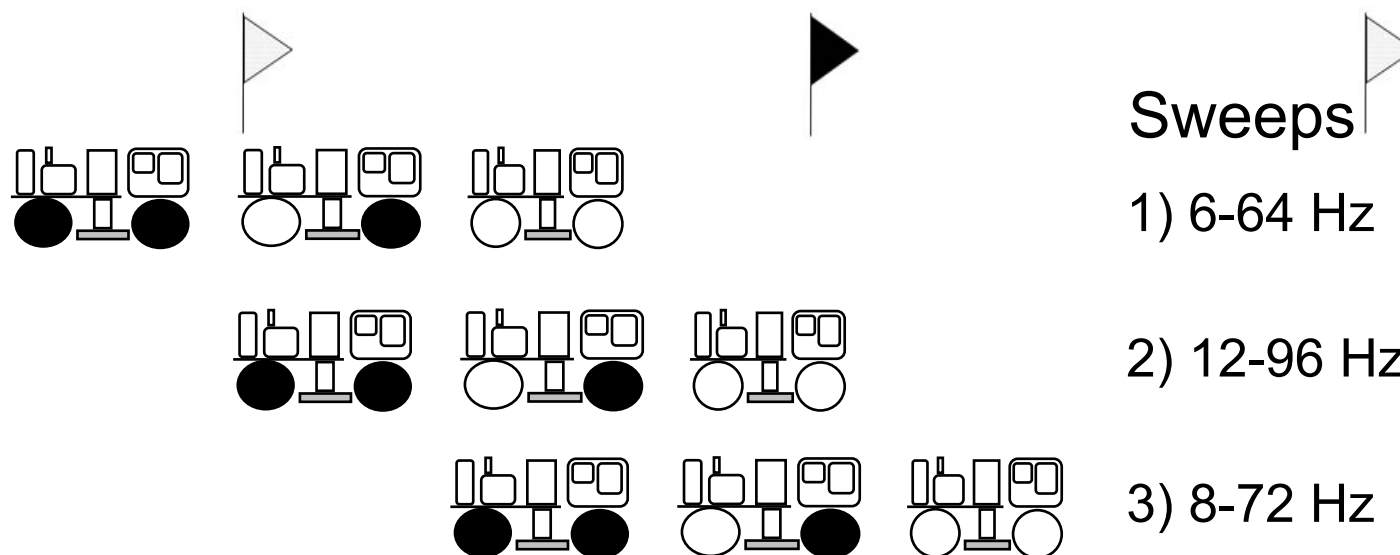
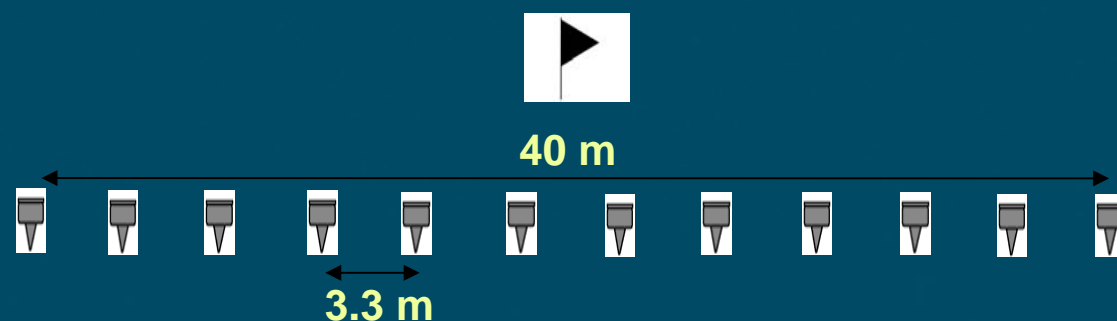


Image by Tim Barton

GEOSCIENCE AUSTRALIA

Seismic data acquisition parameters

Receiver array: 12 geophones over 40 m centred on peg



Receiver elements: Vertical component geophones

Seismic data acquisition parameters

Recording system

Sercel SN388

Data - SEG-D

demultiplexed

3490E tapes

Avg. production

3 tapes/day

185 VPs/day

14.76 km/day



GEOSCIENCE AUSTRALIA

Acquisition Issues



1 or 2 trains/day

15 to 30 minutes
Standby

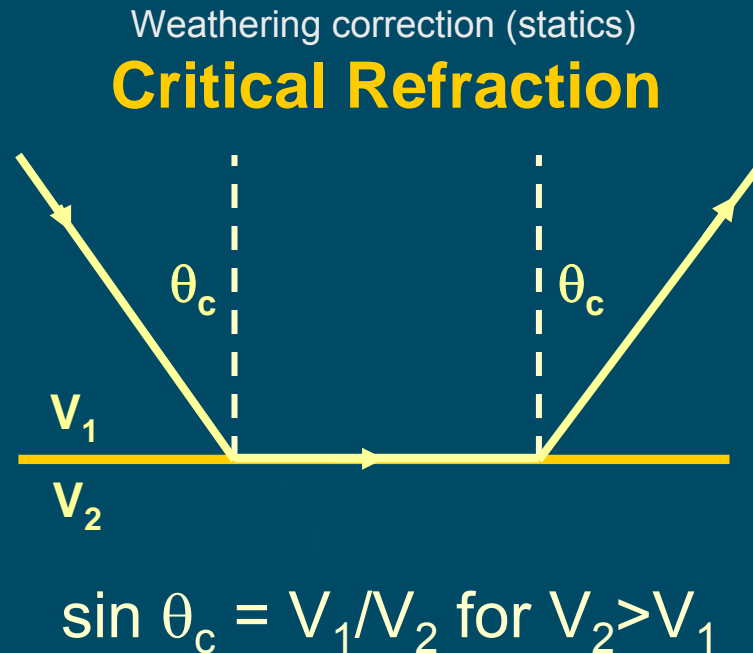
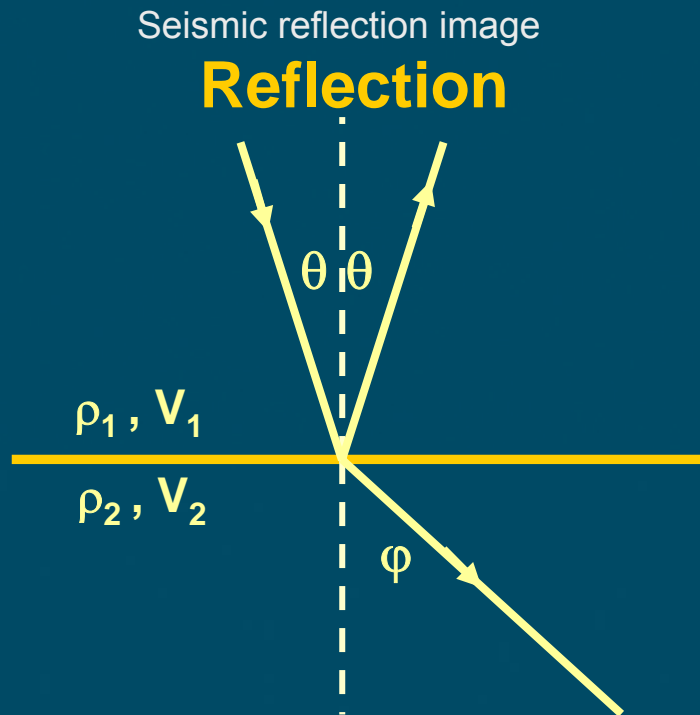
Acquisition Issues



Rain !

