

The CO2CRC Otway Project

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CSIRO and CO2CRC

CO2CRC participants



Supporting participants: Department of Resources, Energy and Tourism | CANSYD | Meiji University | Process Group | University of Queensland | Newcastle University | U.S. Department of Energy | URS

Established & supported under the Australian Government's Cooperative Research Centres Program



CO2CRC

Research Providers

Collaborating with

Canada
China
EU
Japan
UK
USA

Perth

Adelaide

Melbourne

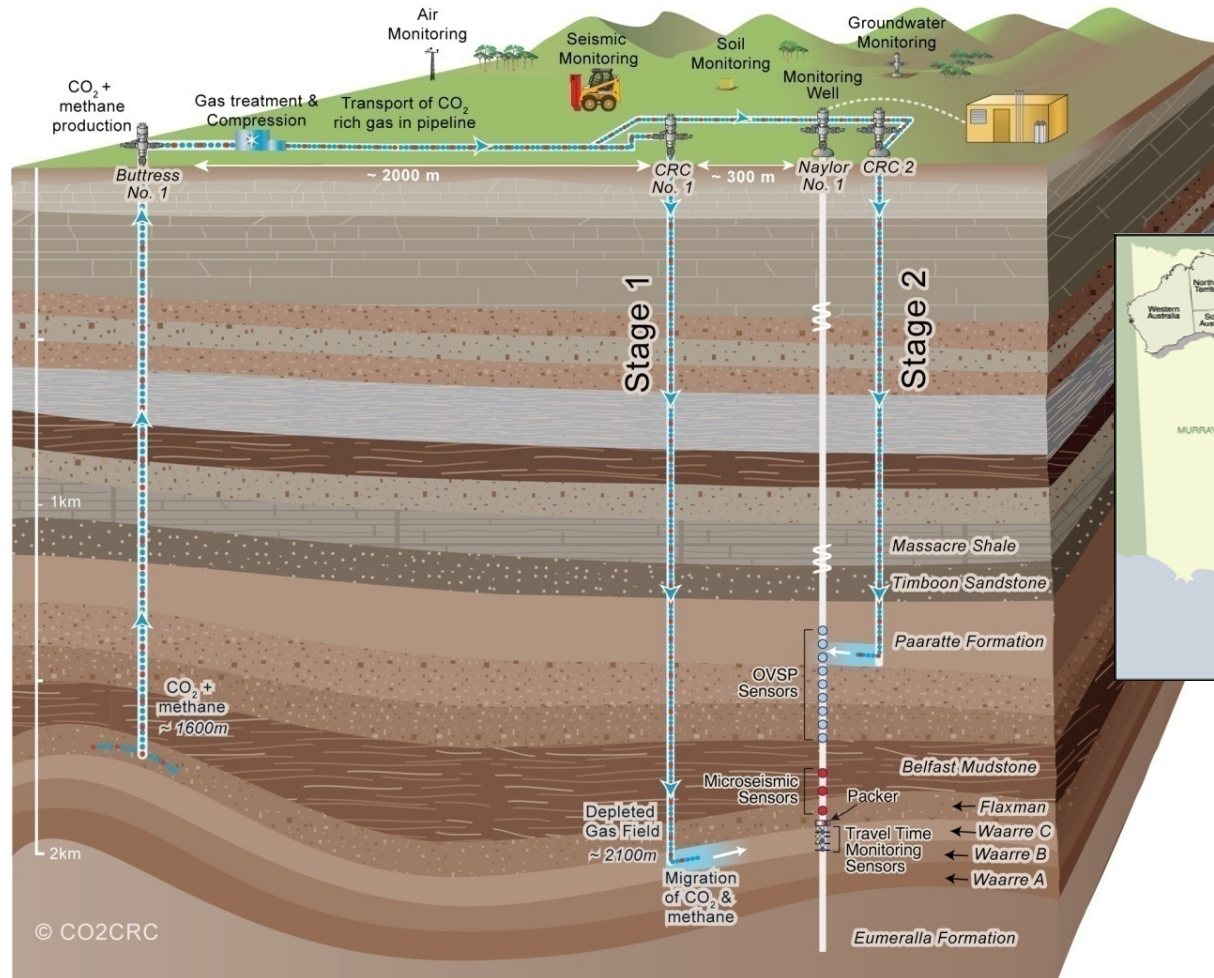
Sydney

Canberra

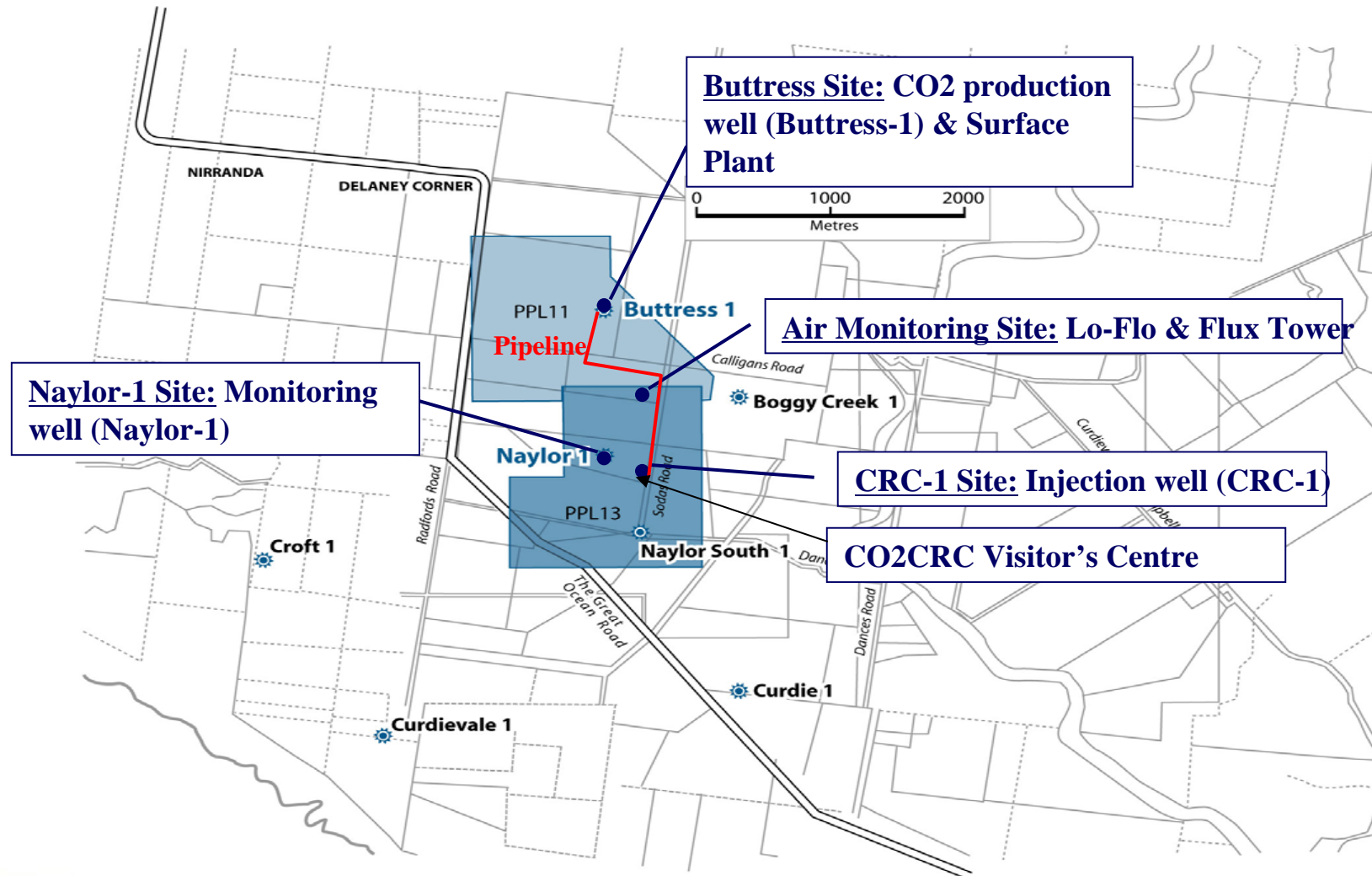
Brisbane

Wellington

Project location & concept

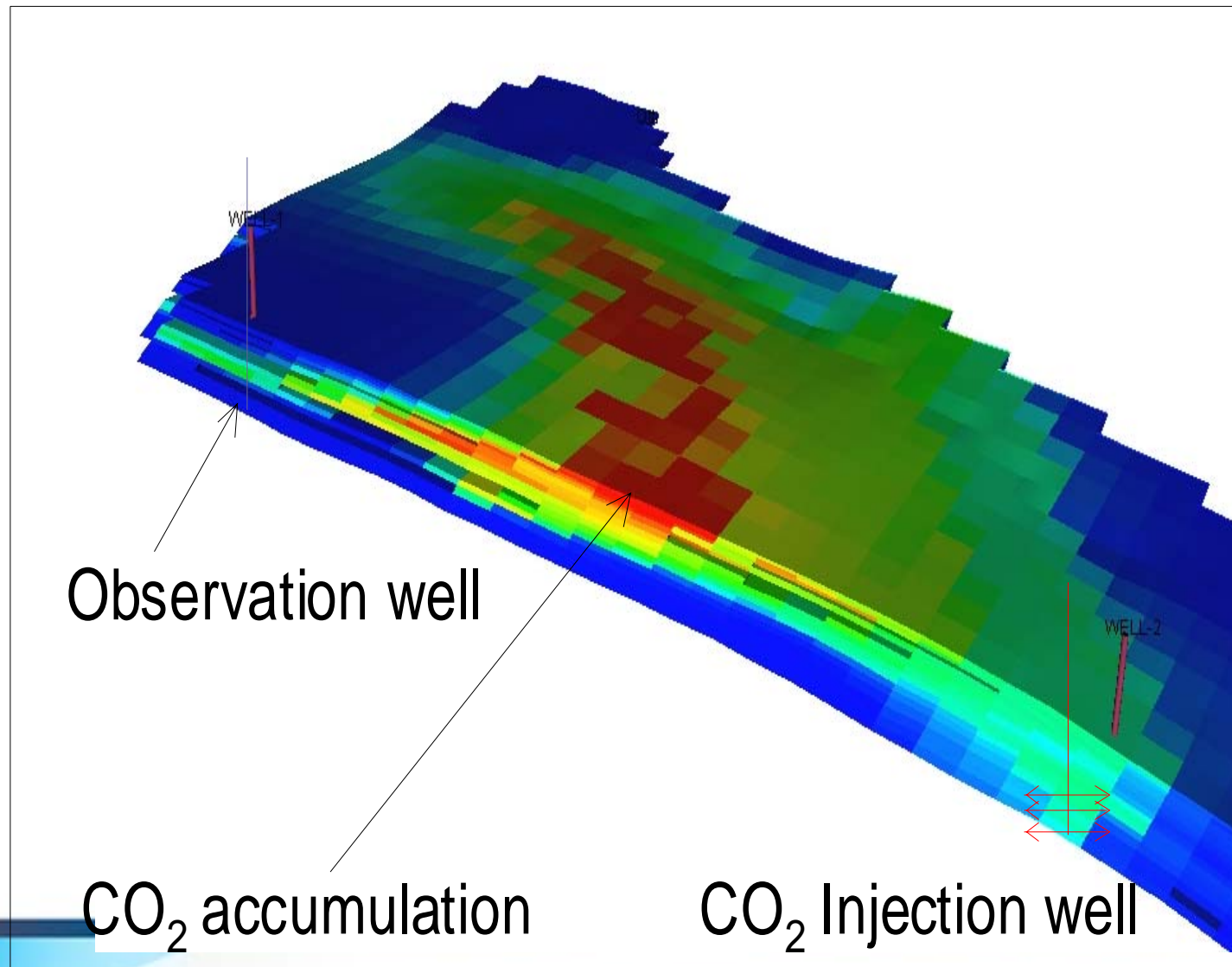


CO2CRC Otway Project facilities

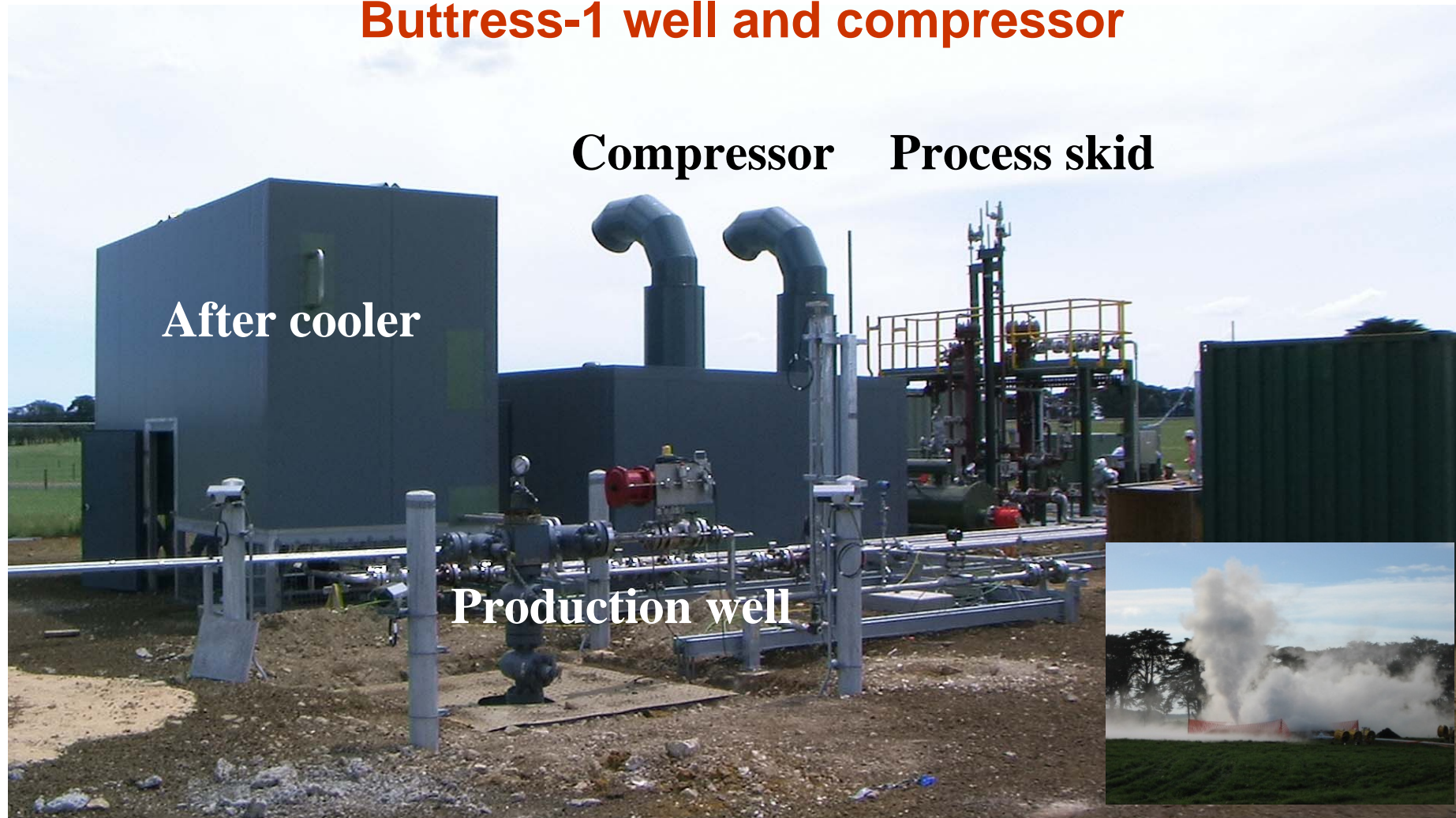




