

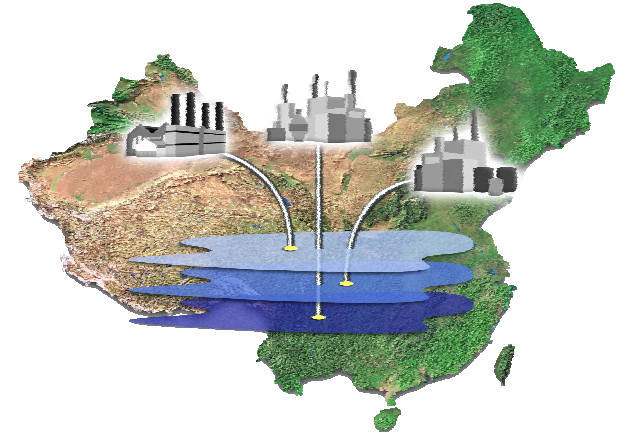
Regional Opportunities for Carbon Dioxide Capture and Storage in China

Project Highlights and Results

Robert Dahowski

China-Australia Geological Storage Workshop
Canberra, Australia
January 18-22, 2010

Topics



- ▶ Project Overview
- ▶ CO₂ Source Inventory and Geologic Storage Capacity Assessment Results
- ▶ Source-Sink Matching and Cost Curves for CO₂ Transport and Storage
- ▶ Modeling Large-Scale CCS Deployment
- ▶ Key Findings
- ▶ Overview of Similar Analyses in U.S.

A Joint U.S.-China Research Collaboration

► Core Project Team:

- Battelle / Pacific Northwest National Laboratory
- Chinese Academy of Sciences Institute of Rock and Soil Mechanics
- Leonardo Technologies, Inc.

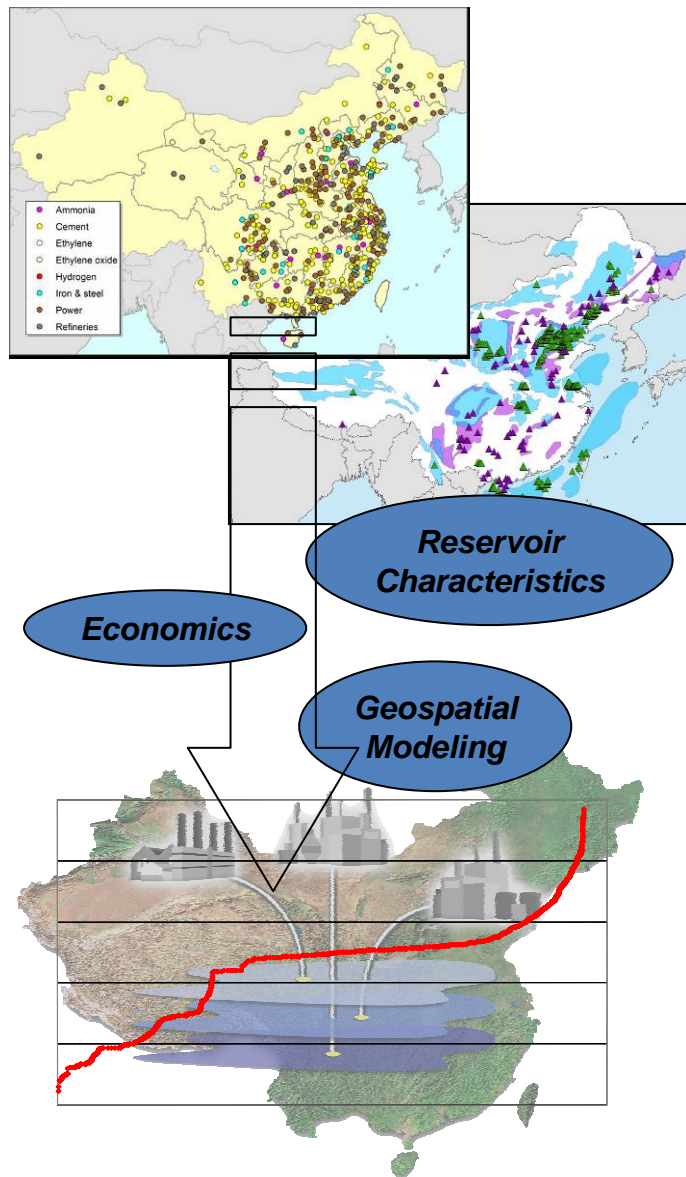
► About the Project:

- Examining the potential for CCS to deploy across China's economy
- Cataloging large anthropogenic CO₂ point sources and candidate geologic CO₂ storage reservoirs in China
- Assessing the economics of CCS and developing cost curves for CO₂ transport and storage
- Recognized by the Carbon Sequestration Leadership Forum



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Project Overview



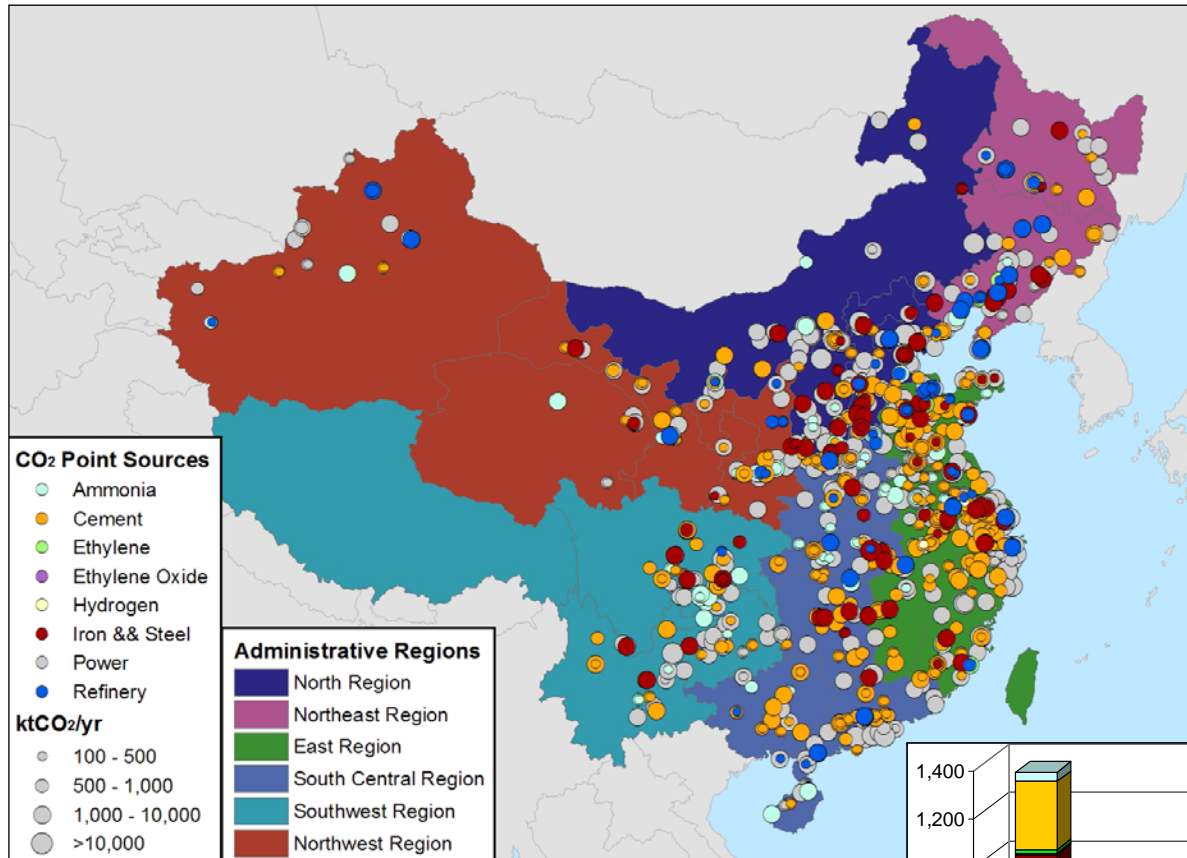
Sources + reservoirs + economics + analysis → cost curves

- A cataloging of existing CO₂ point sources and the following types of candidate CO₂ storage reservoirs:
 - Deep saline formations
 - Deep unmineable coal seams
 - Depleted oil and gas fields
- Incorporate data integrated into GIS modeling framework to enable integrated spatial and economic analyses
- Build CO₂ cost curve describing CCS potential versus cost
- Examine regional opportunities, economics, and technical constraints

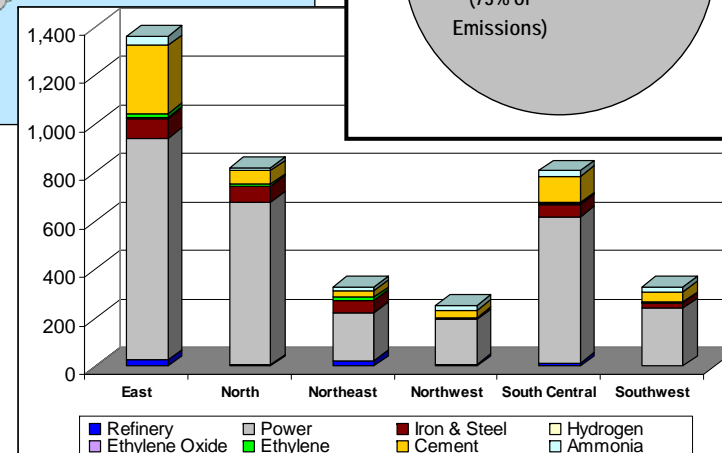
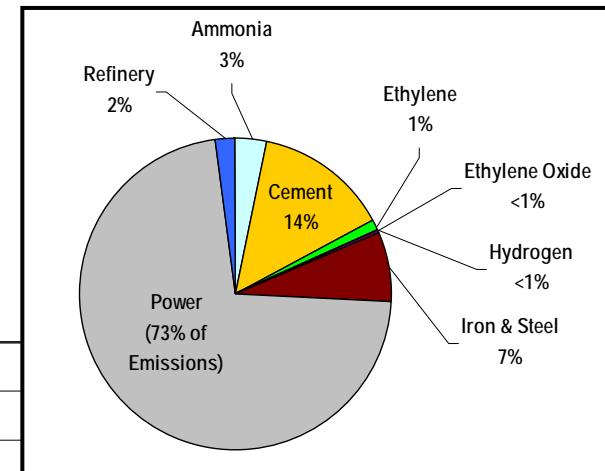
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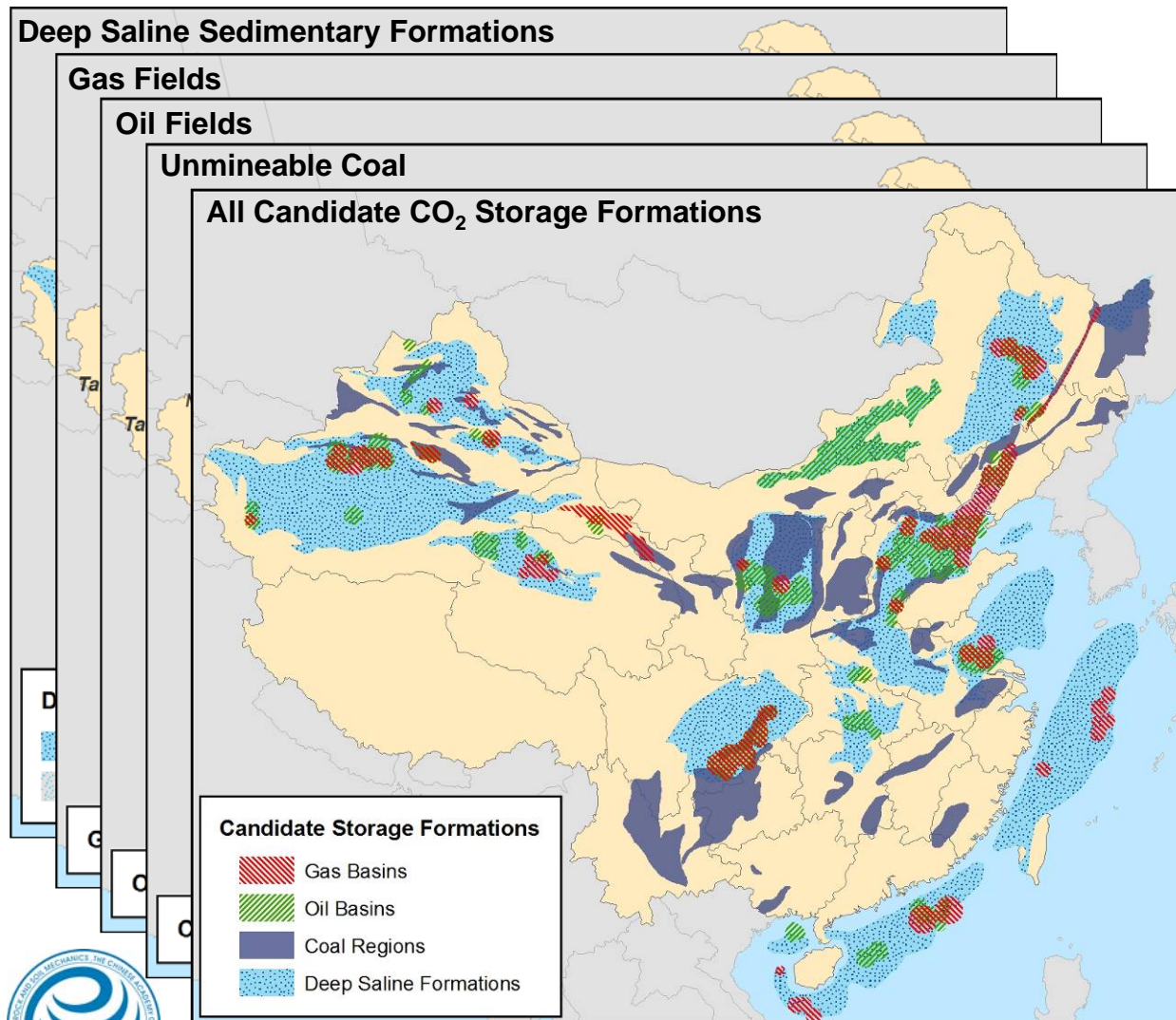
Large CO₂ Point Sources in China