Some Seismic Reflection Basics

Behaviour of Seismic Waves at an Interface

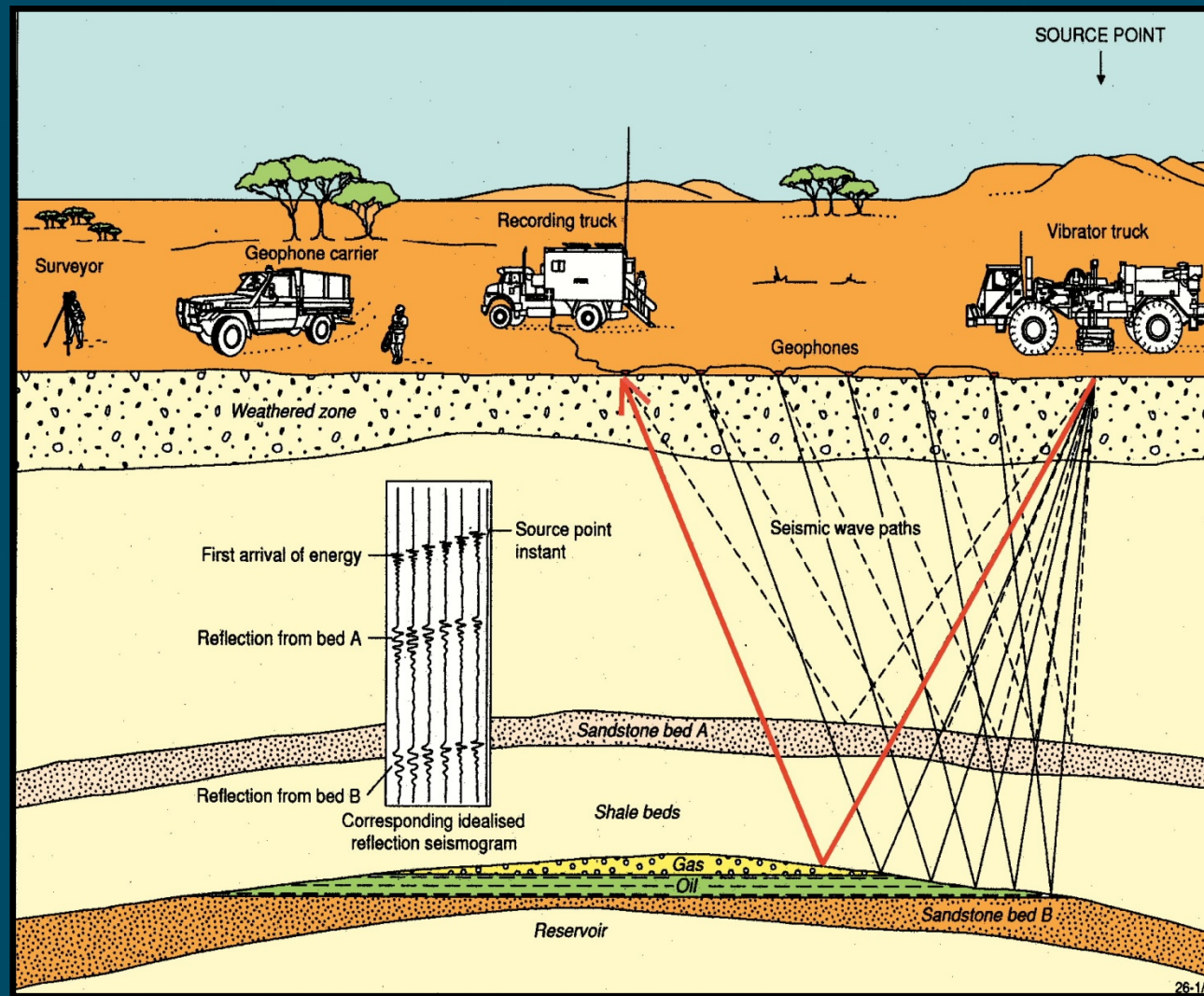


Snell's Law $\sin \theta / \sin \phi = V_1 / V_2$

Reflection Coefficient governs amplitude of reflected waves

$$RC = \frac{\rho_2 V_2 - \rho_1 V_1}{\rho_2 V_2 + \rho_1 V_1}$$

Seismic Reflection Method



Seismic Processing

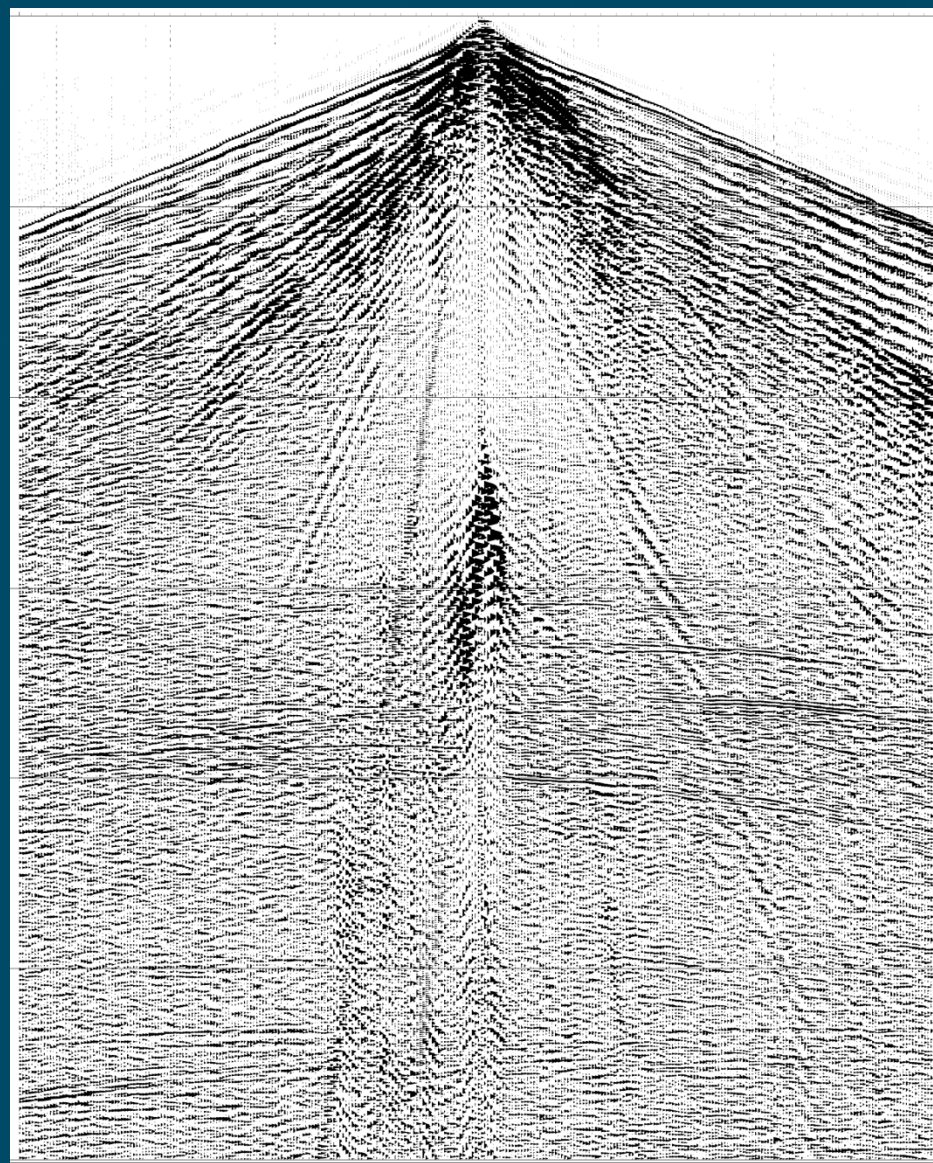
Overall goal

To produce an **image of the sub-surface**
by

Enhancing and correctly positioning reflections
and

Reducing undesired energy (**noise**)

Shot Record



0

1

2

3

4

5

6

Time
(Seconds)

Offset (metres) 6000

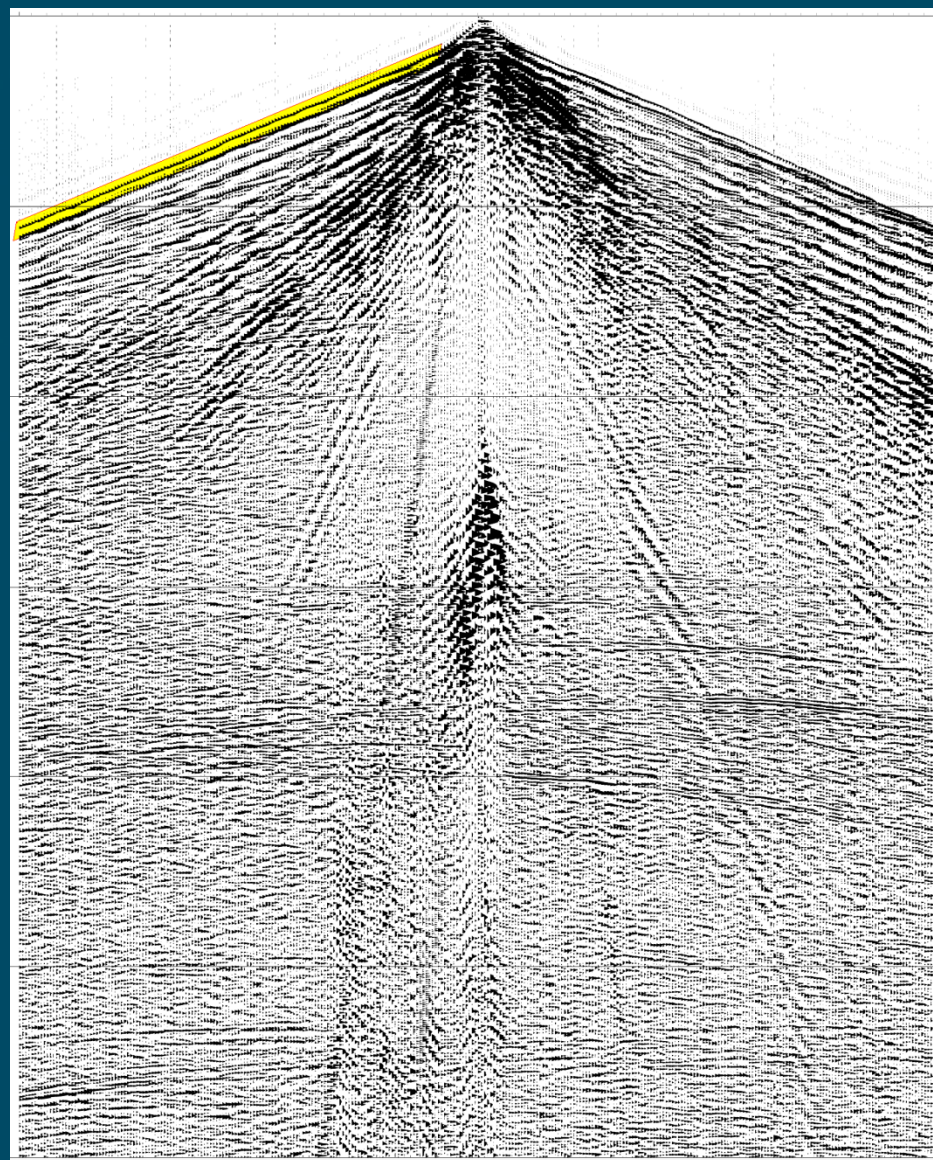
0

6000

GEOSCIENCE AUSTRALIA

Shot Record

Refraction
First arrival



0

1

2

3

4

5

6

Time
(Seconds)