Conceptual model

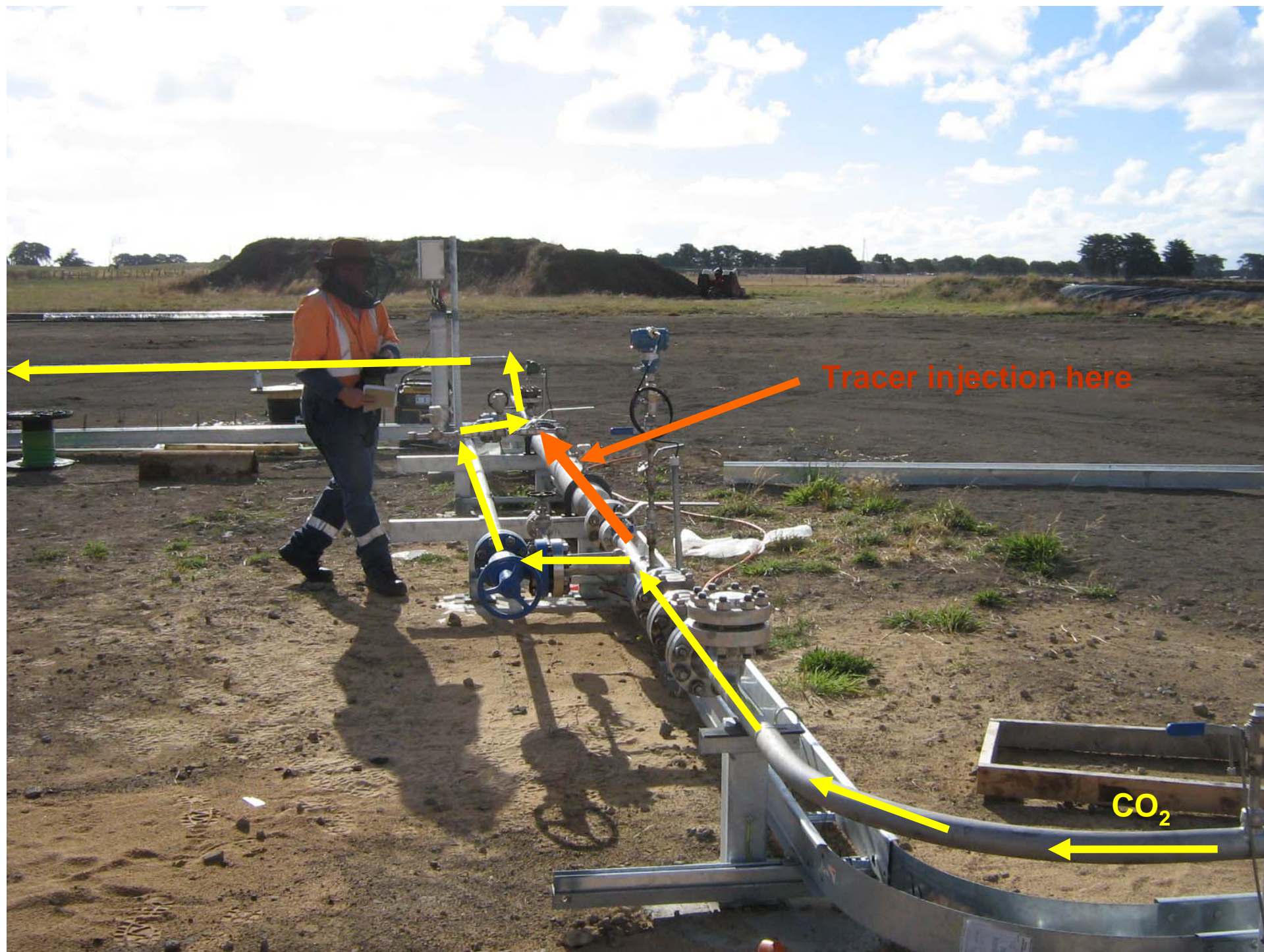


Source of carbon dioxide: Buttress-1 well and compressor





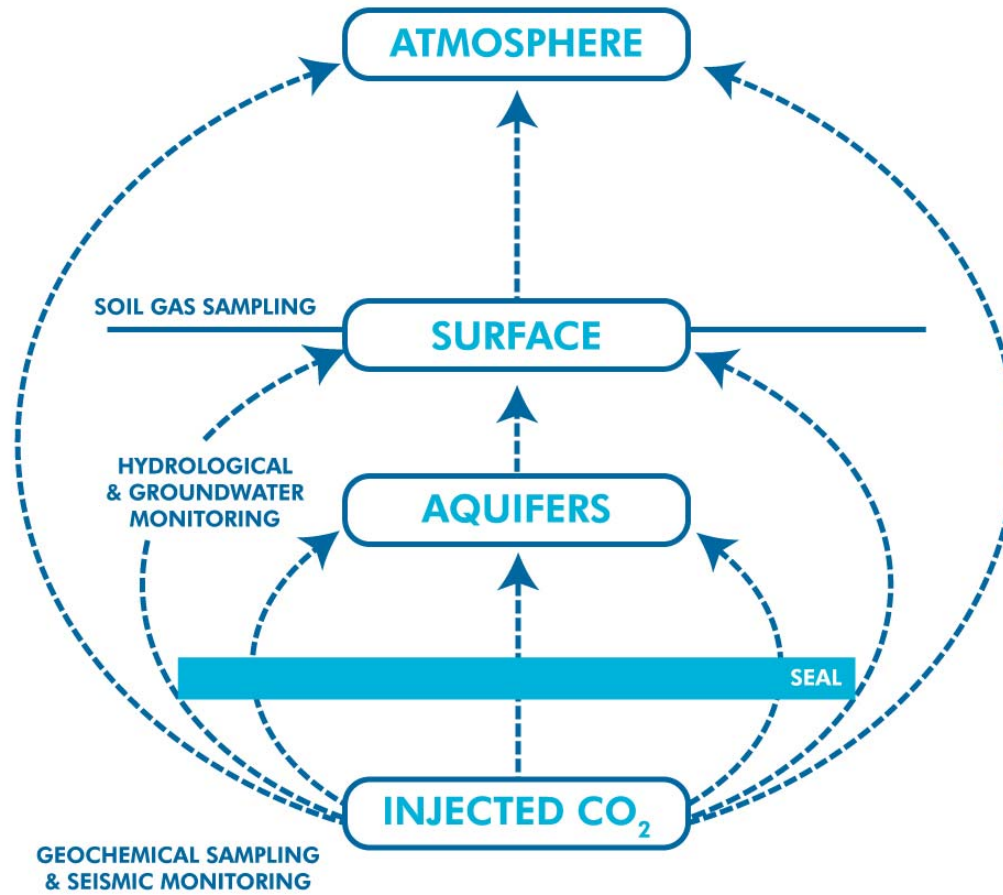
- Injection commenced 2 April 2008; total of approx 70K tonnes carbon dioxide was injected.
- Stage 1 cost A\$40M
- Stage 2 may cost A\$20M – drilling now
- Monitoring and verification a key component