- ▶ Over 1,600 CO₂ sources (100+ ktCO₂/yr each)
- ▶ Total estimated CO₂ emissions from these large stationary sources: 3,890 MtCO₂/yr



Geologic CO₂ Storage Capacity



► Estimated Onshore Storage Capacity, MtCO₂:

DSF: 2,288,000

Gas: 4,280

Oil: 4,610

Coal: 11,970

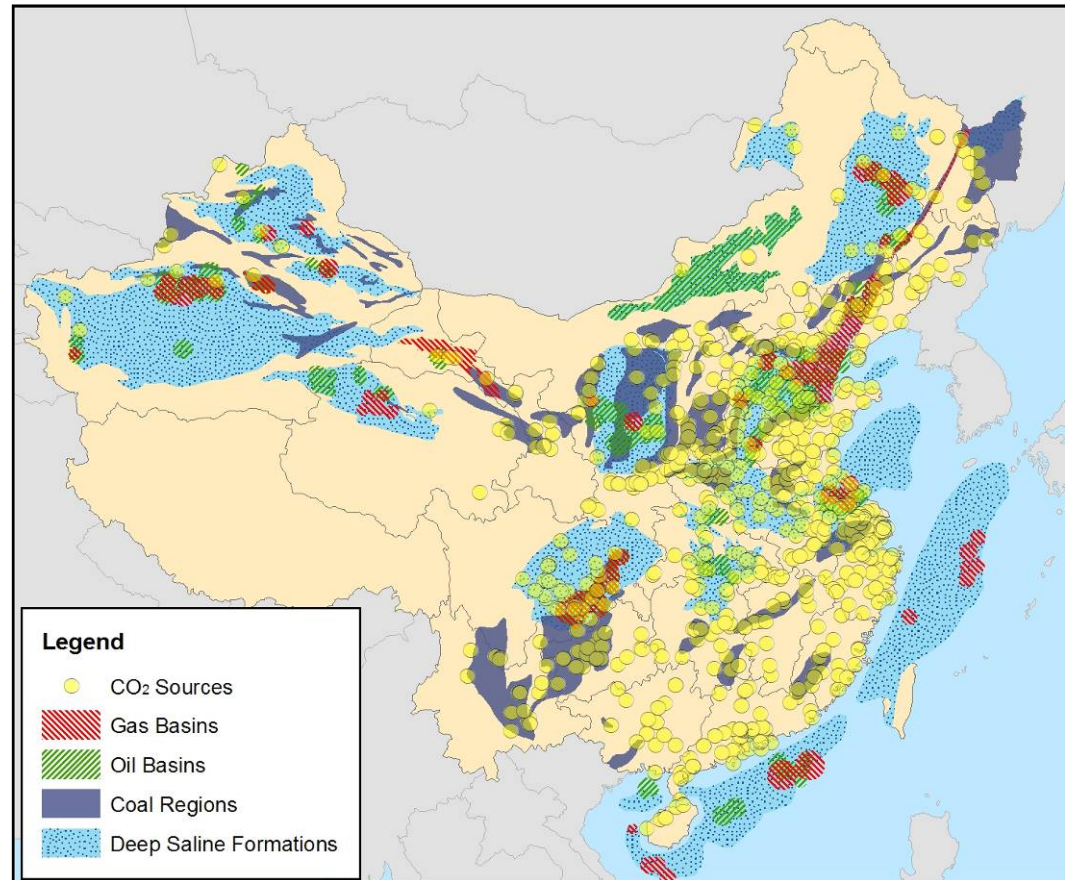
TOTAL: 2,309,000

► Potential Additional Offshore Storage Capacity:
780,000 MtCO₂



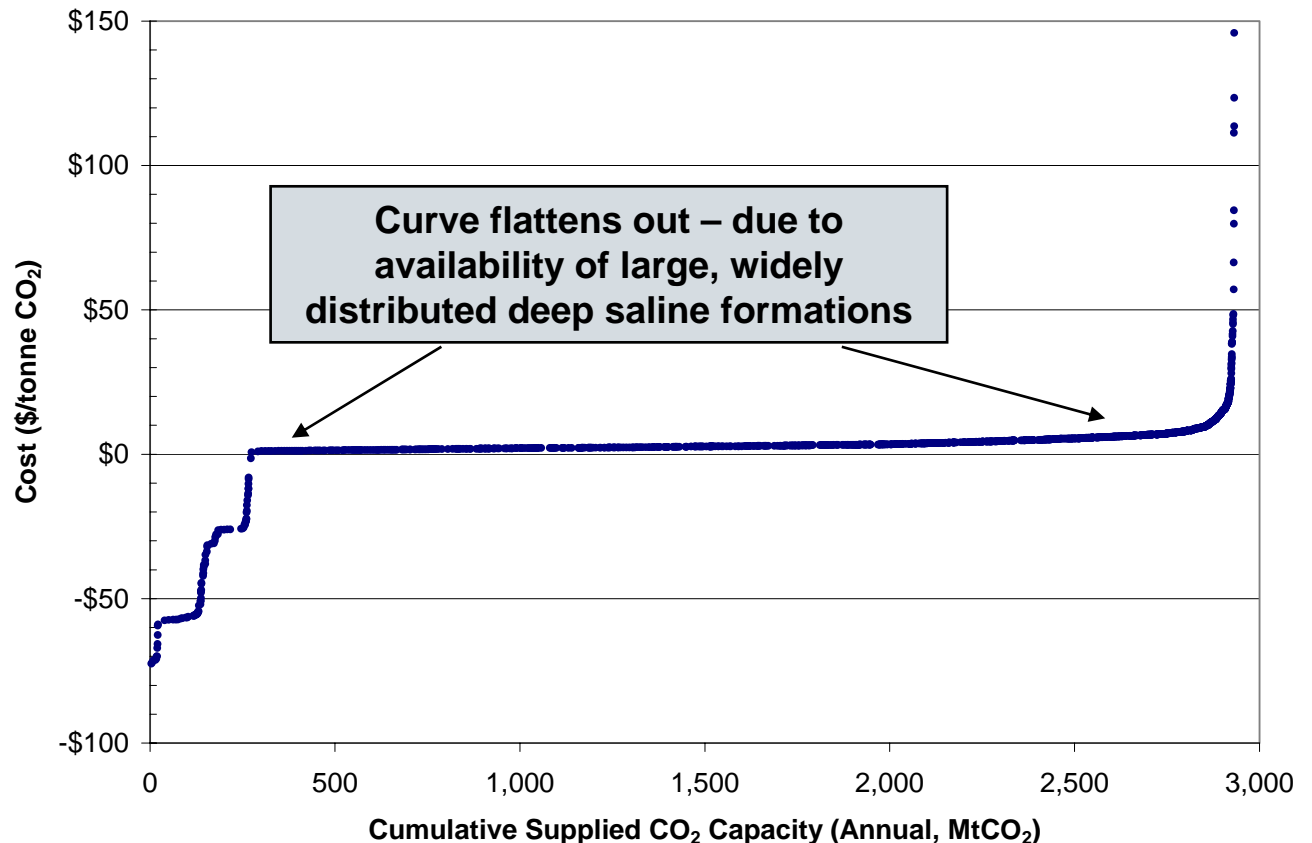
CO₂ Sources and Storage Reservoirs

- ▶ 2,300 GtCO₂ total potential onshore storage capacity
- ▶ 99% in deep saline formations
- ▶ 91% of large CO₂ point sources have a candidate storage formation within 160 km (100 miles)
 - 83% within 80 km (50 miles)
- ▶ Some sources in coastal regions do not appear to have many onshore storage options