Offset (metres) 6000

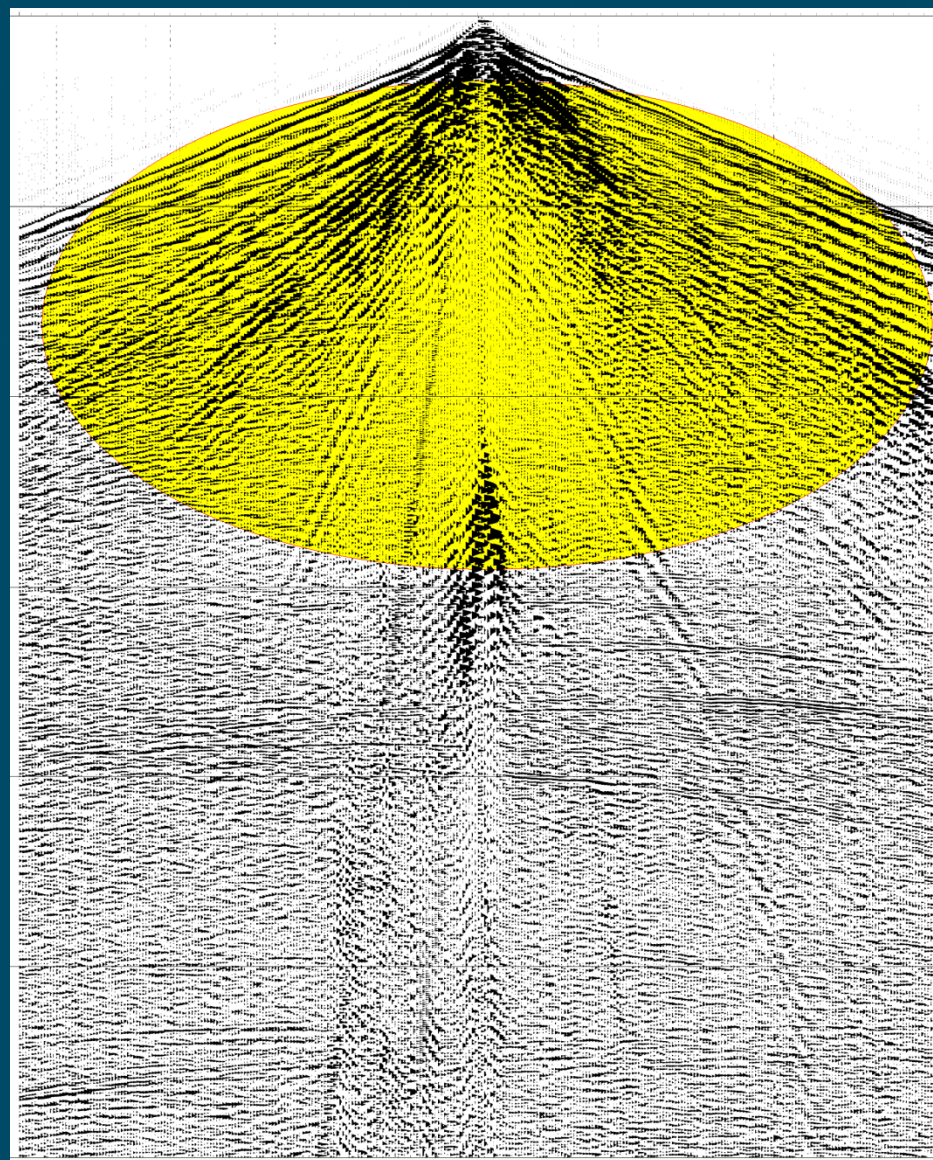
0

6000

GEOSCIENCE AUSTRALIA

Shot Record

Ground Roll



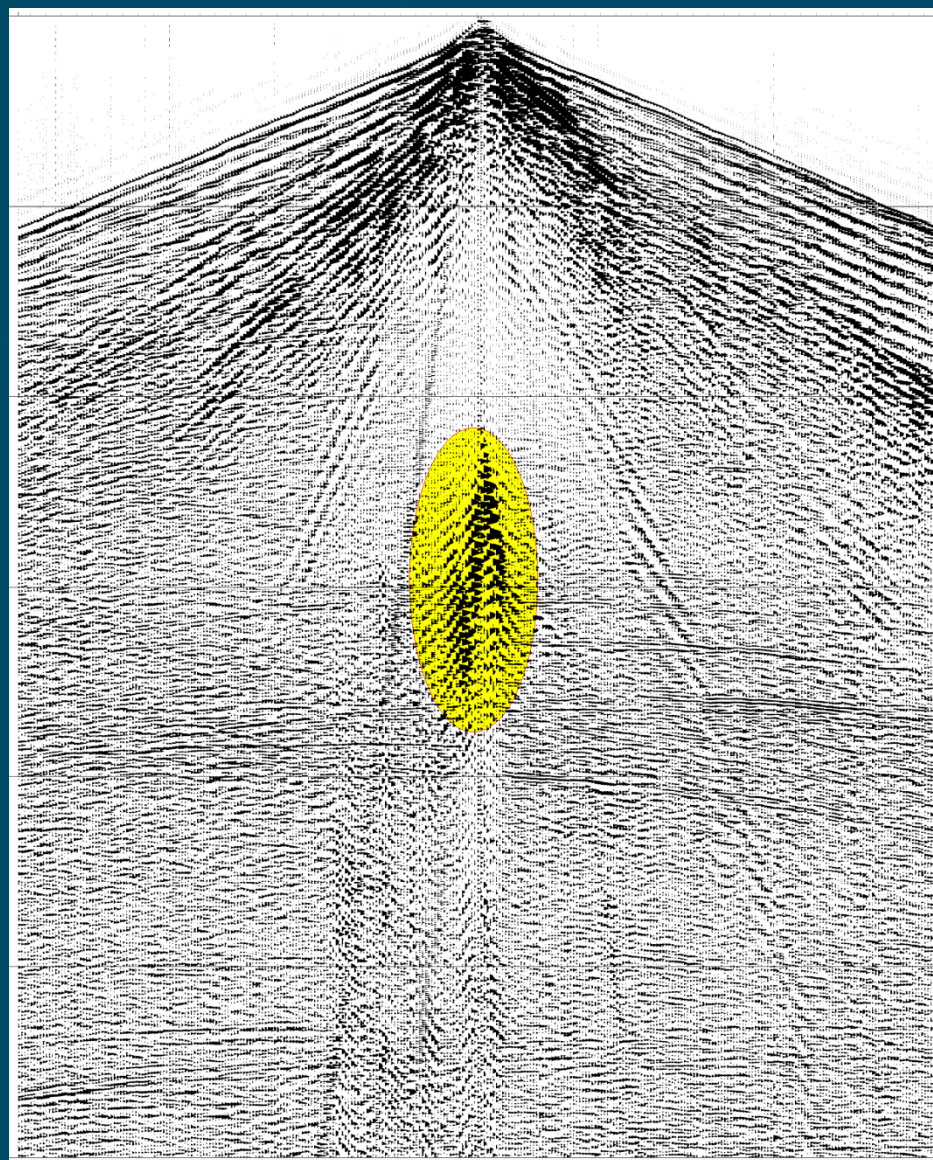
Offset (metres) 6000 0 6000

Time
(Seconds)

GEOSCIENCE AUSTRALIA

Shot Record

Near trace
distortion



0

1

2

3

4

5

6

Time
(Seconds)

Offset (metres) 6000

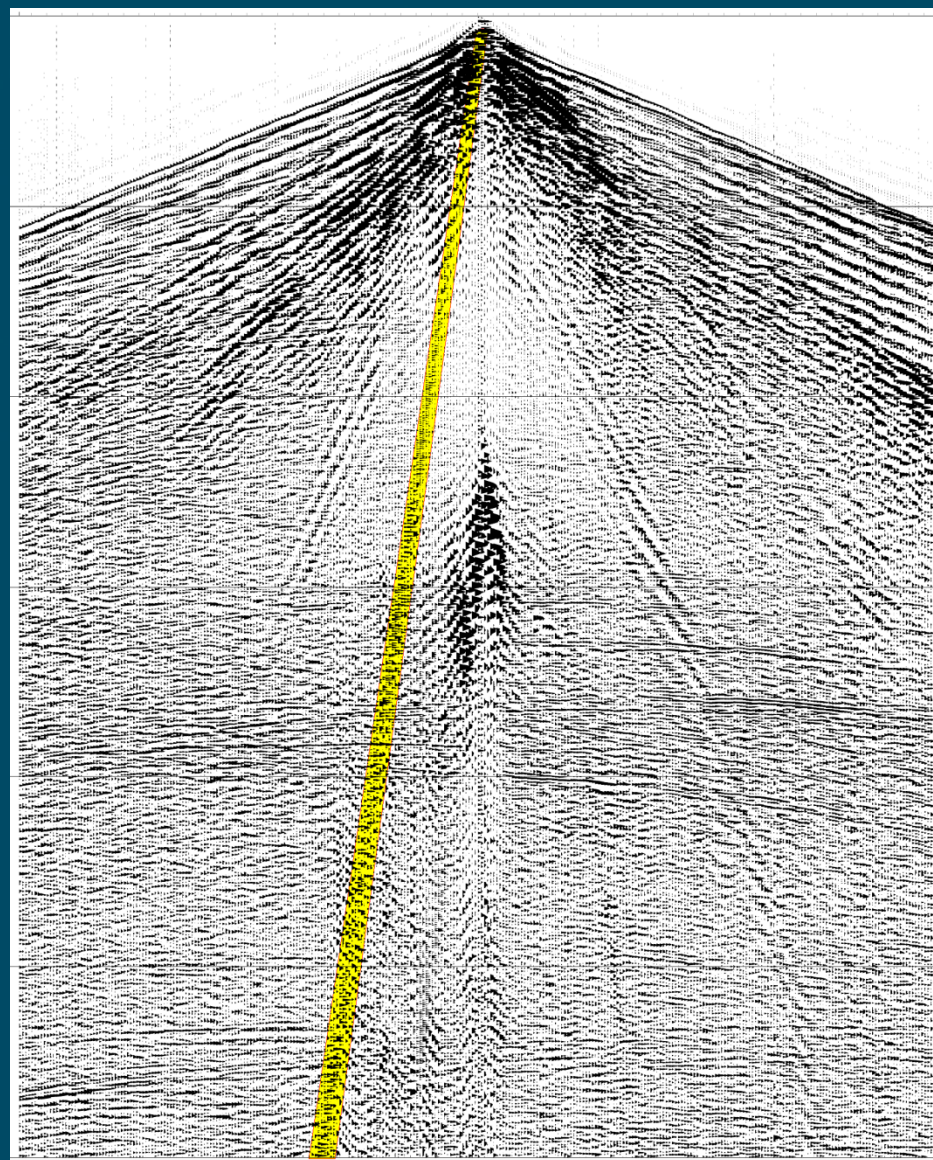
0

6000

GEOSCIENCE AUSTRALIA

Shot Record

Air Wave



0

1

2

3

4

5

6

Time
(Seconds)

Offset (metres) 6000

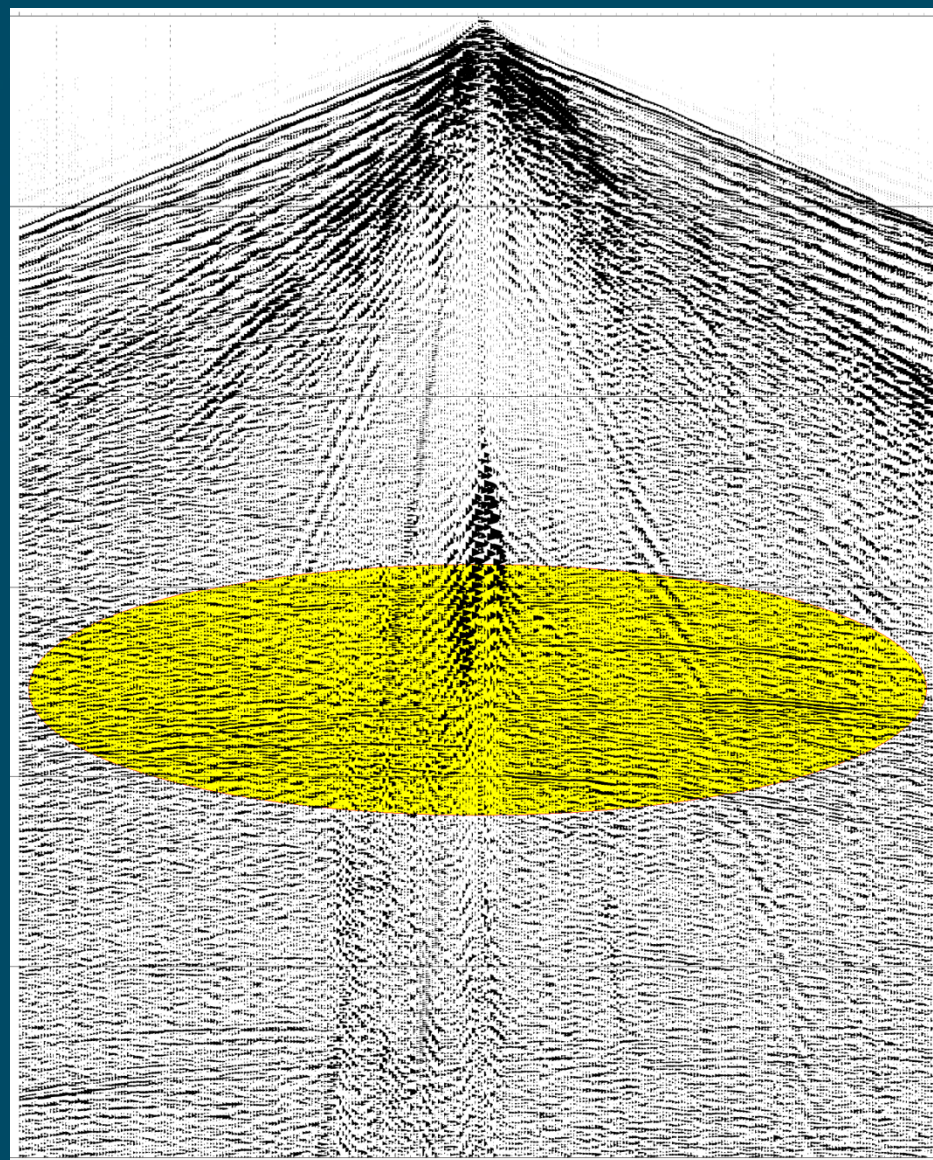
0

6000

GEOSCIENCE AUSTRALIA

Shot Record

Reflections



0

1

2

3

4

5

6

Time
(Seconds)