- Learnings include technology, regulation, risk, liability.



ATMOSPHERIC MONITORING

ASSURANCE MONITORING

INTEGRITY MONITORING



----- POSSIBLE LEAKAGE PATHWAYS

Ground water monitoring

Objective:

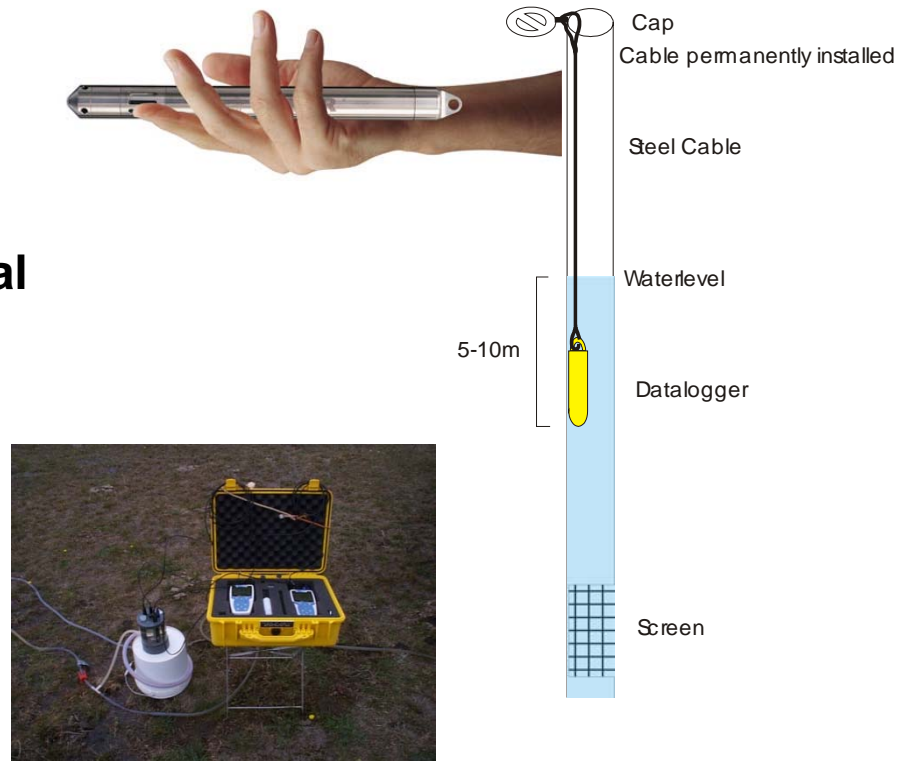
- Monitor water levels to determine seasonal variation, flow rate and direction
- Identify any chemical changes associated with possible CO₂ leakage