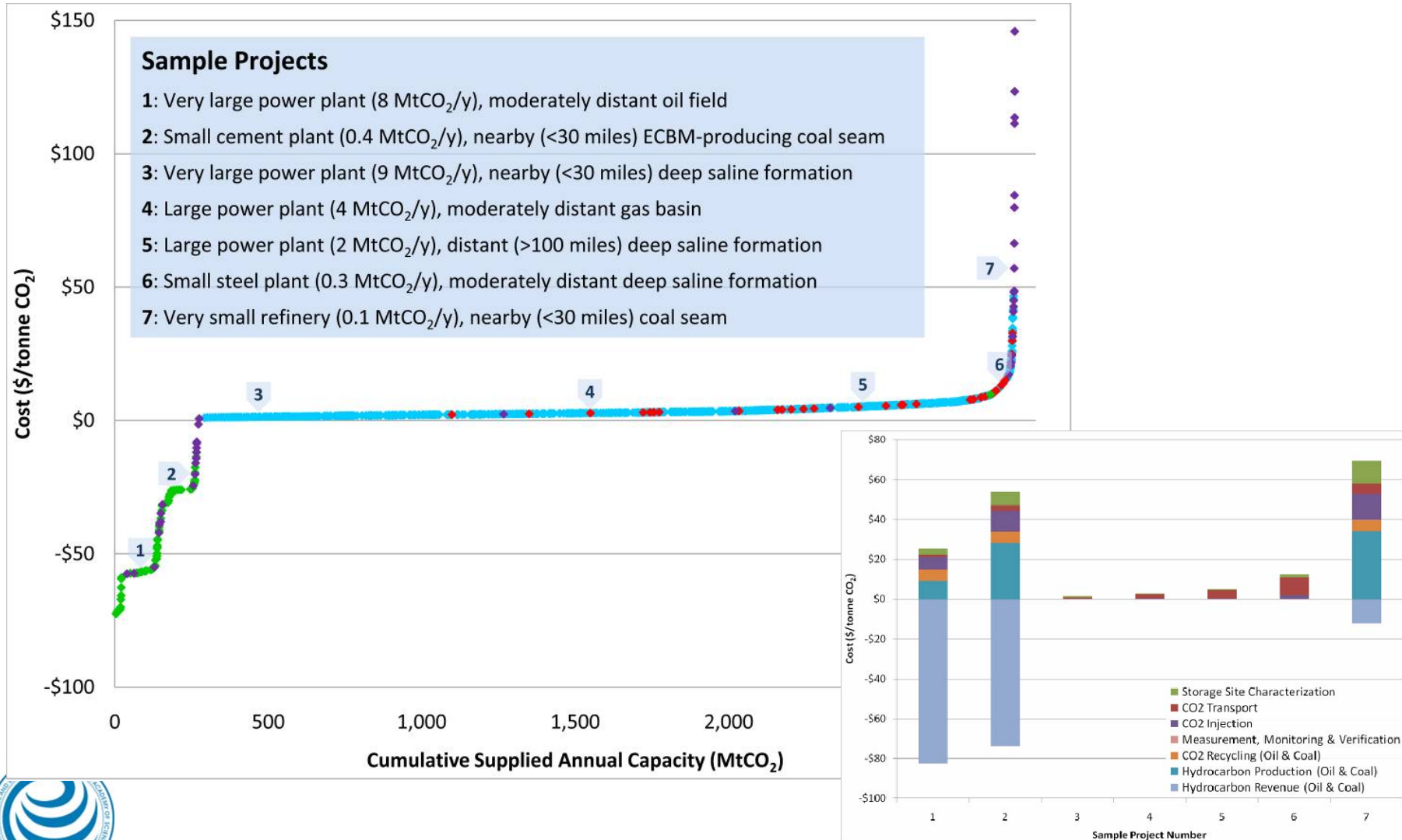
Cost Curve for CO₂ Transport & Storage in China

- ▶ CO₂ capture, dehydration, and compression cost intentionally excluded
- ▶ Each point on the curve represents a unique CO₂ source and its selected CO₂ storage reservoir.
- ▶ This curve represents the potential for annual storage at the specified costs assuming that all sources seek to begin storing their CO₂ at the same time and all capacity is available on day one, based on a 20-year commitment.



- ▶ Deep saline formations provide storage for over 90% of the individual source-reservoir pairs on this curve.
- ▶ Low-cost storage opportunities appear to be available in China but are likely exaggerated here due to a number of factors (e.g., timing of availability, smaller overall and individual capacities, lack of demonstrated performance)

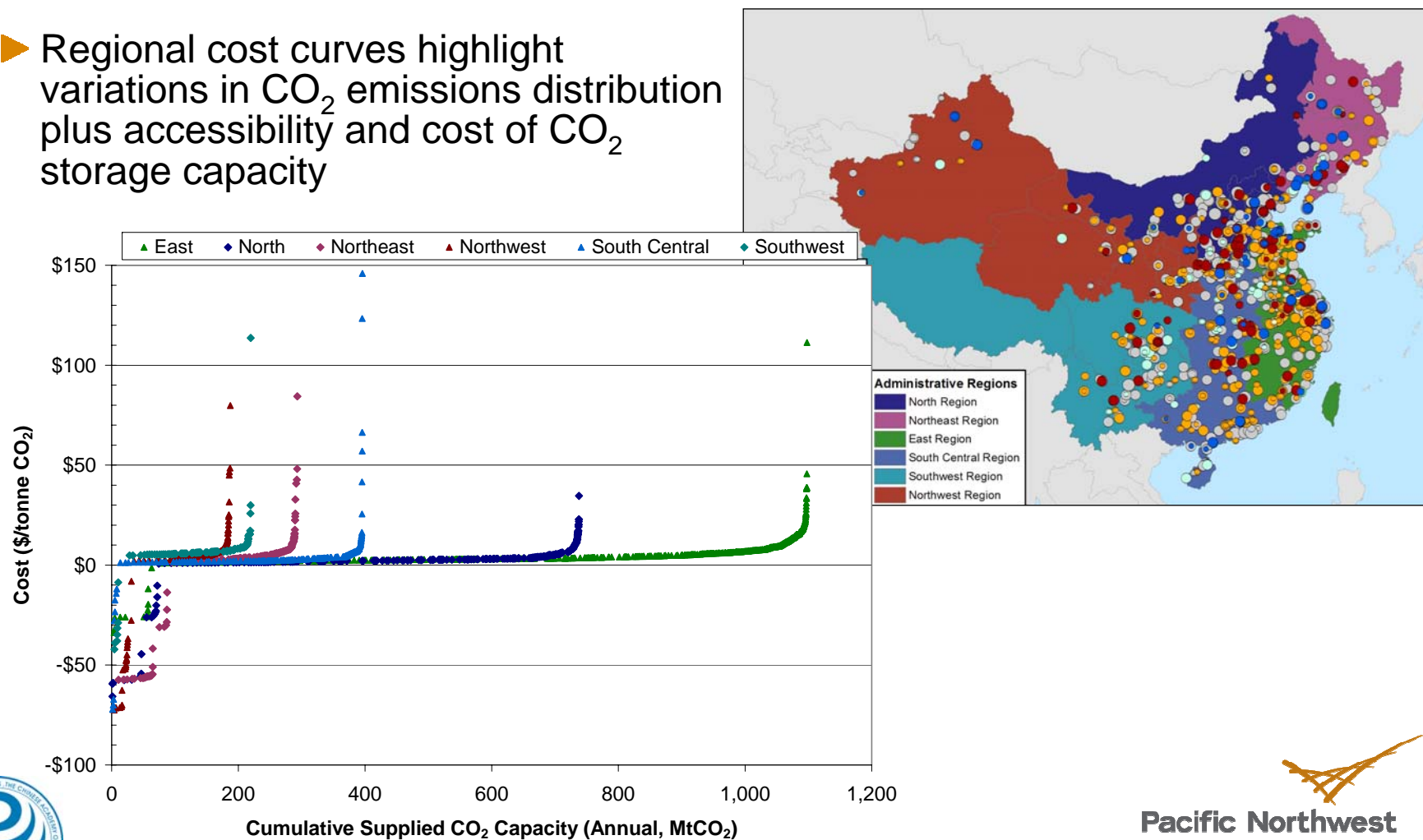
Cost Curve for CO₂ Transport and Storage with Sample Points Highlighted



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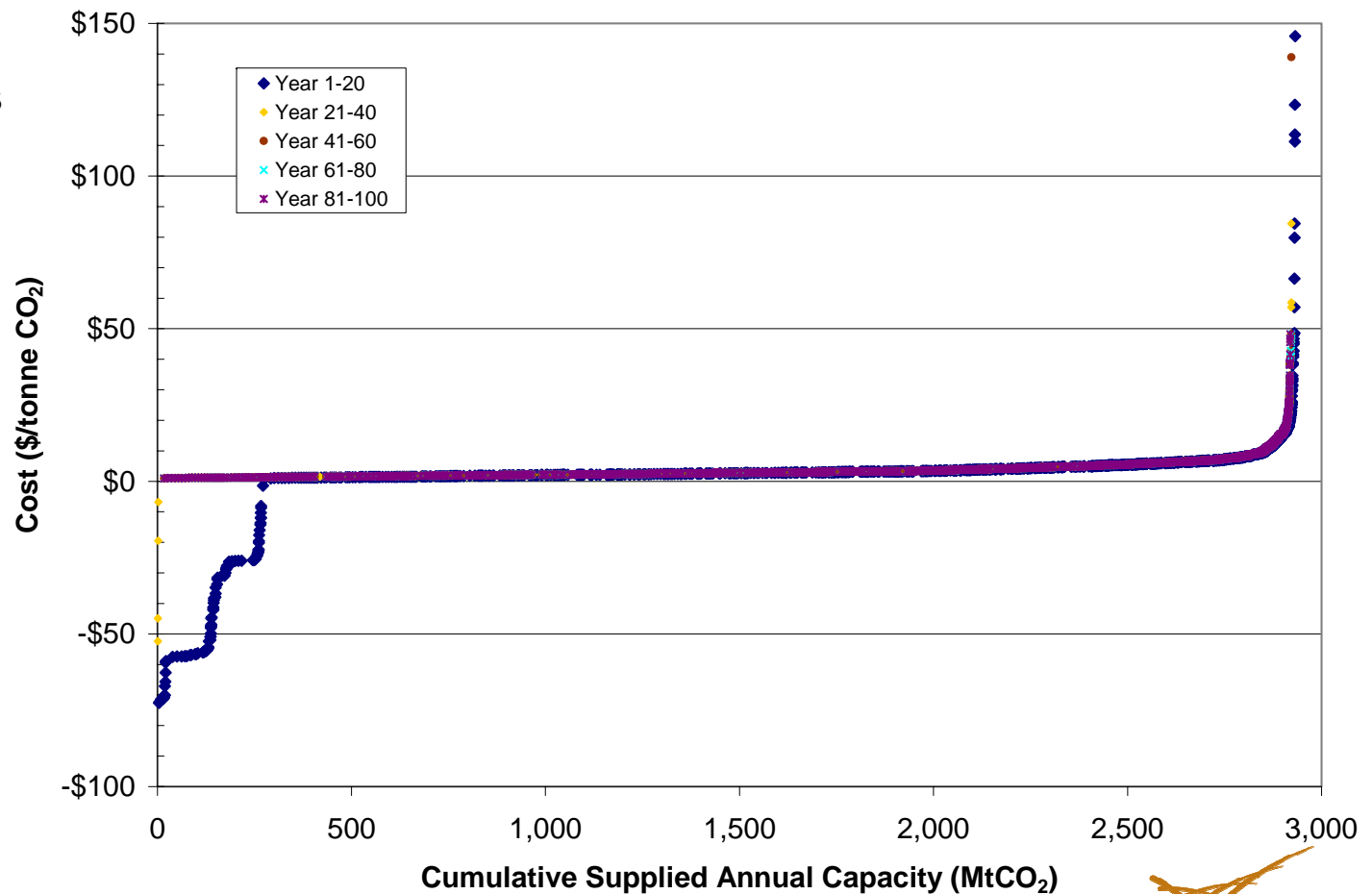
Regional Cost Curves for CO₂ Transport & Storage in China

- Regional cost curves highlight variations in CO₂ emissions distribution plus accessibility and cost of CO₂ storage capacity



Cost Curves for 100 Years of Full-Scale CCS Deployment

- ▶ Low cost CO₂ storage opportunities are available, but overall capacity is relatively small, and timing of availability remains uncertain at this time
- ▶ Negative cost transport and storage capacity gone after first 40 years
- ▶ Additional storage demand taken up by large and broadly distributed deep saline formations