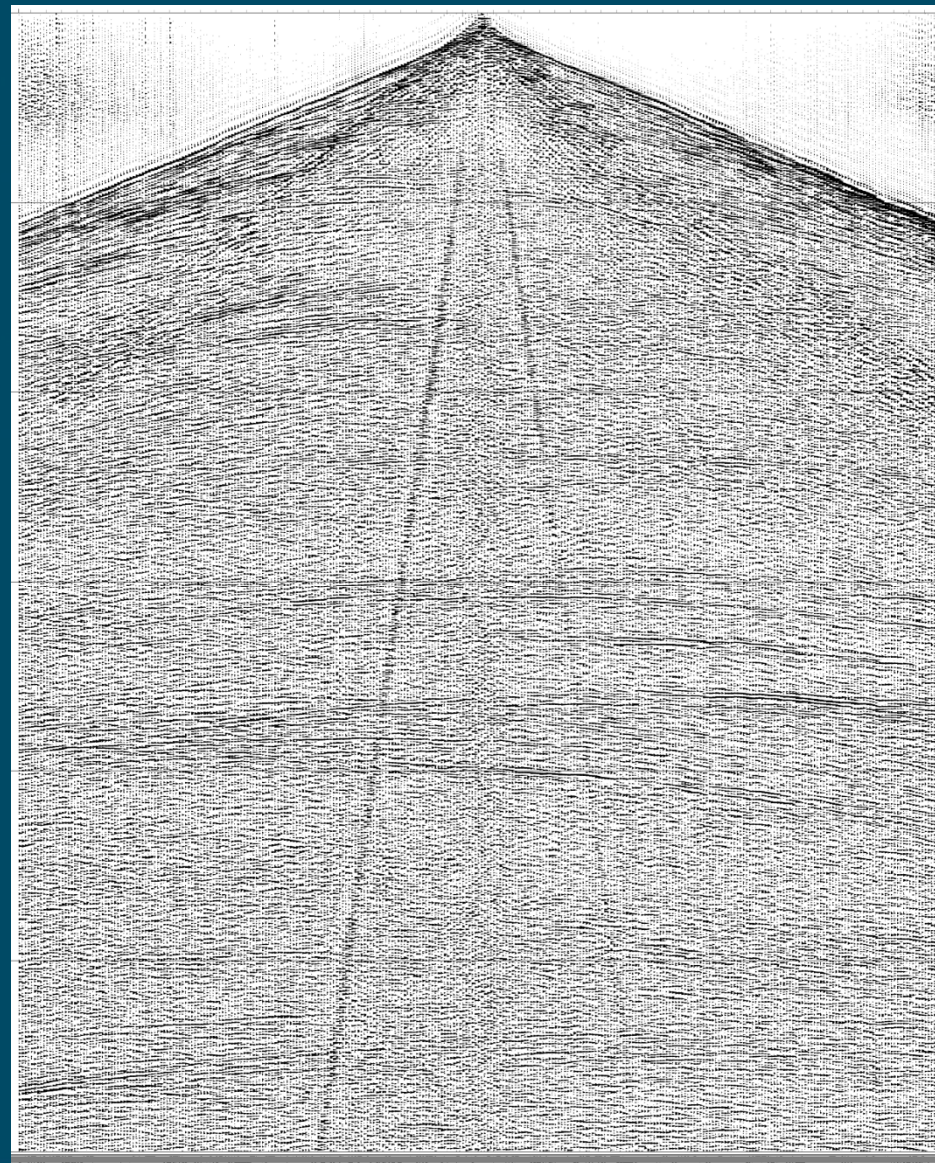
Offset (metres) 6000

0

6000

GEOSCIENCE AUSTRALIA

Shot Record with SPEQ



0

1

2

3

4

5

6

Time
(Seconds)

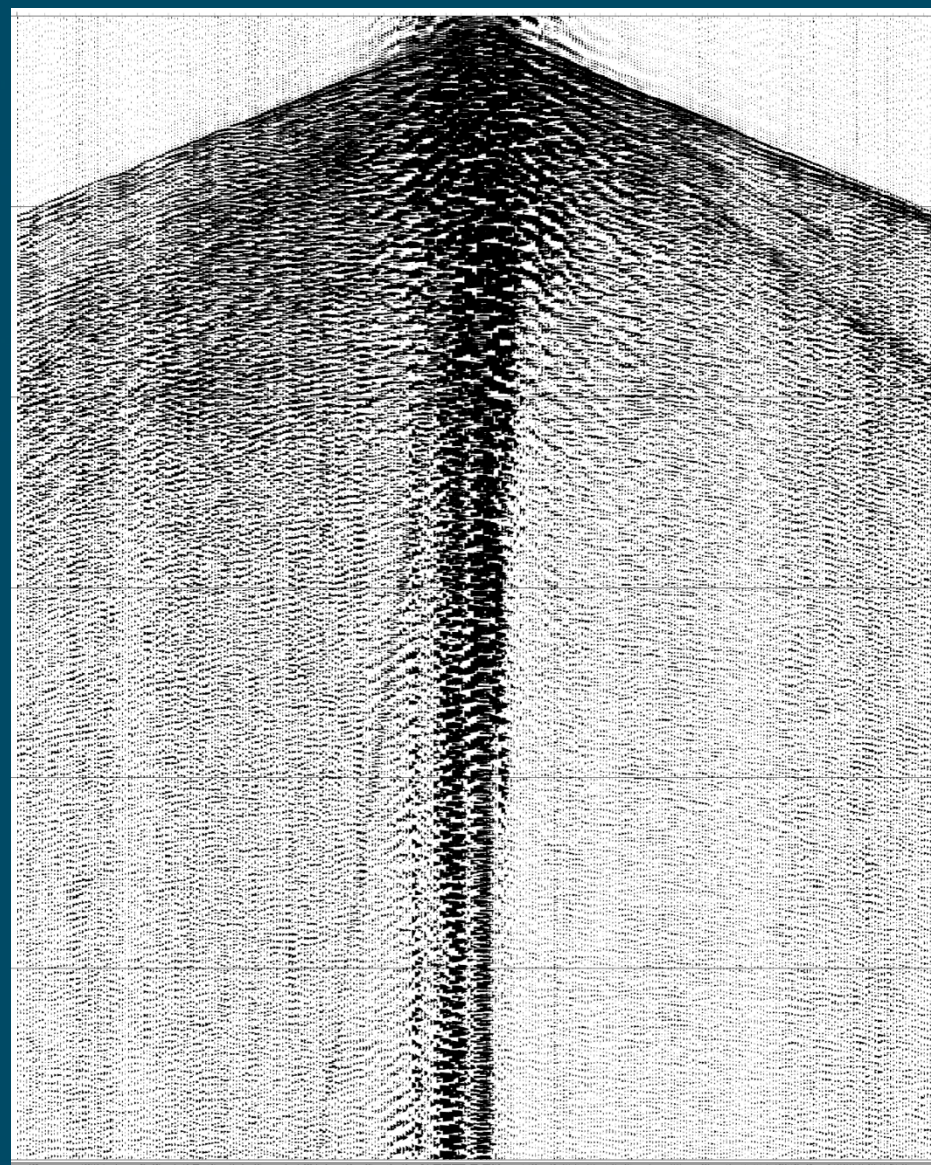
Offset (metres) 6000

0

6000

GEOSCIENCE AUSTRALIA

Shot Record - non sedimentary basin



0

1

2

3

4

5

6

Time
(Seconds)

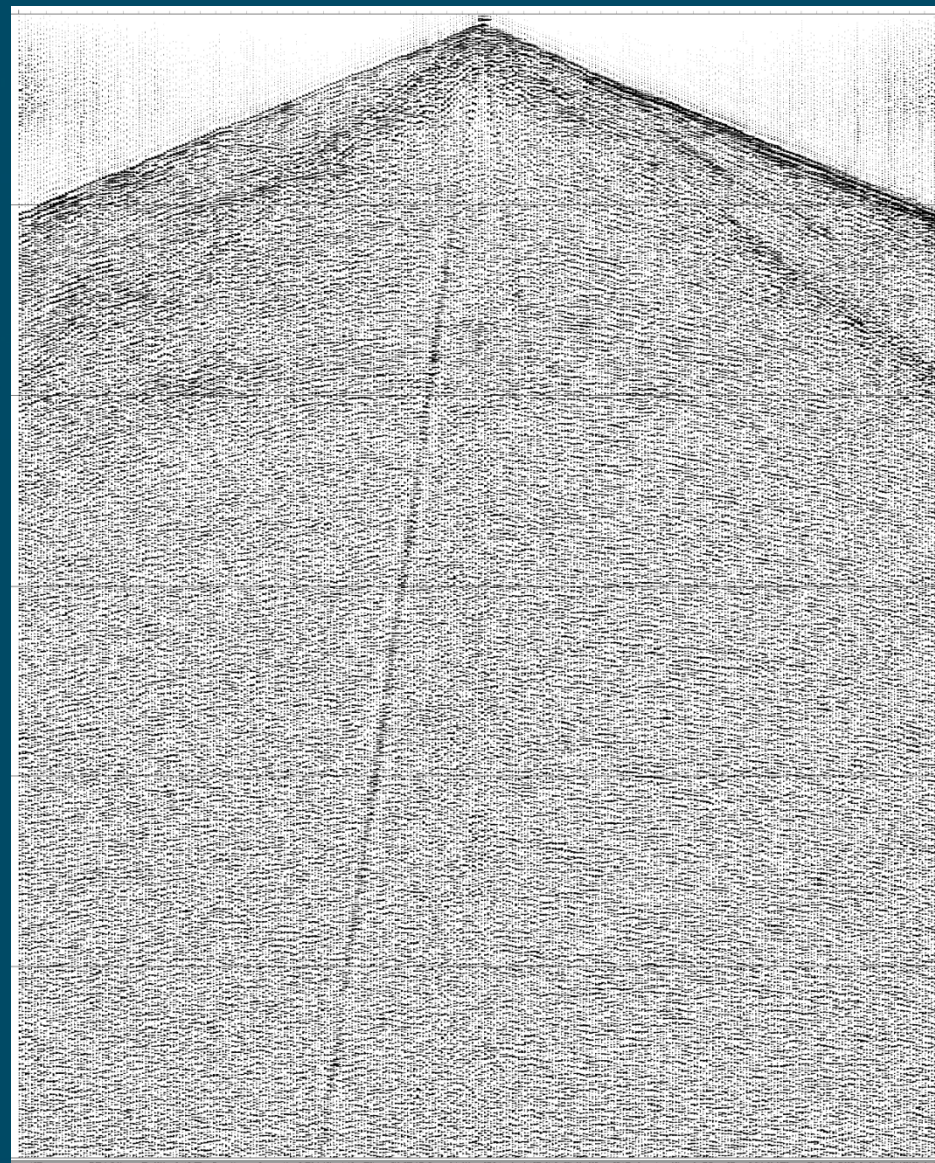
Offset (metres) 6000

0

6000

GEOSCIENCE AUSTRALIA

Shot Record SPEQ - non sedimentary basin



0

1

2

3

4

5

6

Time
(Seconds)