Methods:

- Dataloggers
- Water chemistry

Aquifers monitored:

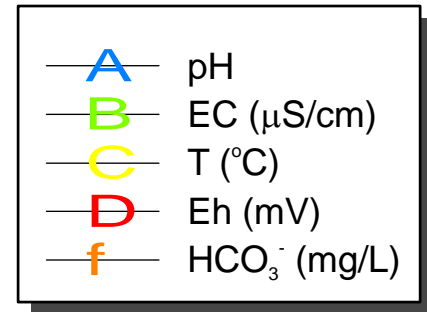
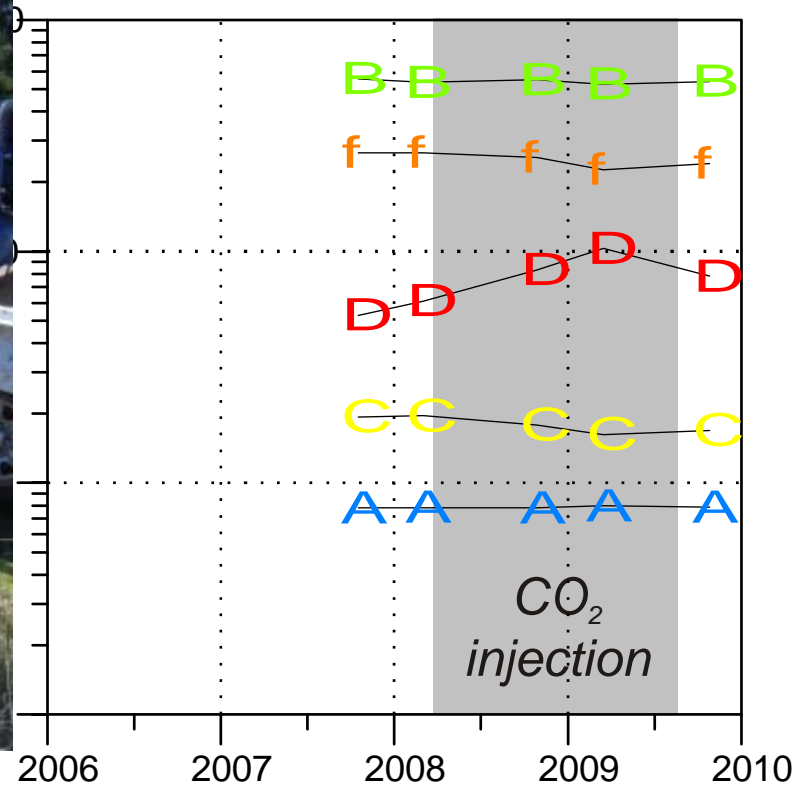
- Shallow unconfined Port Campbell Limestone,
- Deep confined Dilwyn aquifer



Example: Wannon Water Bore



Station V



Dilwyn Formation
TD 826 m
SWL ~13.6 m

Soil gas

Objective:

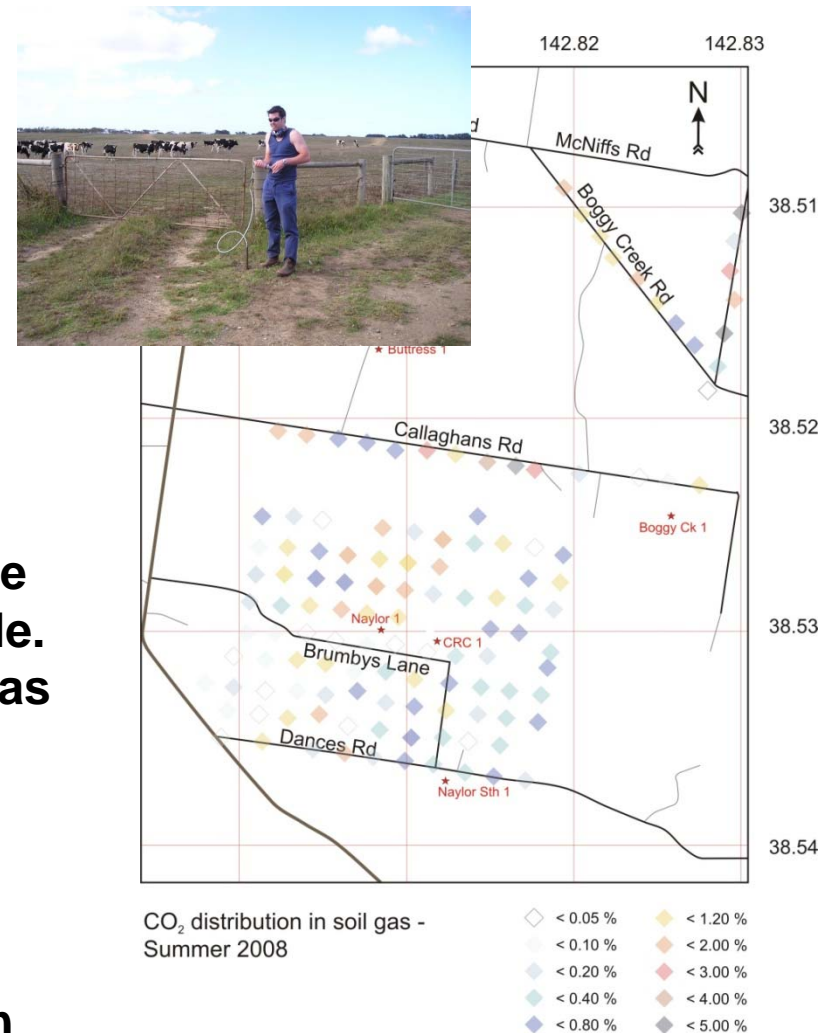
- Establish CO₂ variations within the extended area beyond the CO₂CRC tenements
- Determine the likely source of origin
- Differentiate natural from injected CO₂.