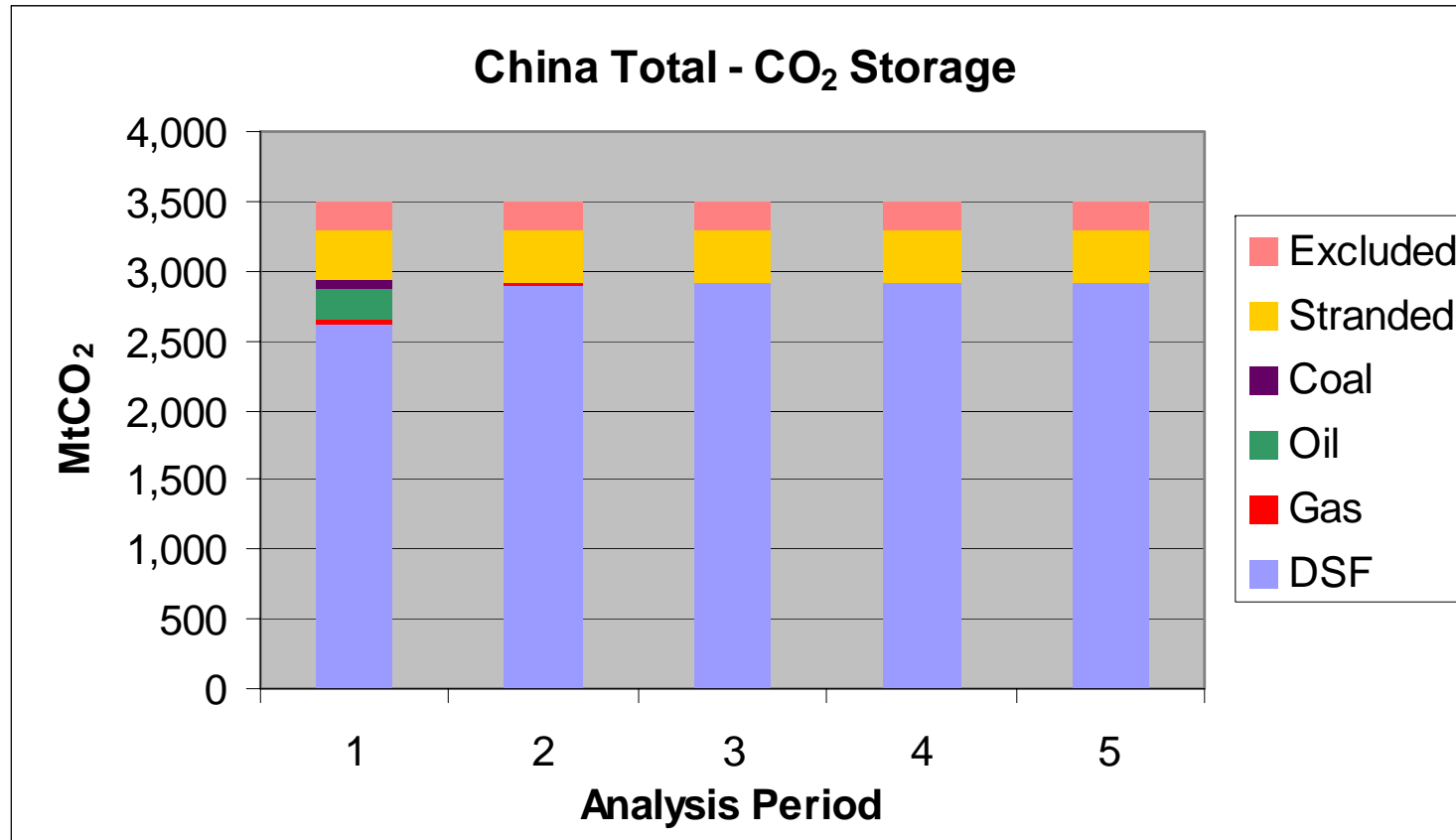


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100 Years of Storage

Reference Case; By Sink Type



Excluded = CO₂ sources that had no storage options within 240 km search distance

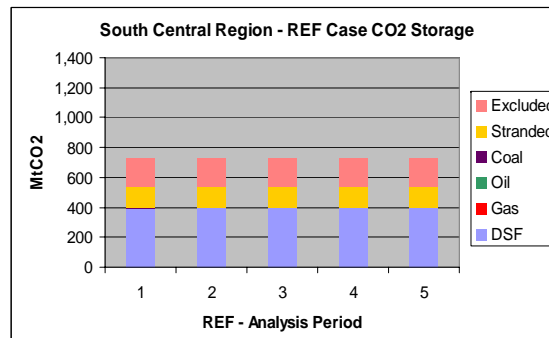
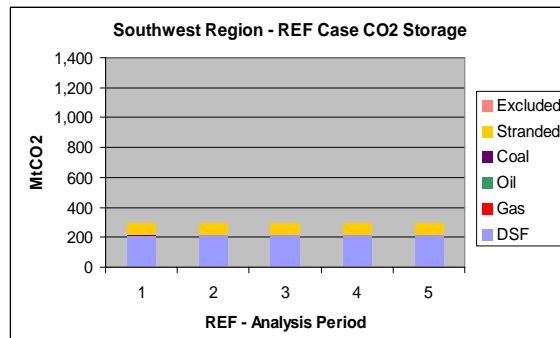
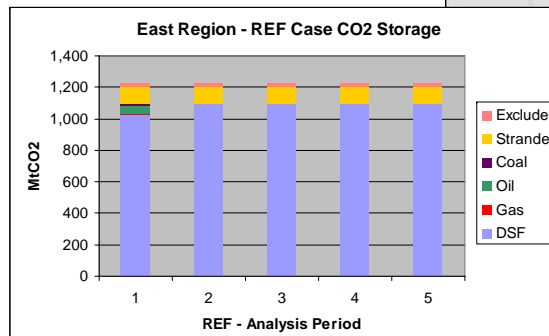
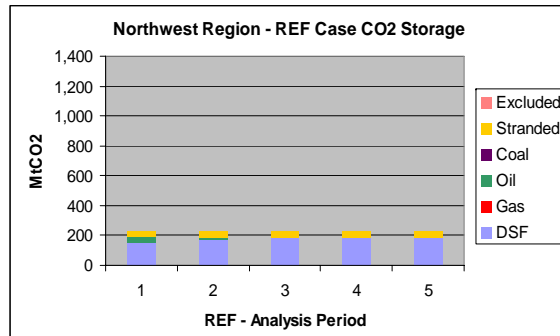
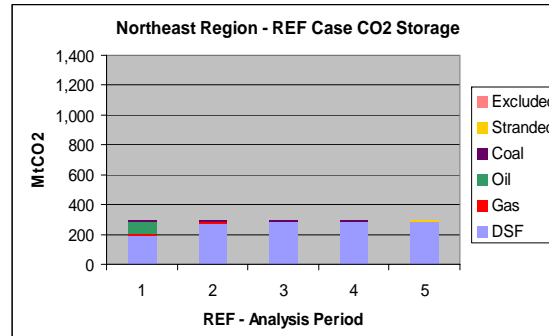
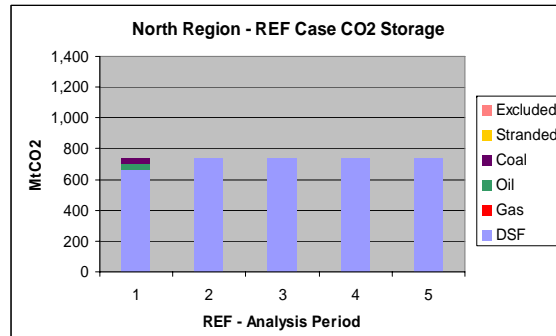
Stranded = CO₂ sources that were not able to access sufficient capacity in nearby storage reservoirs



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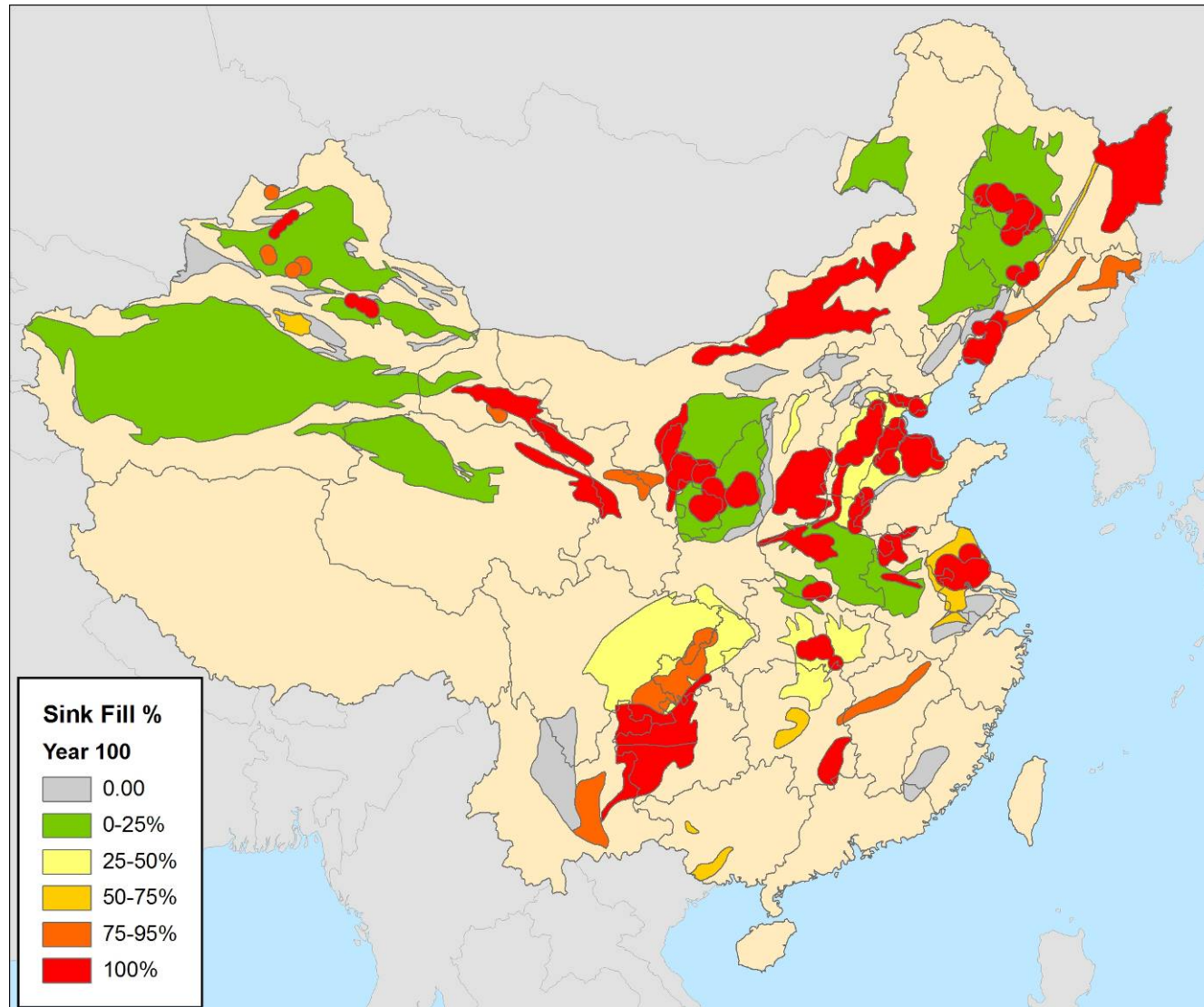
100 Years of Storage