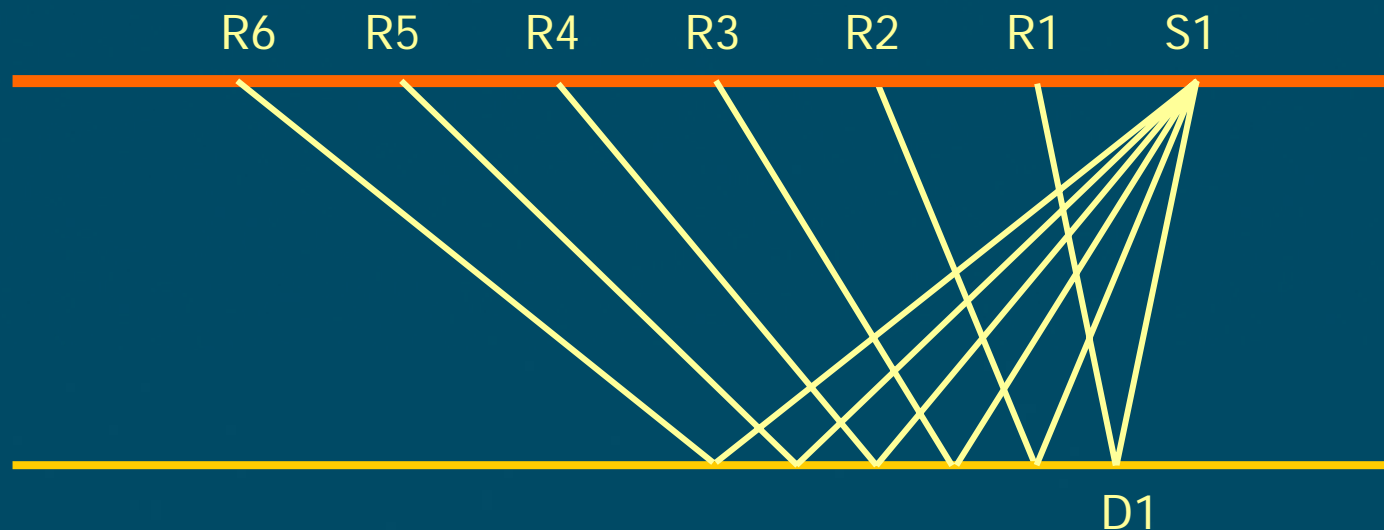
Offset (metres) 6000

0

6000

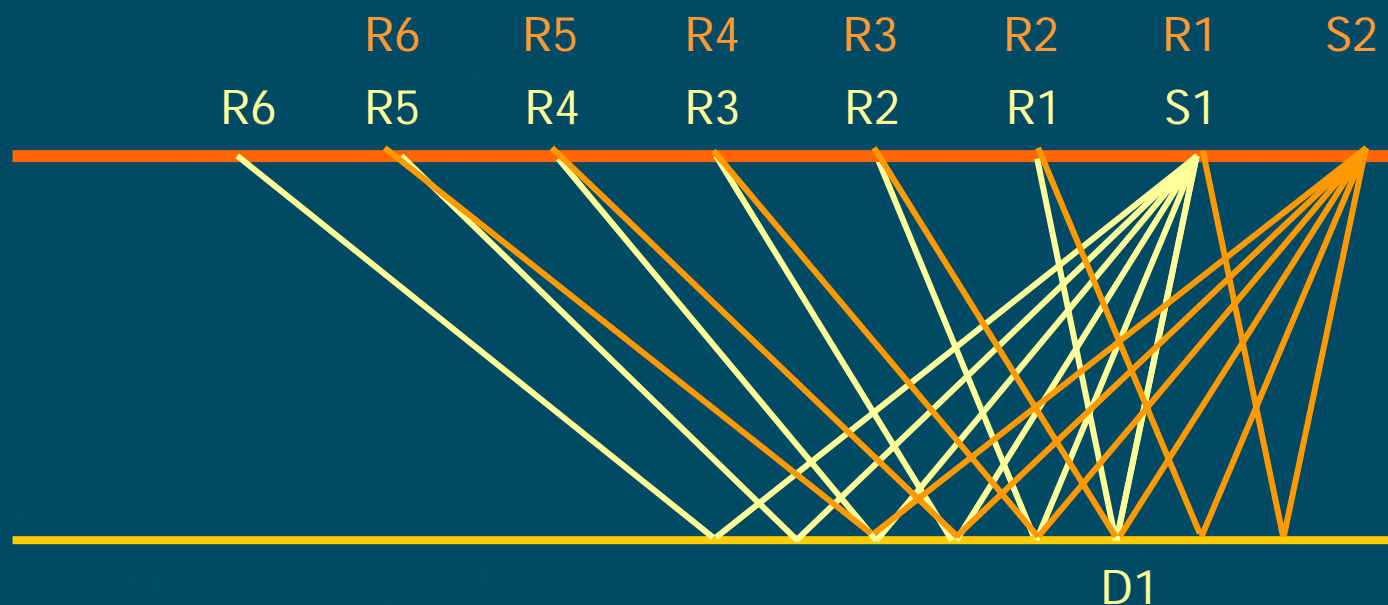
GEOSCIENCE AUSTRALIA

CDP (Common Depth Point) Method



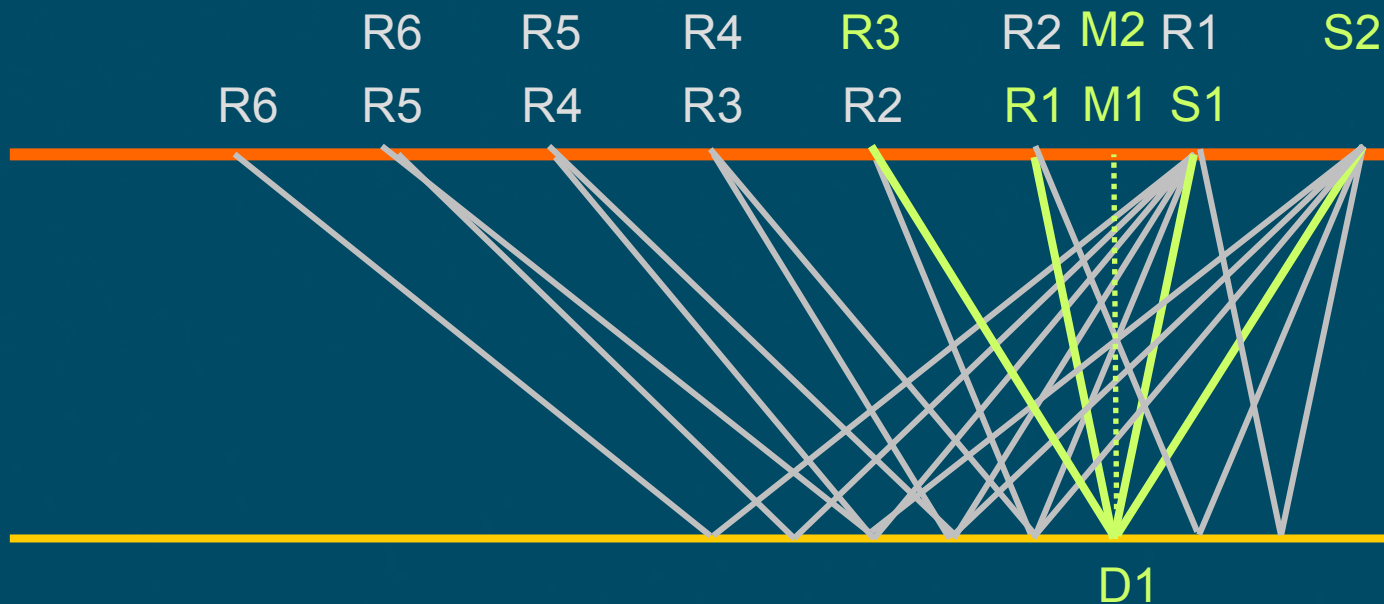
- Reflecting points on the reflector are separated by half the receiver spacing.
- This example has 6 channels (receivers)

CDP (Common Depth Point) Method



- Depth point D1 is sampled by R1 for Shot 1, R3 for Shot 2 and R5 for shot 3 (not shown).
- **Fold** is the number of times a depth point is sampled.
- In this example, the fold is 3

CDP (Common Depth Point) Sorting



- Group source-receiver pairs with common midpoints

Processing Sequence

Setup Geometry



Statics Correction



NMO Velocity Analysis



Auto-statics Correction



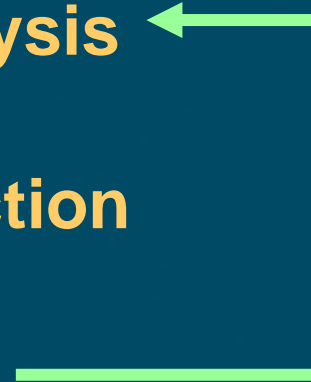
DMO



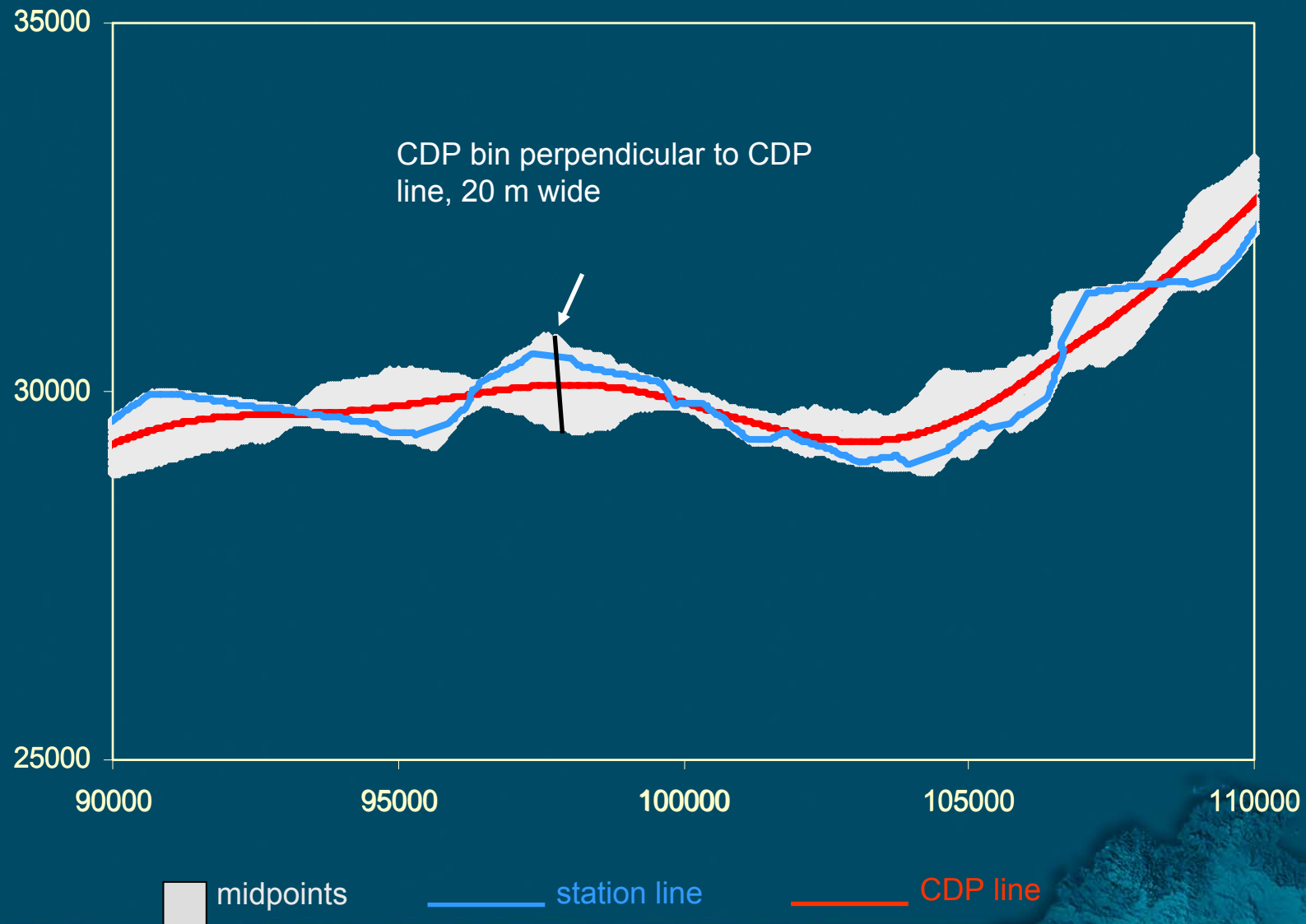
Stack



Migration



Crooked Line Geometry

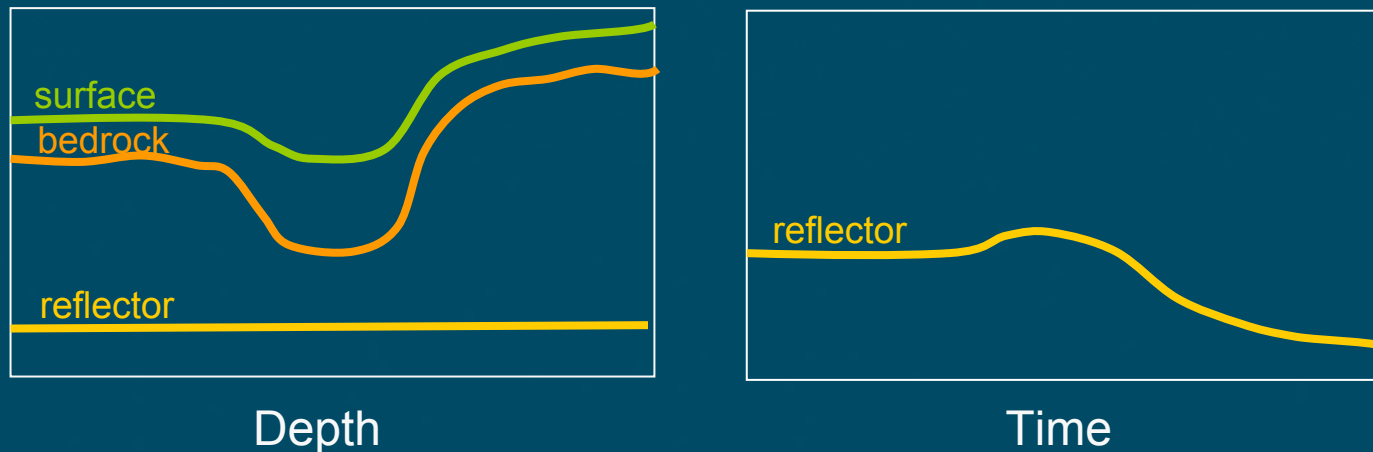


Refraction Statics Calculation

Corrects for variable travel time in the regolith, using a model of regolith thickness, determined from first arrivals (refractions) on shot records

Why are Statics needed?