Methods:

- The soil gas program extracts air from the unsaturated soil zone above the water table.
- Samples are analysed on site (portable gas chromatograph) and in the laboratory for CO₂, CH₄ and isotopes.

Frequency

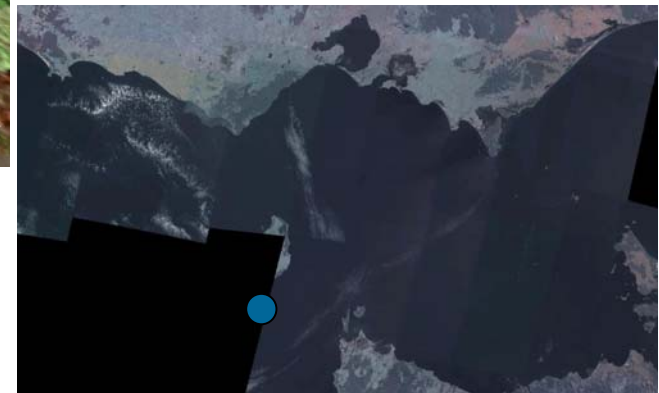
- Baseline: Four surveys
- Once a year during and after the injection



Atmospheric monitoring

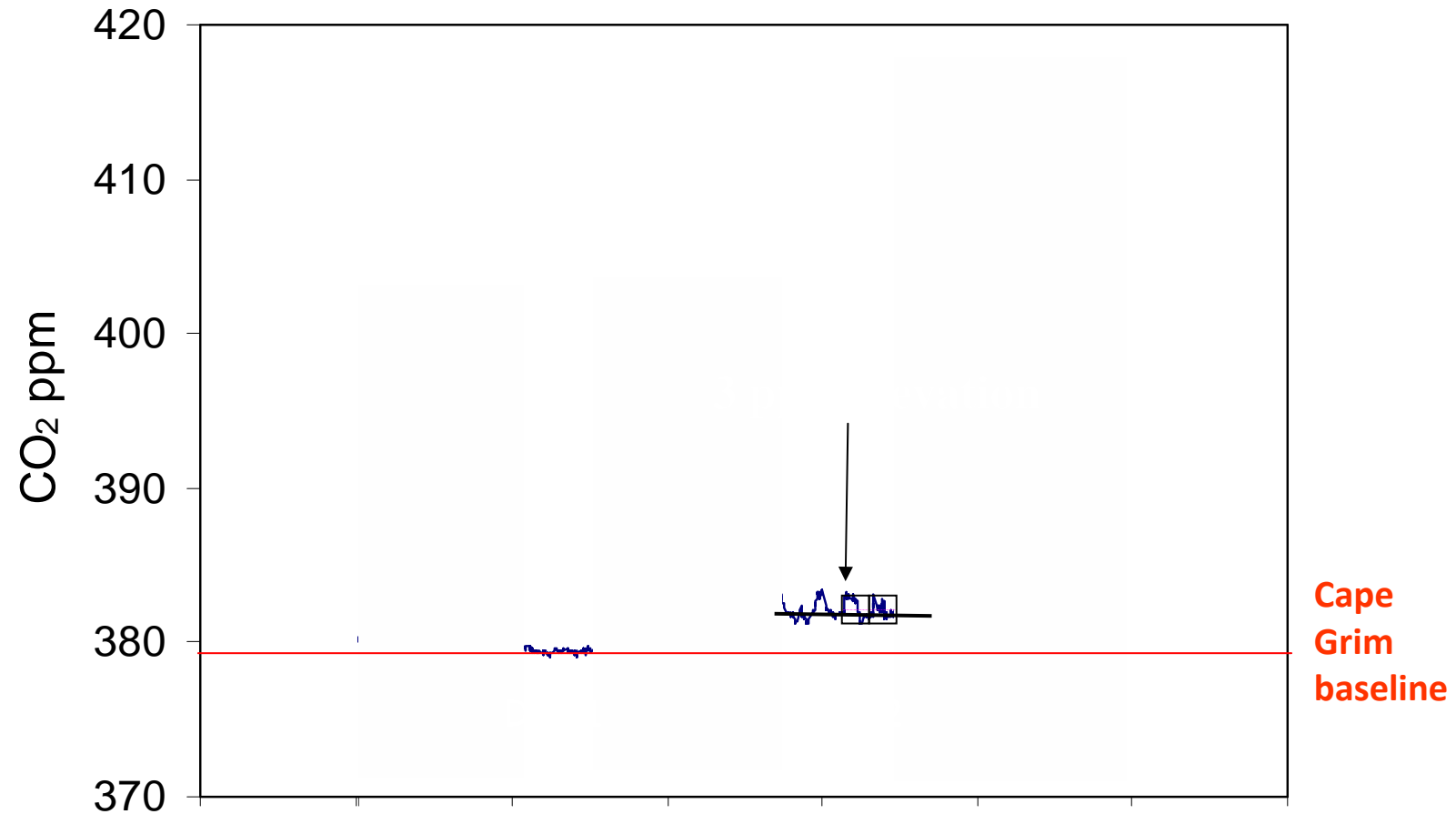
Objectives:

To verify that injected CO₂ stays underground; or in the unlikely event of leakage to surface, demonstrate the capacity to detect and quantify surface leakage