Reference Case; By Region and Sink Type



Map of Storage Capacity Utilization

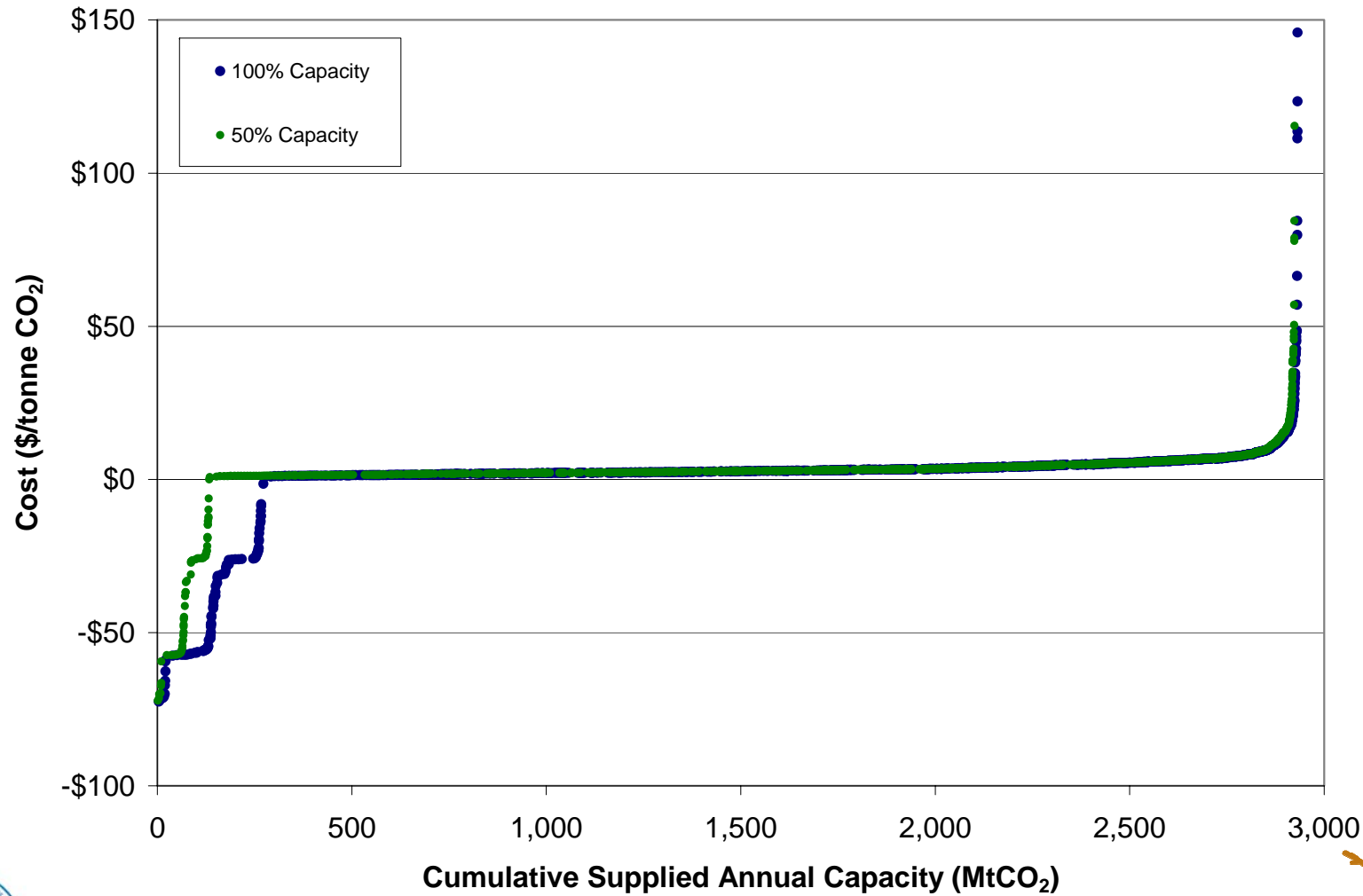
Reference Case: 0 – 100 years



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Sensitivity: Reduced Storage Capacity

50% Capacity Case

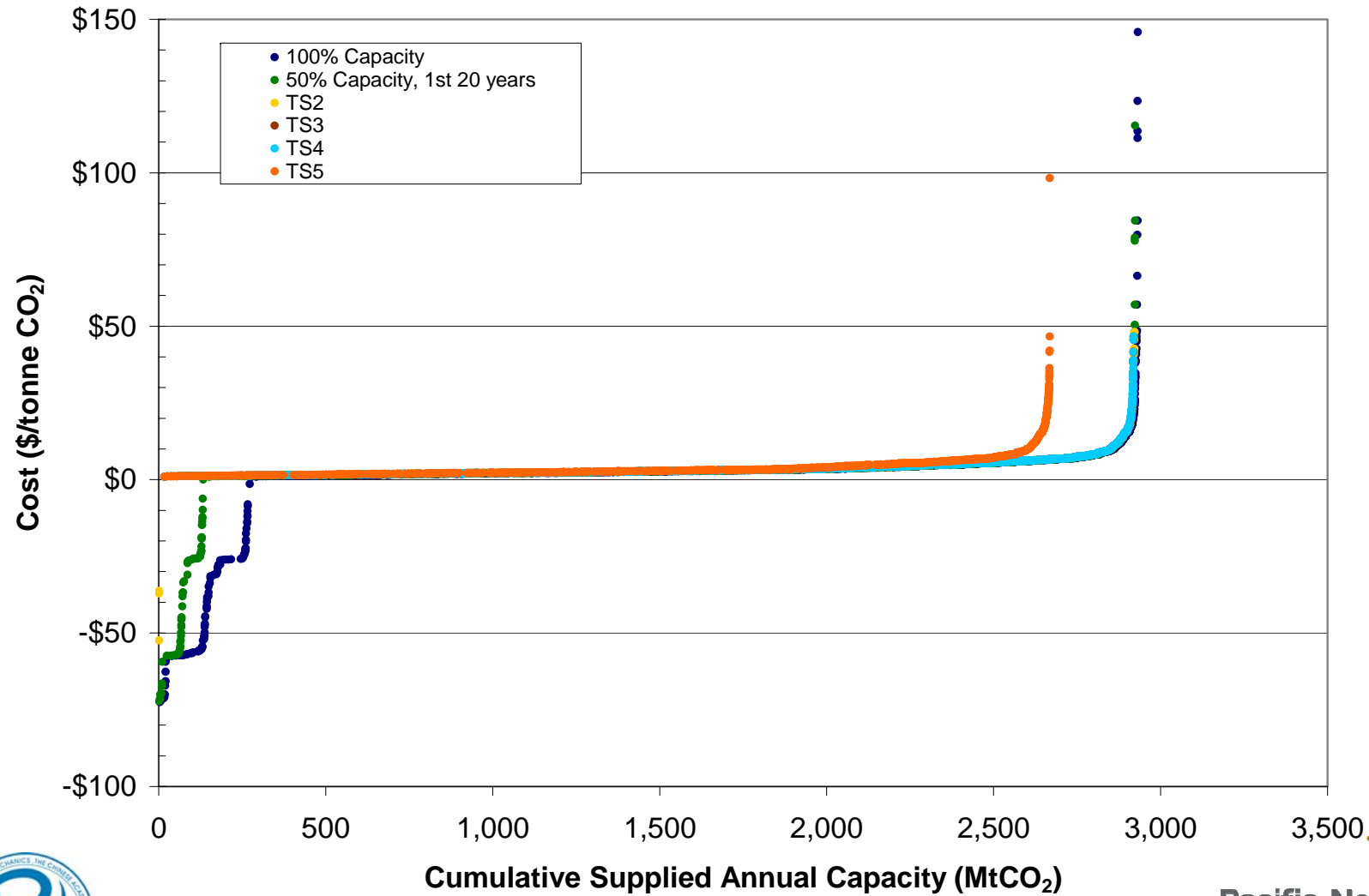


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100 Years of Storage

50% Capacity Case

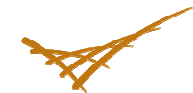
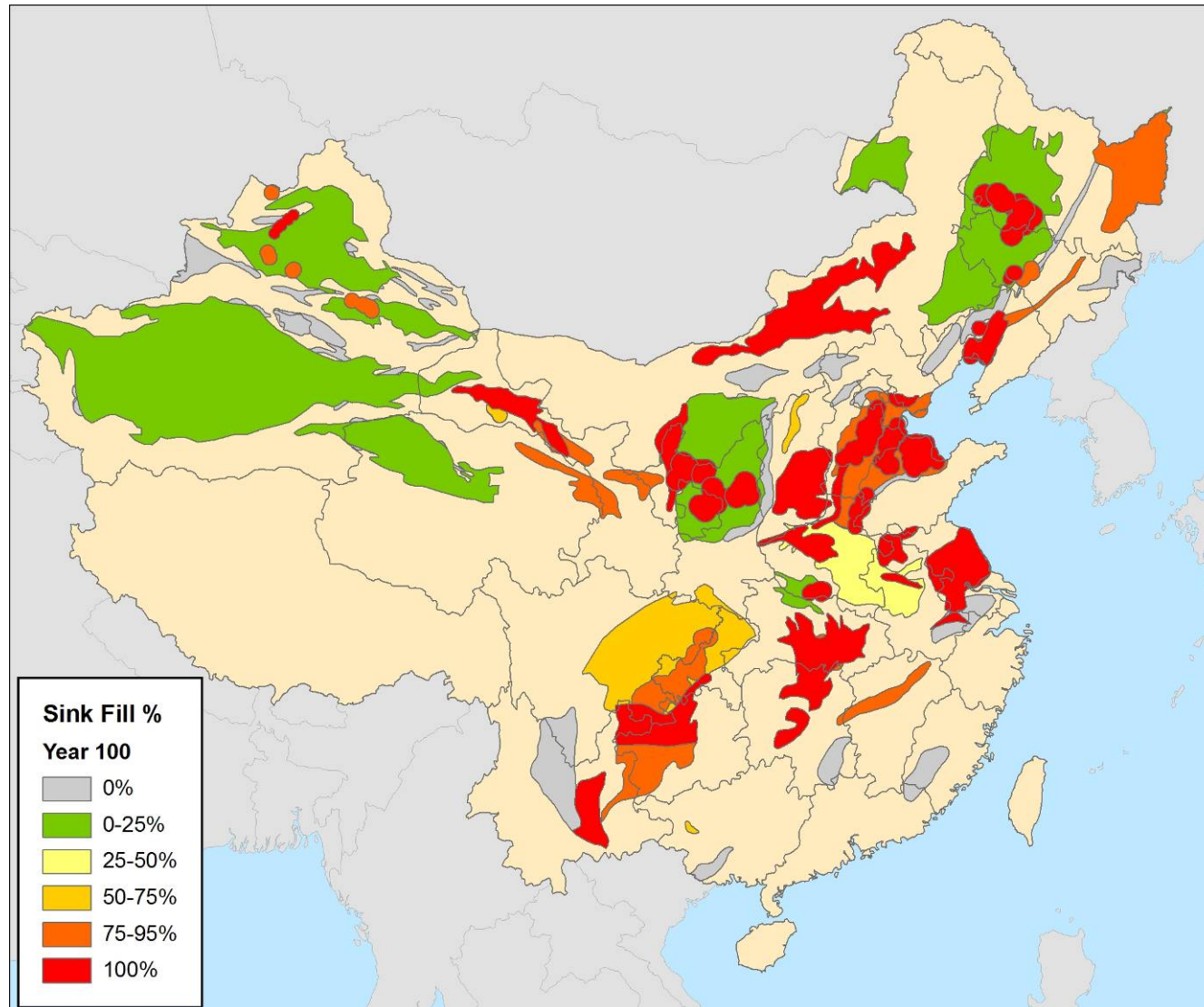