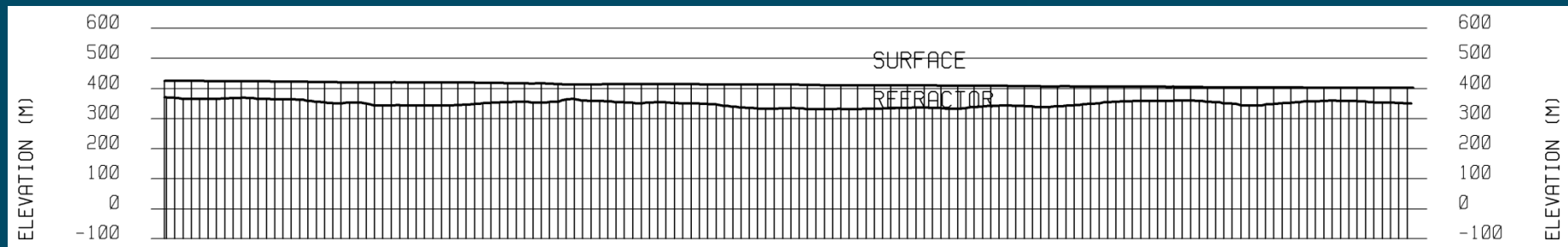
- Long (spatial) wavelength variations in two way travel time (TWT) create spurious structure on seismic sections



- Short (spatial) wavelength variations in TWT degrade the stack response (destructive interference of reflections)

Refractor Model Solution

- Displayed on top of seismic section plots



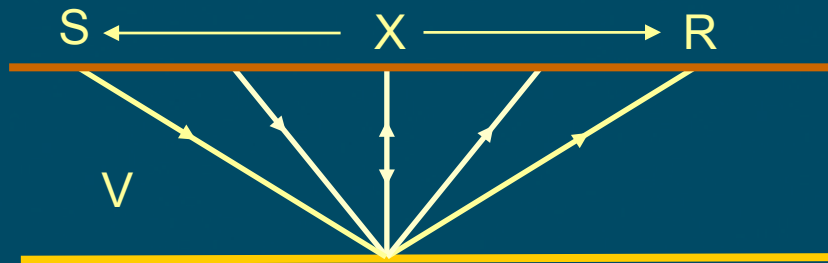
- Indicative of regolith thickness, but not exact, due to difficulty of accurate determination of V_w , with regional receiver spacing of 40 m
- Datum 500m AHD

Refractor Model Solution

- First breaks picked from all **7952** shots
- Offset ranges picked where changes in regolith occur
- Noisy traces and poor first break traces omitted
- Interactive and **time consuming**
- Required several iterations to produce appropriate refractor model

Normal Moveout (NMO) Correction

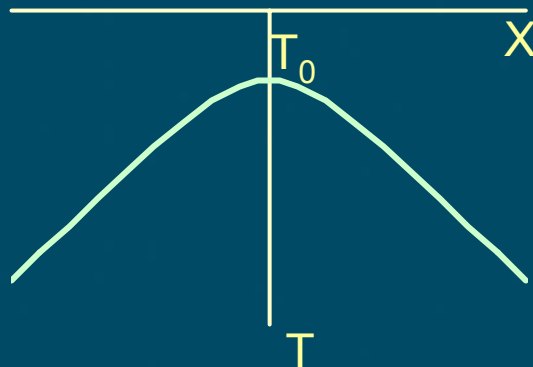
Horizontal reflector



Moveout relationship

$$T^2 = T_0^2 + X^2/V^2$$

Uncorrected CDP gather



Corrected CDP gather

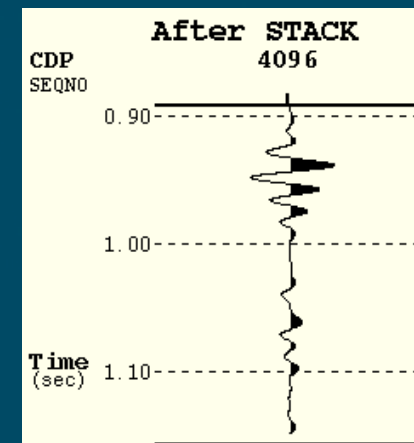
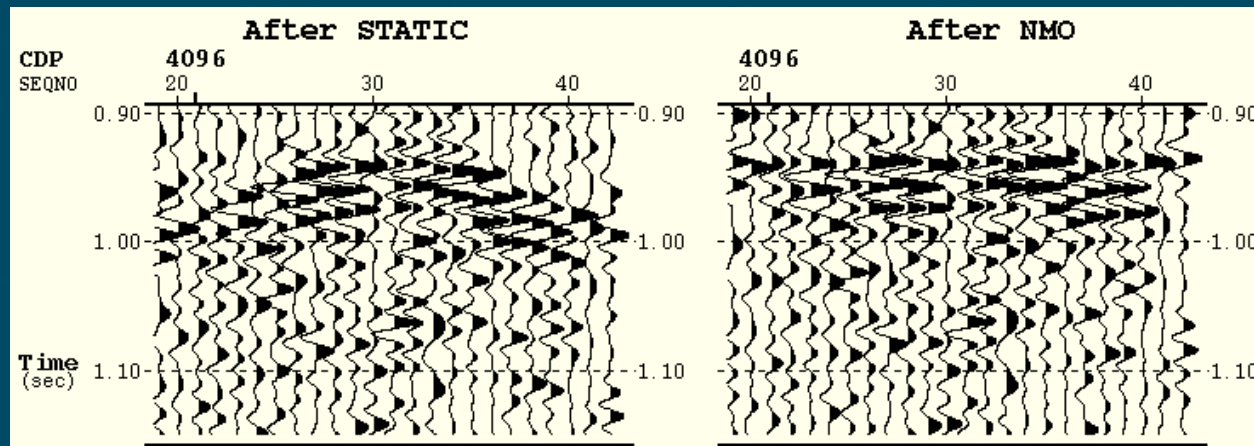


Normal Moveout Correction and Stack

Uncorrected CMP gather

Corrected CMP gather

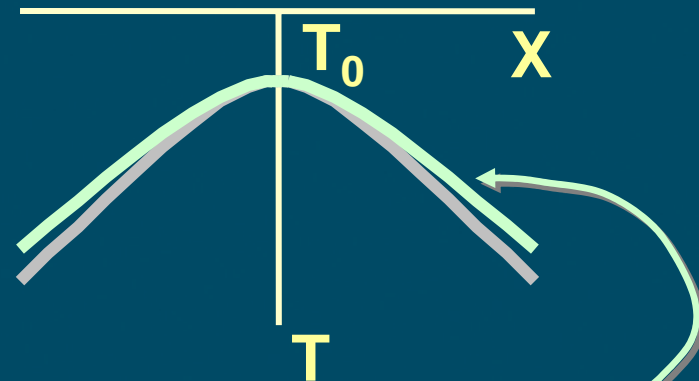
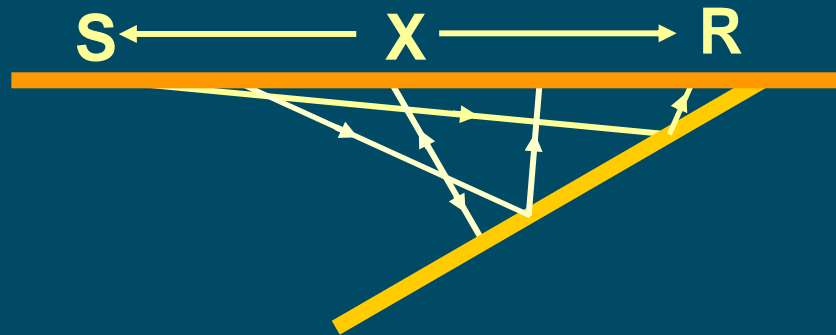
Stacked seismic trace



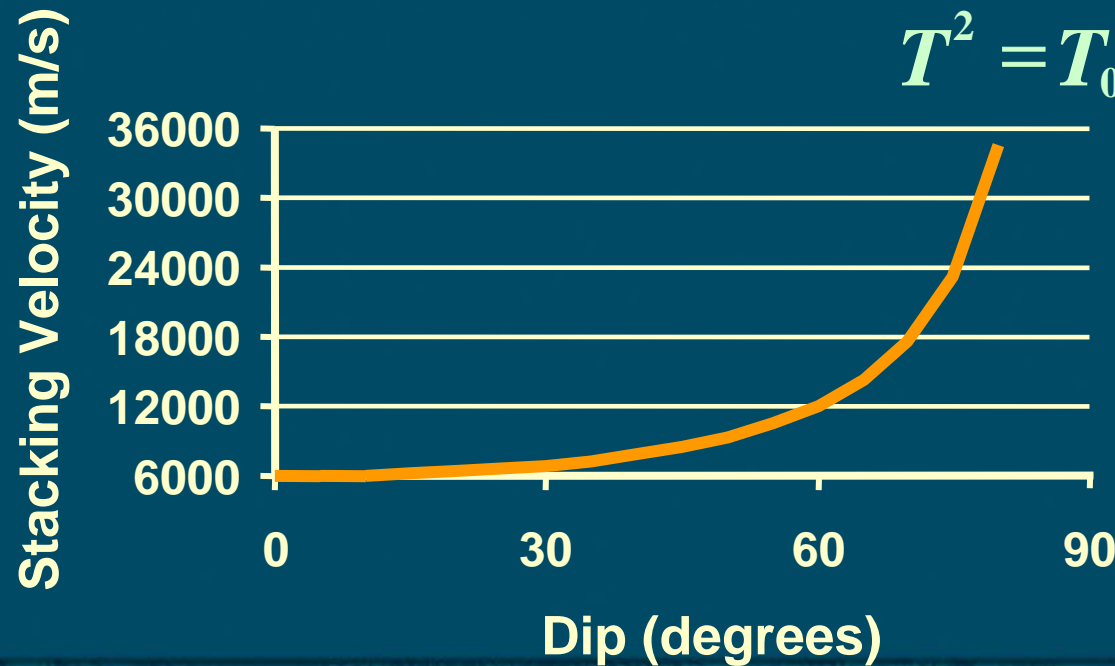
Stacking improves signal to noise by \sqrt{n} , where n is the fold