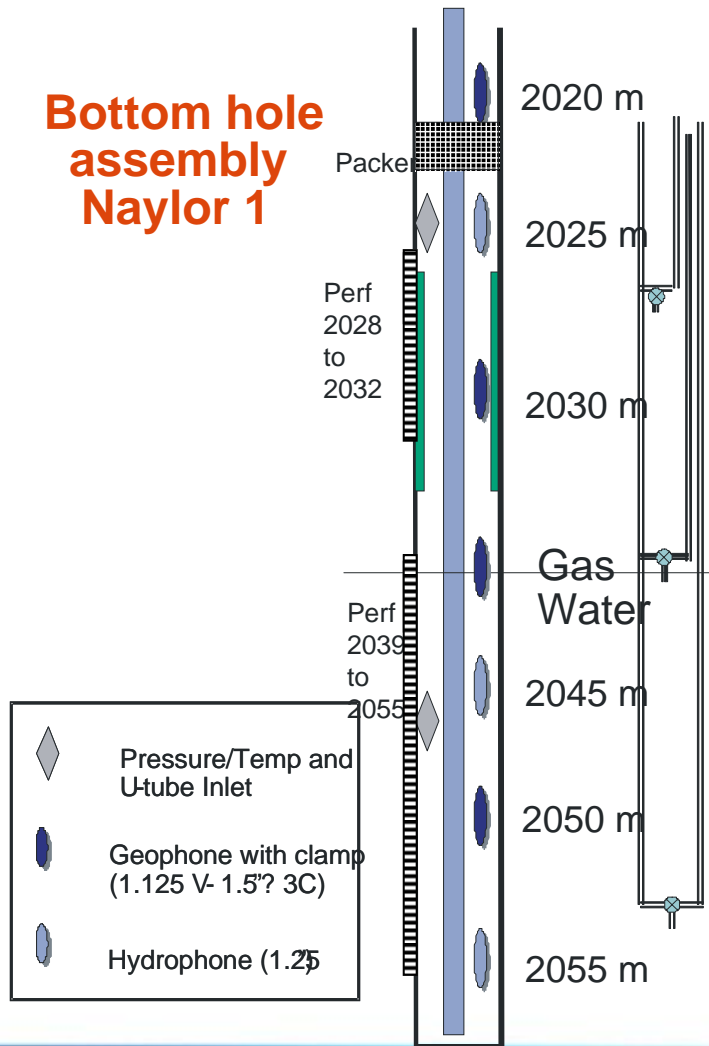




Atmospheric monitoring



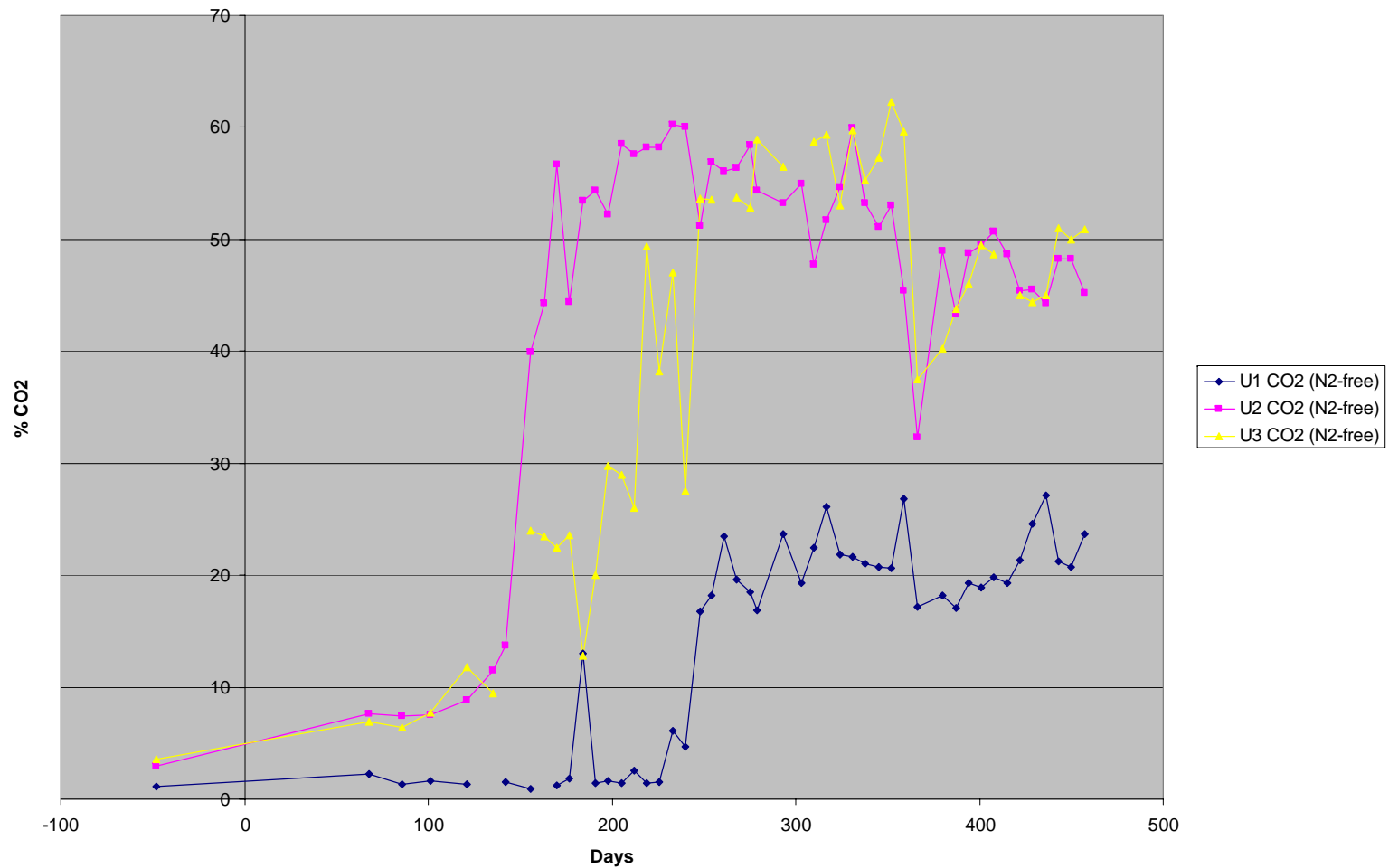
The Naylor observation well



The Naylor observation well

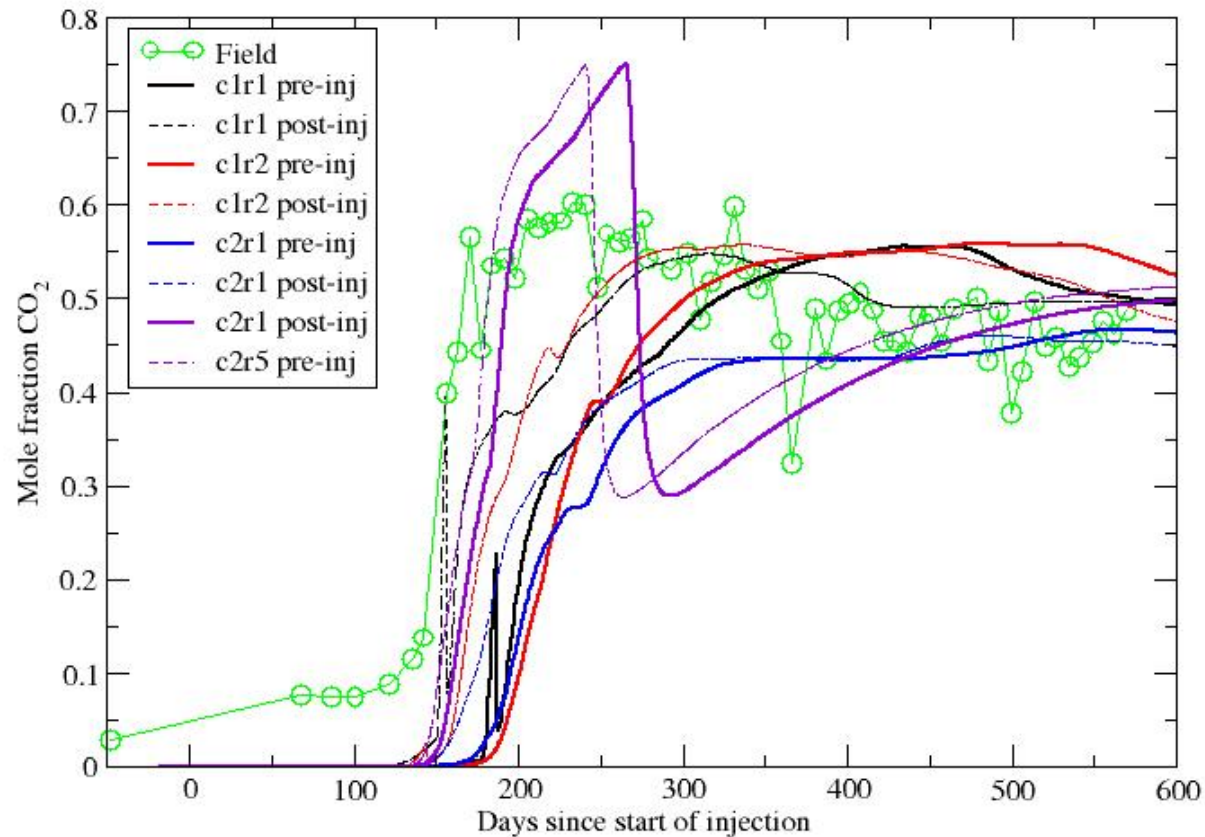


CO₂ time series from Naylor