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Map of Storage Capacity Utilization

50% Capacity Case: 0 – 100 years

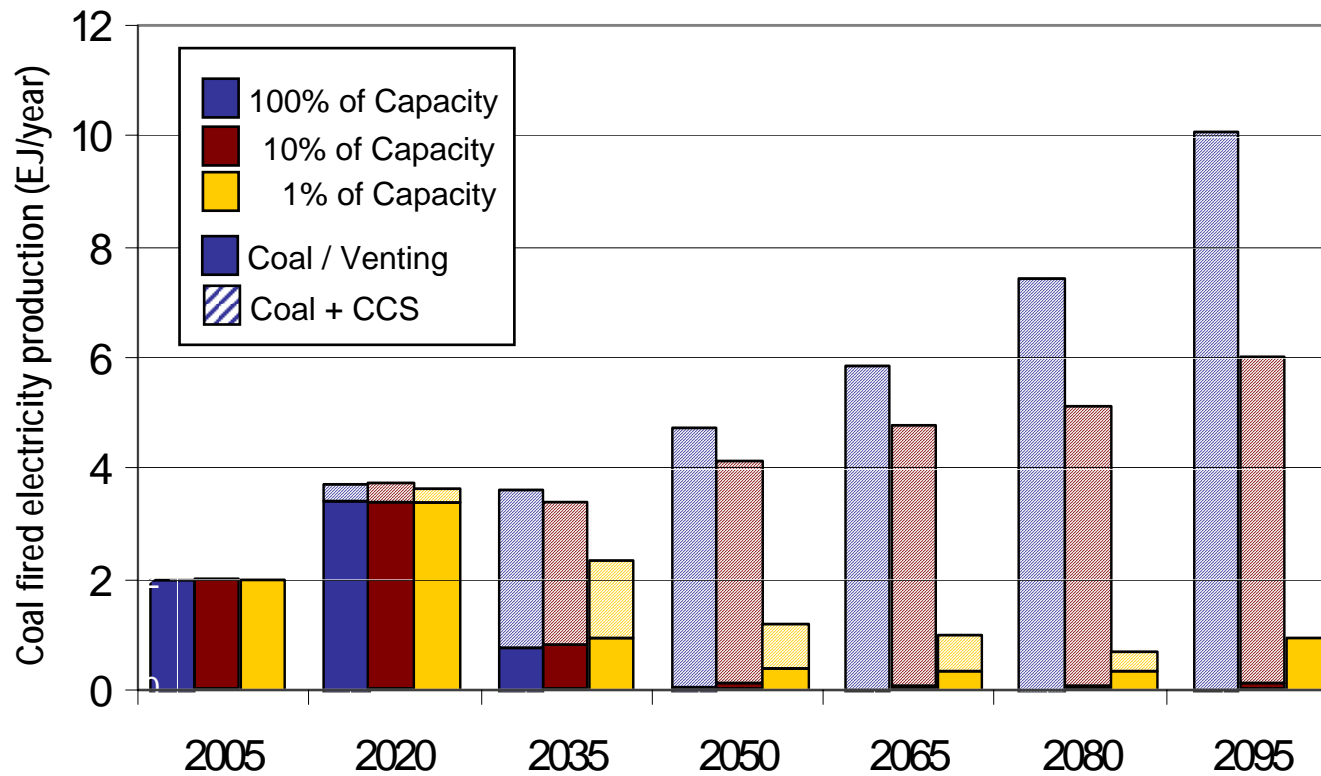


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Value of CCS in China

- ▶ China's Electricity Sector Use of Coal under WRE450 Constraint and Varying Storage Capacity Availability

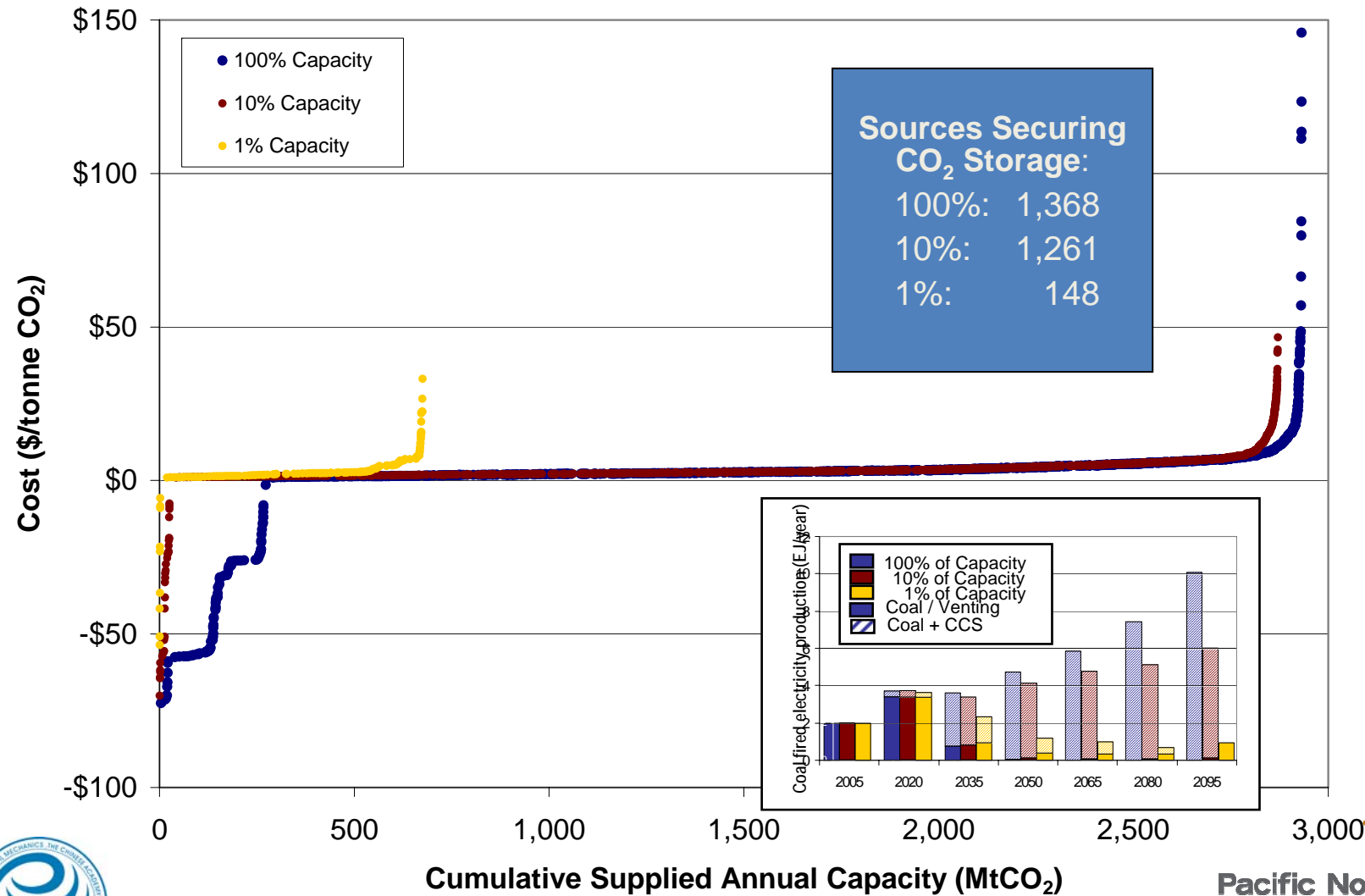


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Value of CCS in China – Cost Curve

Results for 100%, 10%, 1% Storage Capacity



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Key Findings

- ▶ Over 1,600 large CO₂ point sources → 3,890 MtCO₂/yr
- ▶ 2,300 GtCO₂ theoretical storage capacity in onshore reservoirs
- ▶ There is strong potential for CCS technologies to offer significant emissions reductions in China, at transport and storage costs of up to about \$10/tCO₂
- ▶ Sensitivity analyses suggest that the storage capacity in China is robust and able to withstand significant reductions in ultimately accessible capacity and possible increases in component costs
- ▶ However, certain key regions may not have ready access to sufficient storage capacity in onshore basins – and may need to consider basins near offshore
- ▶ This work represents an initial step; follow-on research is critical to validate storage capacity estimates and further understand the technical and economic potential and challenges for CCS to help reduce the carbon emissions from the growing Chinese economy



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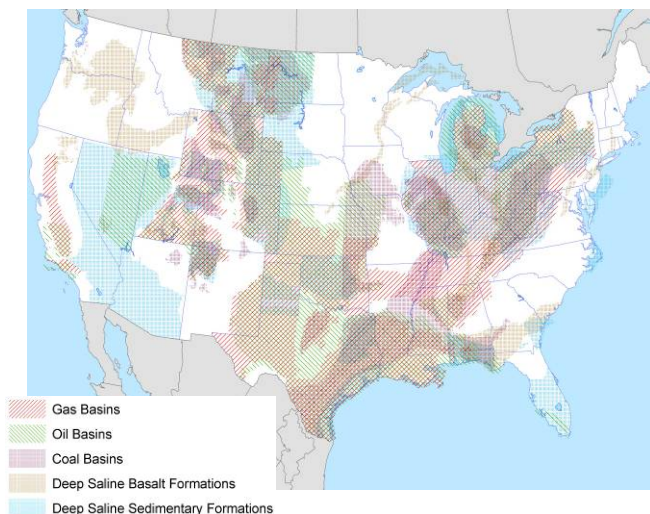
Experience with Similar Research in U.S.



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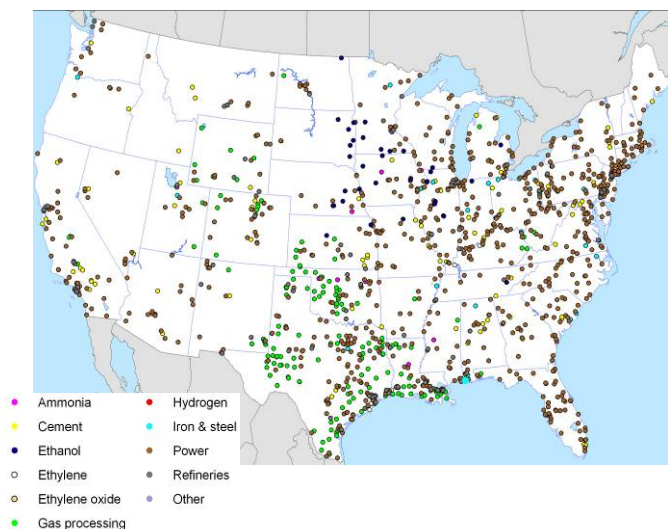
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Early Examination of CCS Potential in the United States



3,900+ GtCO₂ Capacity within 230 Candidate Geologic CO₂ Storage Reservoirs

- 2,730 GtCO₂ in deep saline formations (DSF) with perhaps close to another 900 GtCO₂ in offshore DSFs
- 240 Gt CO₂ in on-shore saline filled basalt formations
- 35 GtCO₂ in depleted gas fields
- 30 GtCO₂ in deep unmineable coal seams with potential for enhanced coalbed methane (ECBM) recovery
- 12 GtCO₂ in depleted oil fields with potential for enhanced oil recovery (EOR)