n	10	75	120
\sqrt{n}	3	8.7	11

Effect of Dip on Stacking Velocity

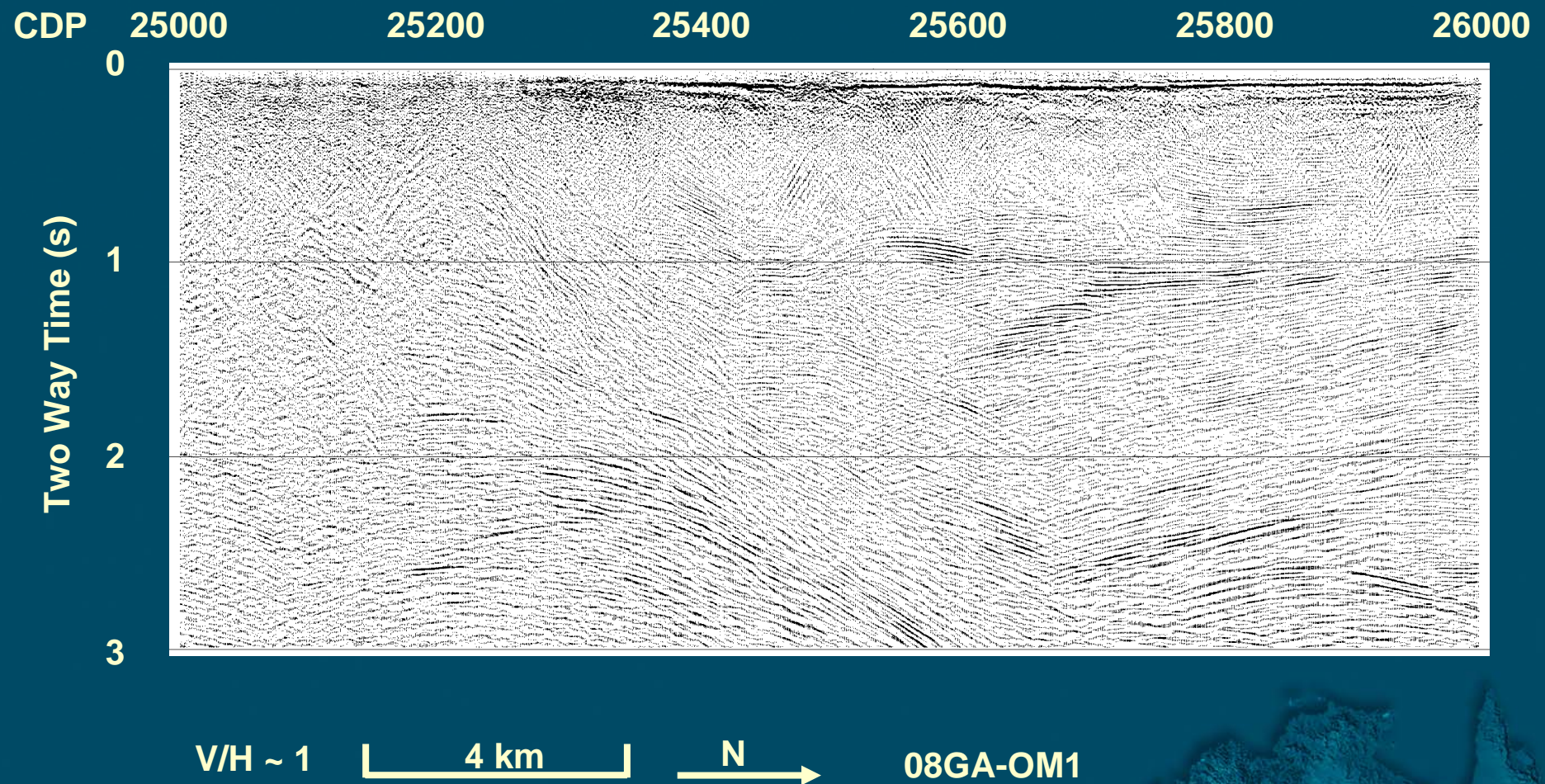


$$T^2 = T_0^2 + X^2 \cos^2 \alpha / V^2$$

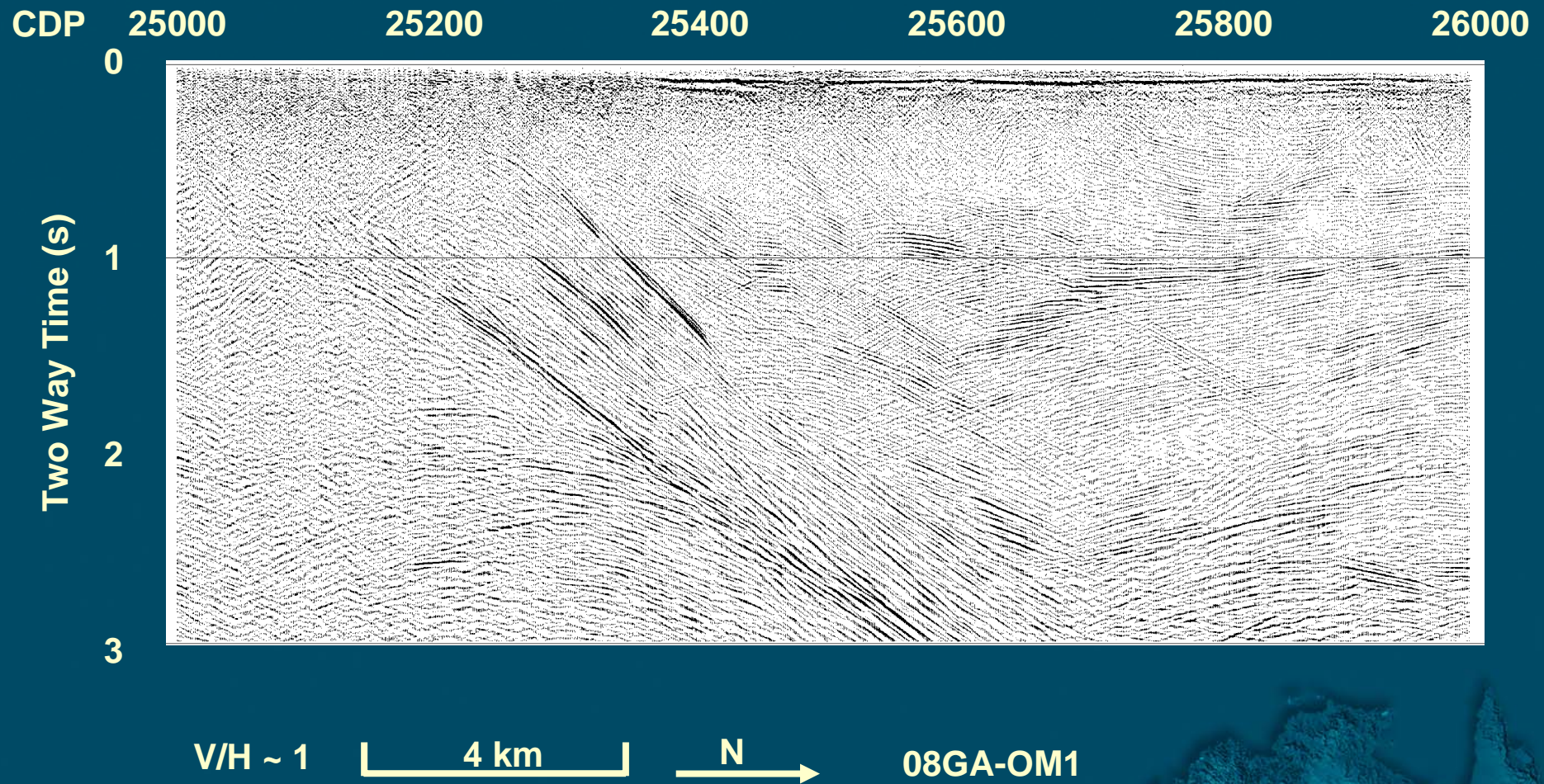


**Need Dip Moveout
Correction (DMO)**

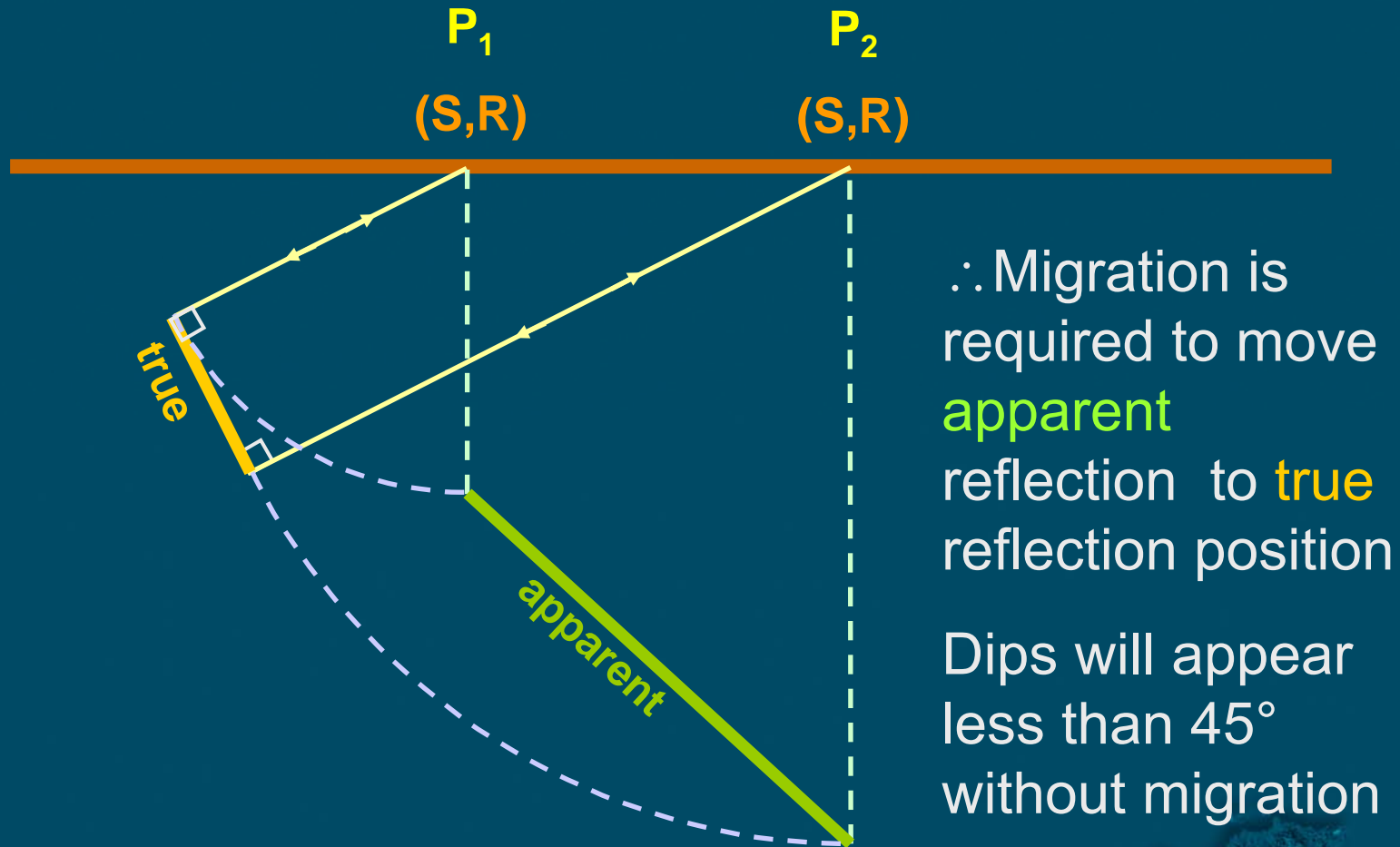
Stack without DMO



Stack with DMO



Migration of Dipping Reflection



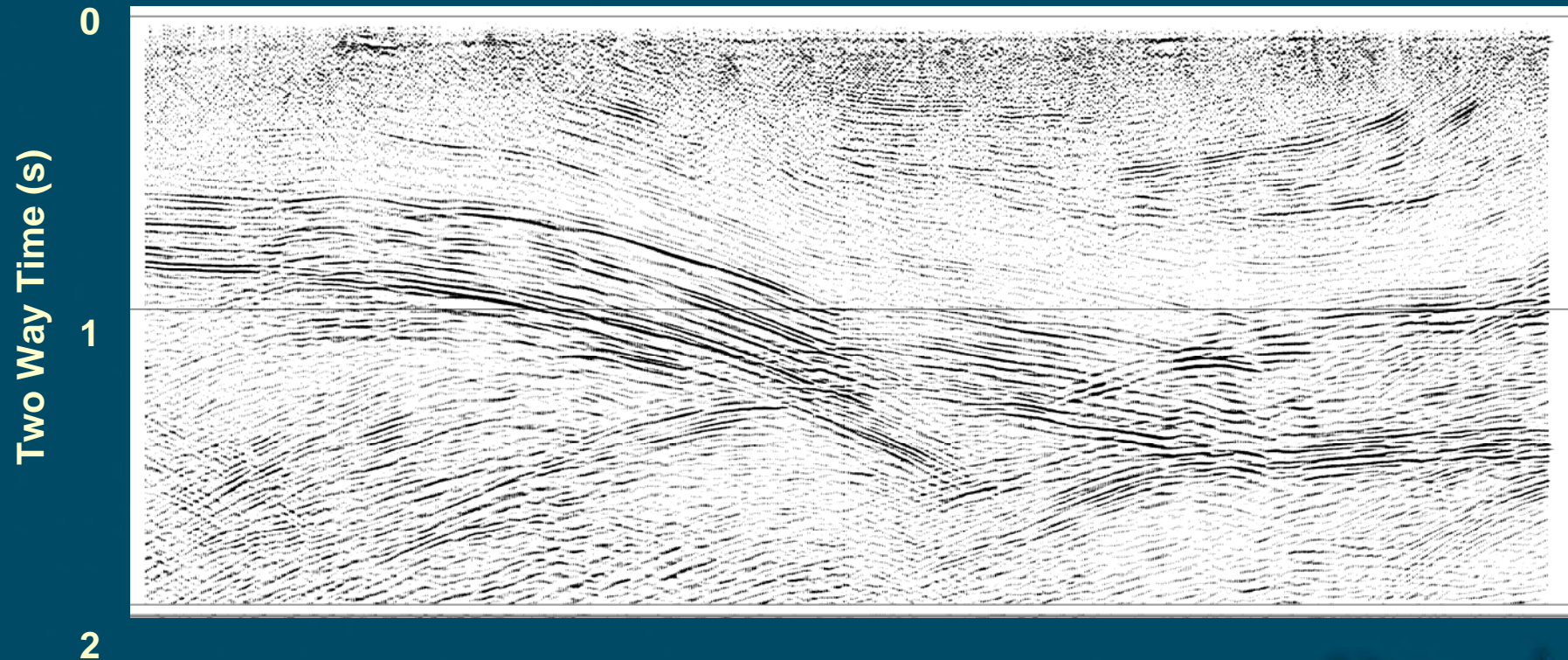
Results of Migration

Migration improves a seismic image by

- Moving reflections to their correct positions
- Steepening the dip of dipping reflections
- Collapsing diffractions
- Migration was implemented using an ω -x algorithm which uses a finite-difference approximation to the monochromatic wave equation

Stack

CDP 23100 23200 23300 23400 23500 23600 23700 23800



V/H ~ 1

4 km

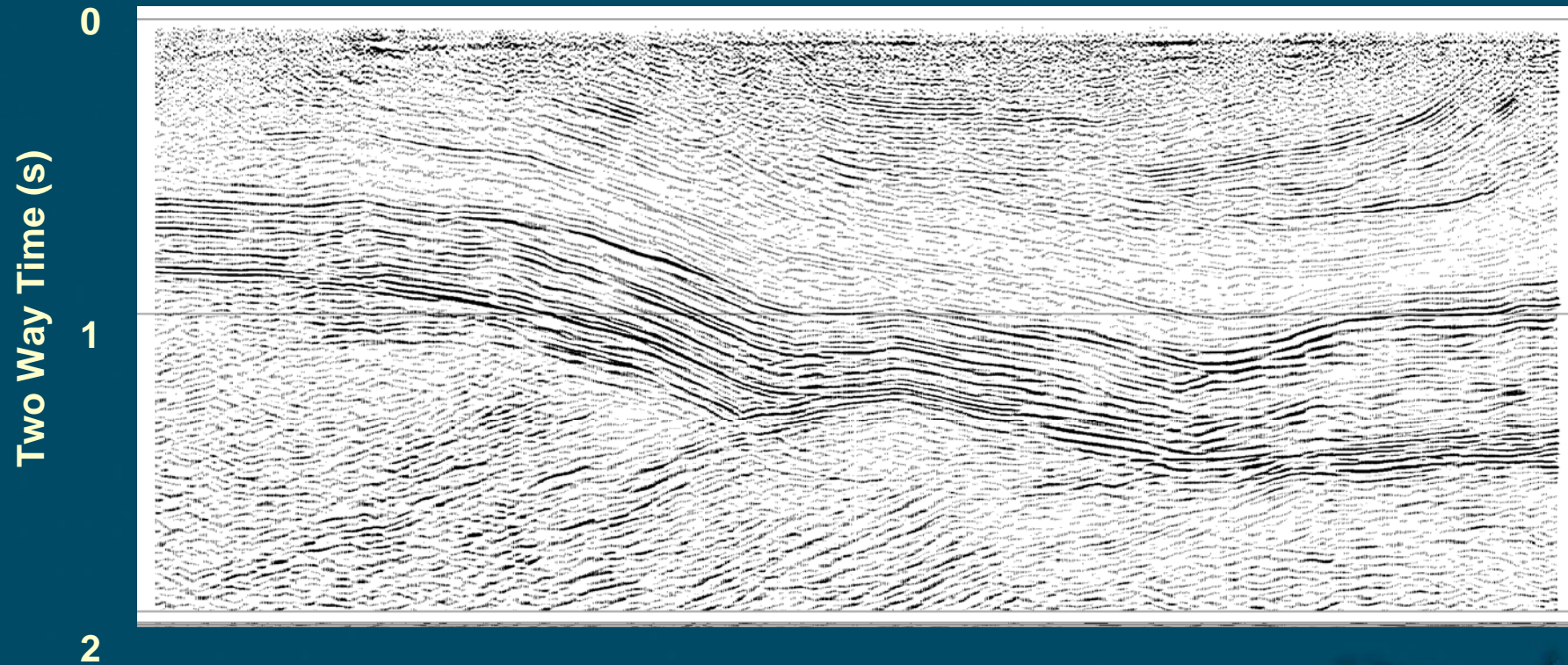
N →

08GA-OM1

GEOSCIENCE AUSTRALIA

Migration

CDP 23100 23200 23300 23400 23500 23600 23700 23800



V/H ~ 1

4 km

N →

08GA-OM1

GEOSCIENCE AUSTRALIA

Processing Issues

First Breaks and Refractor Model:

In places, First Breaks difficult to pick
because of low signal to noise ratio

Single refractor model gave best statics
over entire line

Processing Issues

Low velocity basins:

**Difficult to discriminate surface noise
from the vibrators from reflection signal at
early times by stack response
(Arckaringa Basin)**

Processing Issues

Signal strength variations:

Affecting migration

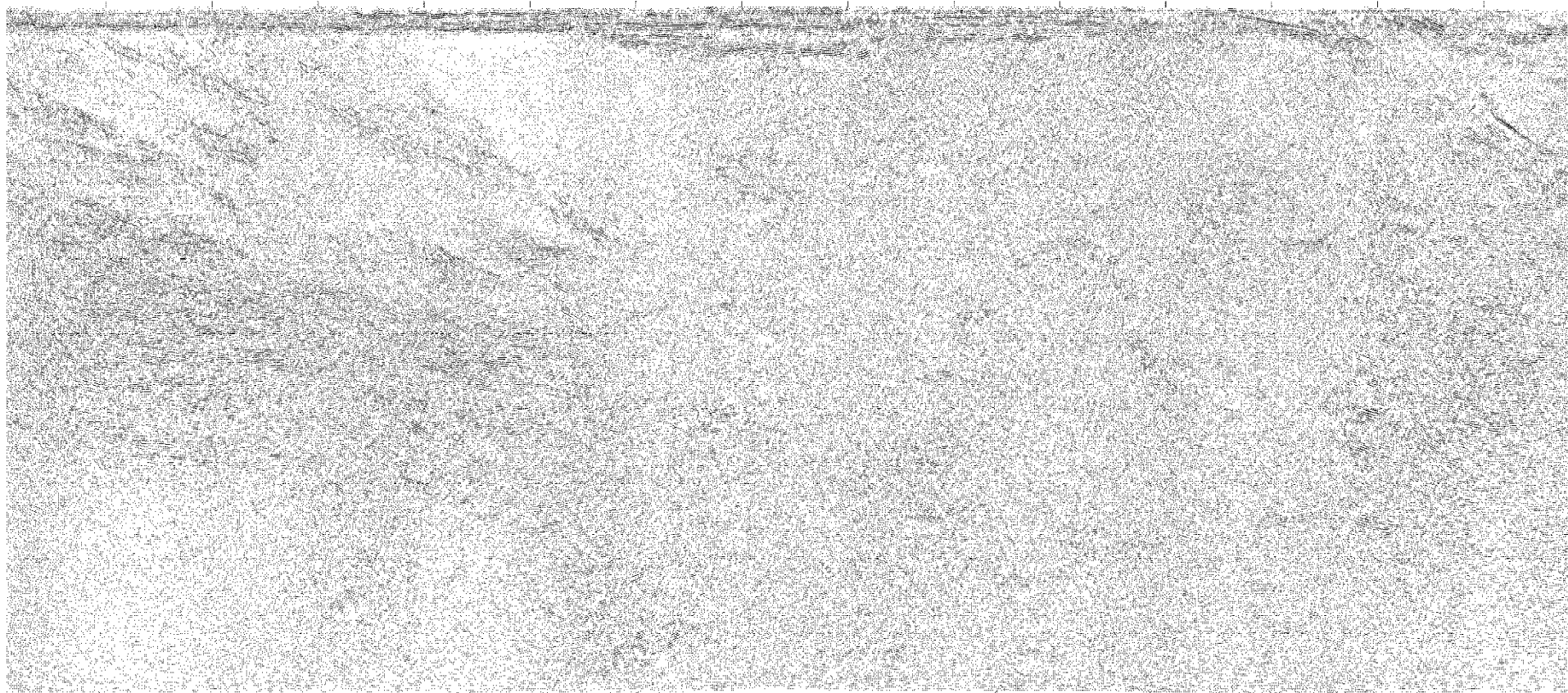
Artifacts (smiles) generated where high amplitudes juxtaposed with low amplitudes

Results

Final sections image the whole crust to the Moho

Achieved important new images of crustal structure and architecture relating the Amadeus Basin, the Musgrave Block, the Officer Basin and the Gawler Block

20 16000 16500 17000 17500 18000 18500 19000 19500 20000 20500 21000 21500 22000 22500 2



Questions?