1,715 Large Sources (100+ ktCO₂/yr) with Total Annual Emissions = 2.9 GtCO₂

- 1,053 electric power plants
- 259 natural gas processing facilities
- 126 petroleum refineries
- 44 iron & steel foundries
- 105 cement kilns
- 38 ethylene plants
- 30 hydrogen production
- 19 ammonia refineries
- 34 ethanol production plants
- 7 ethylene oxide plants

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Comparison of North American Storage Capacity Estimates (U.S. & Canada)

<i>CO₂ Storage Capacity, GtCO₂</i>	IEA GHG 2005	RCSPs* (Low)	RCSPs* (High)
Deep Saline Formations	3, 730	3, 297	12, 618
Oil & Gas Fields	51	138	138
Coal Seams	65	157	178
Total	3, 846	3, 592	12, 934

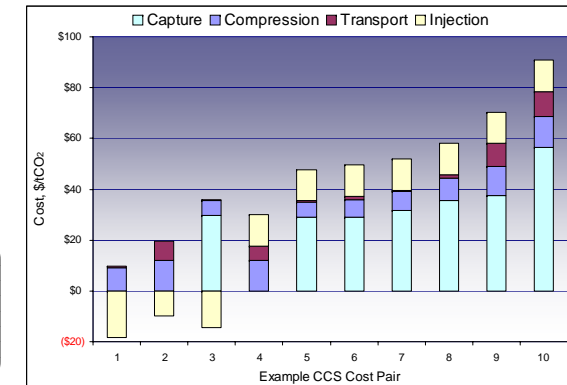
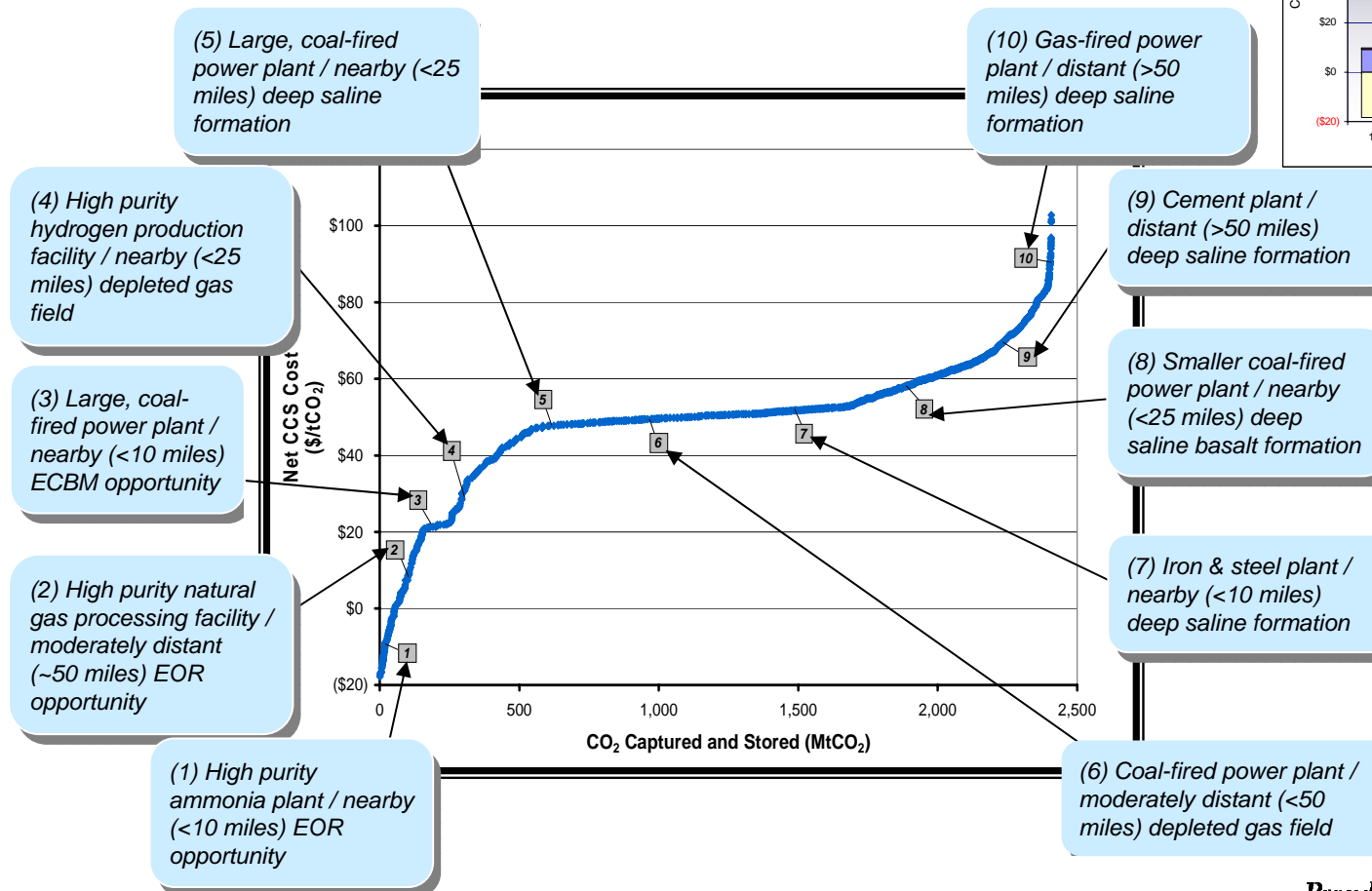
**2008 Carbon Sequestration Atlas of the United States and Canada*

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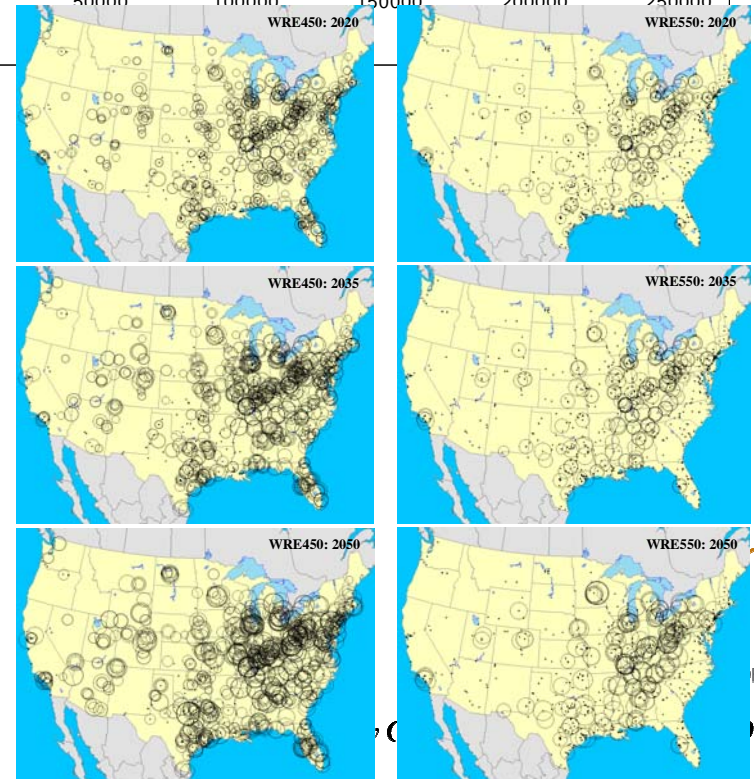
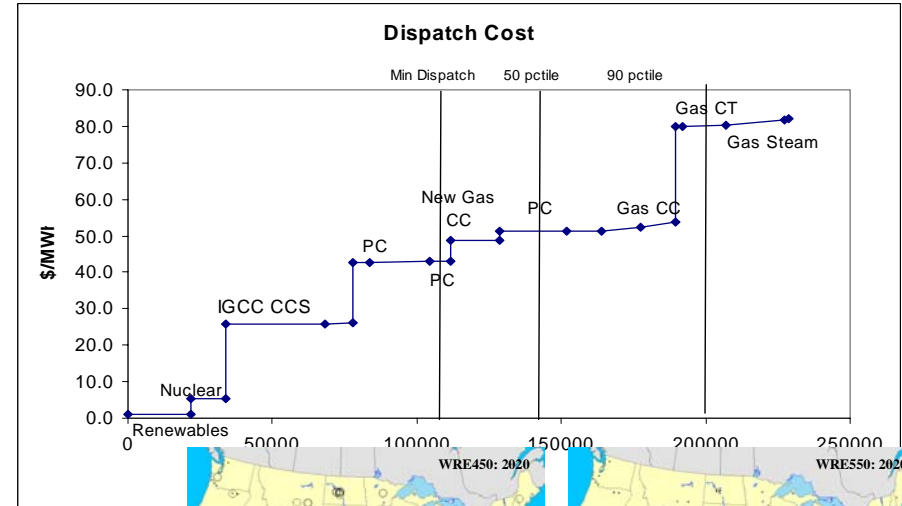
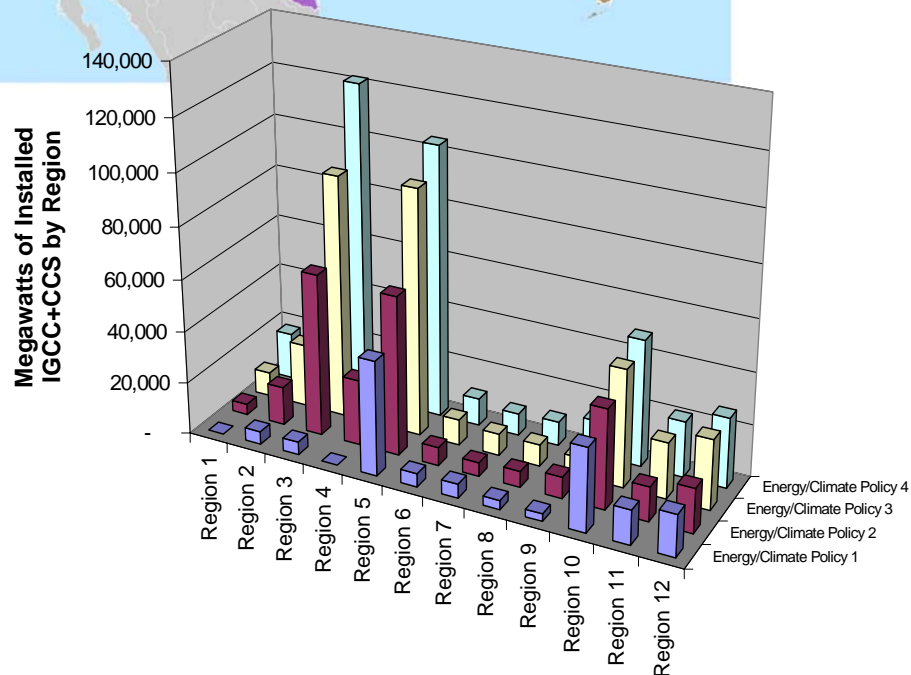
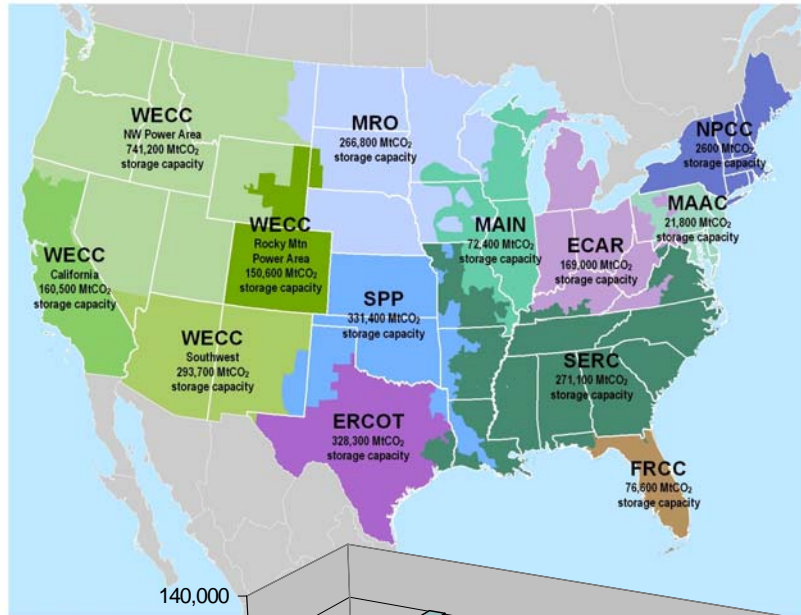
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Cost Curve for CO₂ Capture, Transport, and Storage in the U.S.

The Net Cost of Employing CCS within the United States - Current Sources and Technology



U.S. Electric Power Region Analyses



U.S. Regional Analyses: MRCSP

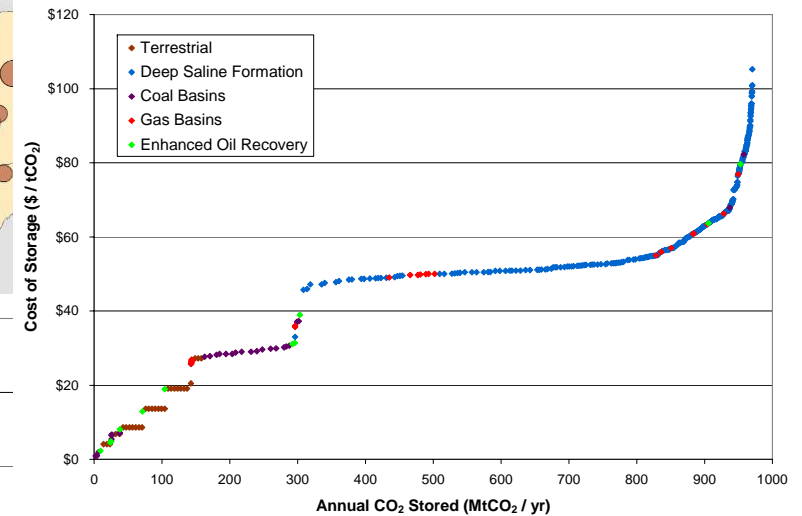
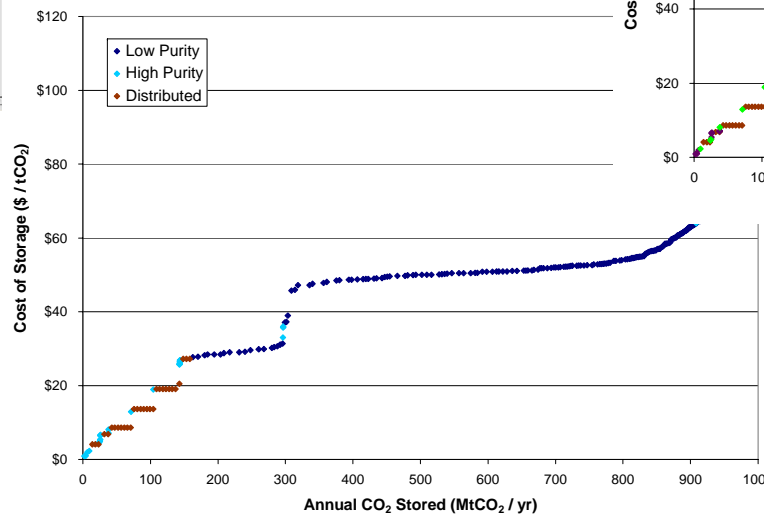
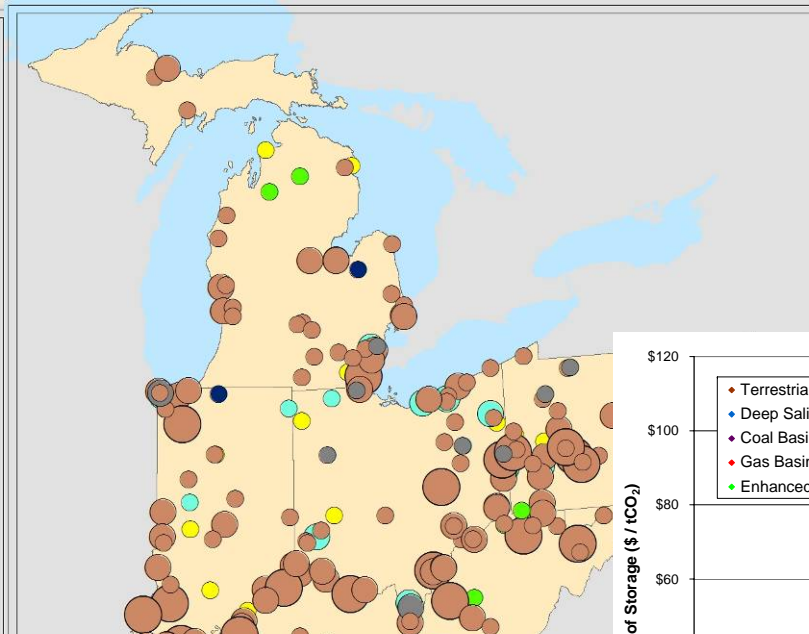


MRCSP Large CO₂ Point Sources (100+ kt CO₂/yr)

- Cement
- Ethanol
- Ethylene
- Gas processing
- Hydrogen
- Iron & steel
- Power
- Refineries

ktCO₂/yr

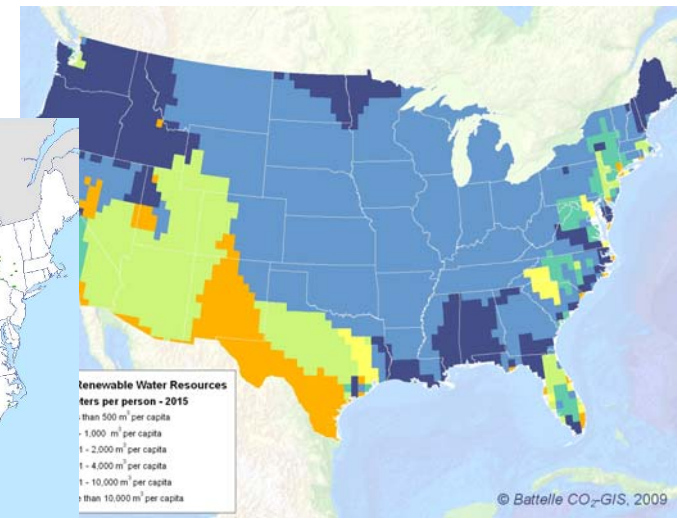
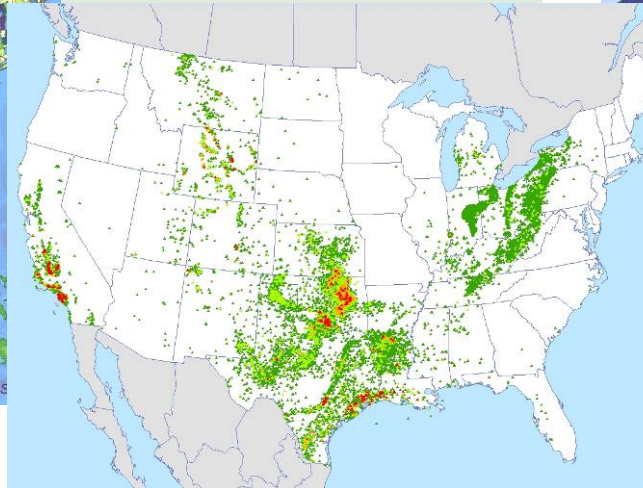
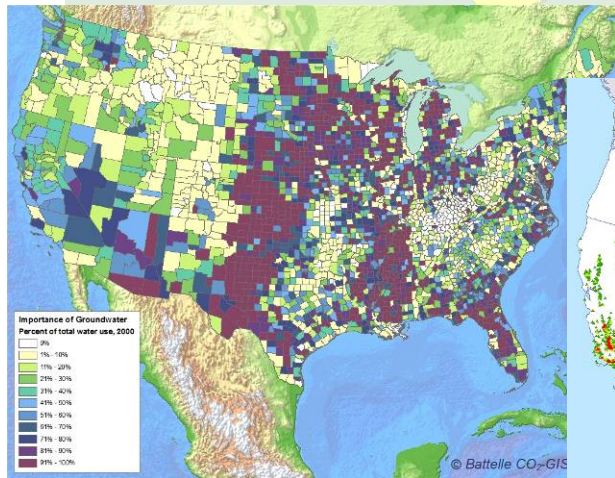
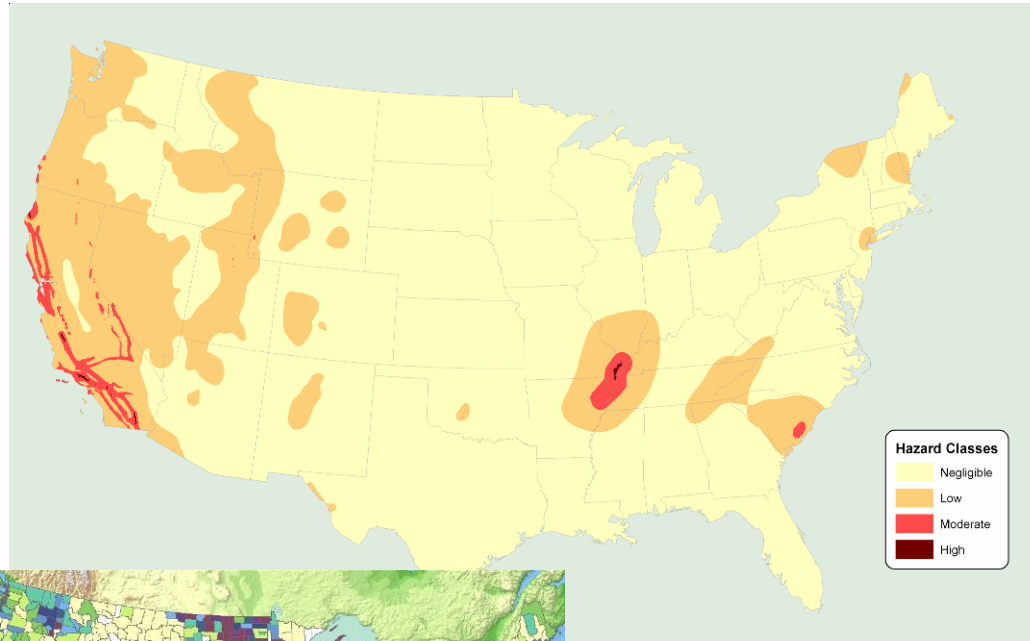
- 100 - 2,000
- 2,000 - 10,000
- 10,000 - 20,000



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Examining Potential Constraining Factors

- ▶ Seismic hazards
- ▶ Existing deep well penetrations
- ▶ Groundwater resource protection & use impacts
- ▶ Threatened / endangered species habitat
- ▶ Culturally / ecologically sensitive areas and protected lands



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Regional Opportunities for Carbon Dioxide Capture and Storage in China
Report Now Available at:

http://energyenvironment.pnl.gov/pdf/roccs_china_pnnl_19091.pdf



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