CO₂ time series from Naylor

U2 gas composition data vs simulations



The 2009 seismic survey

Repeating surveys done in 2000 and 2008

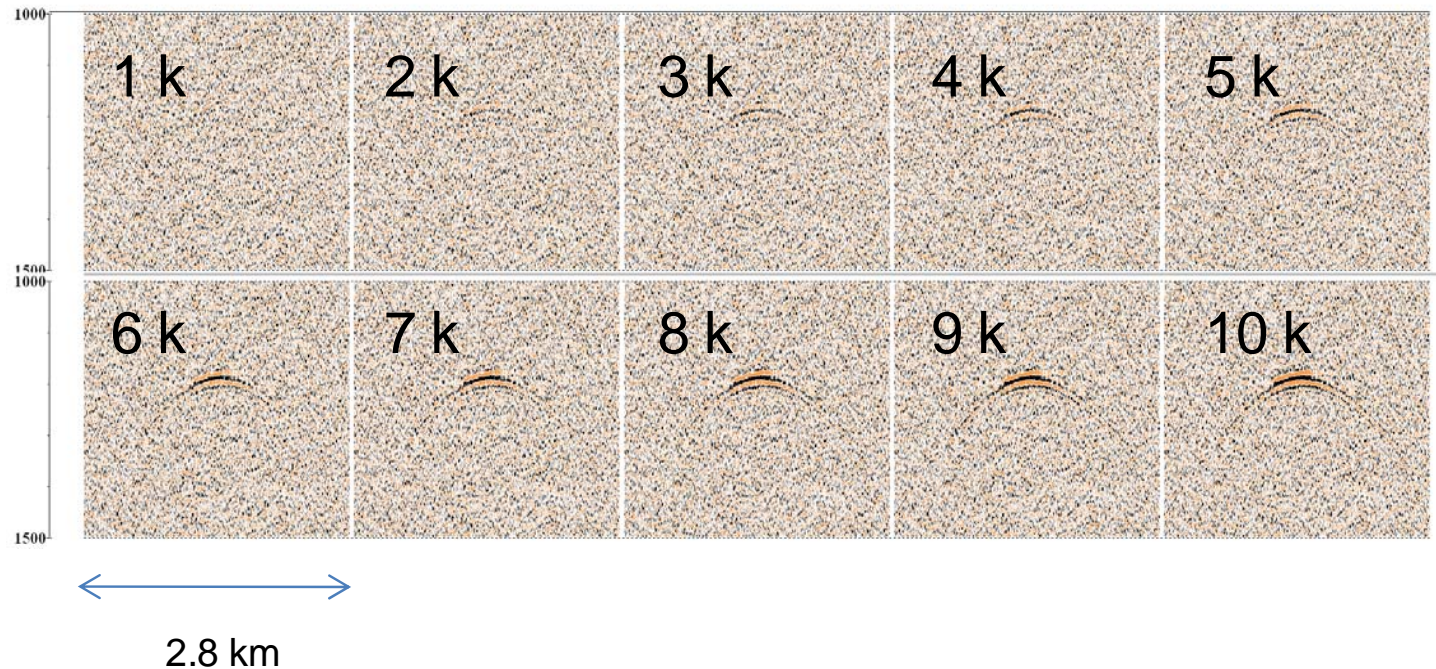
Improved source

Improved geophone density

Experience of local and subsurface conditions

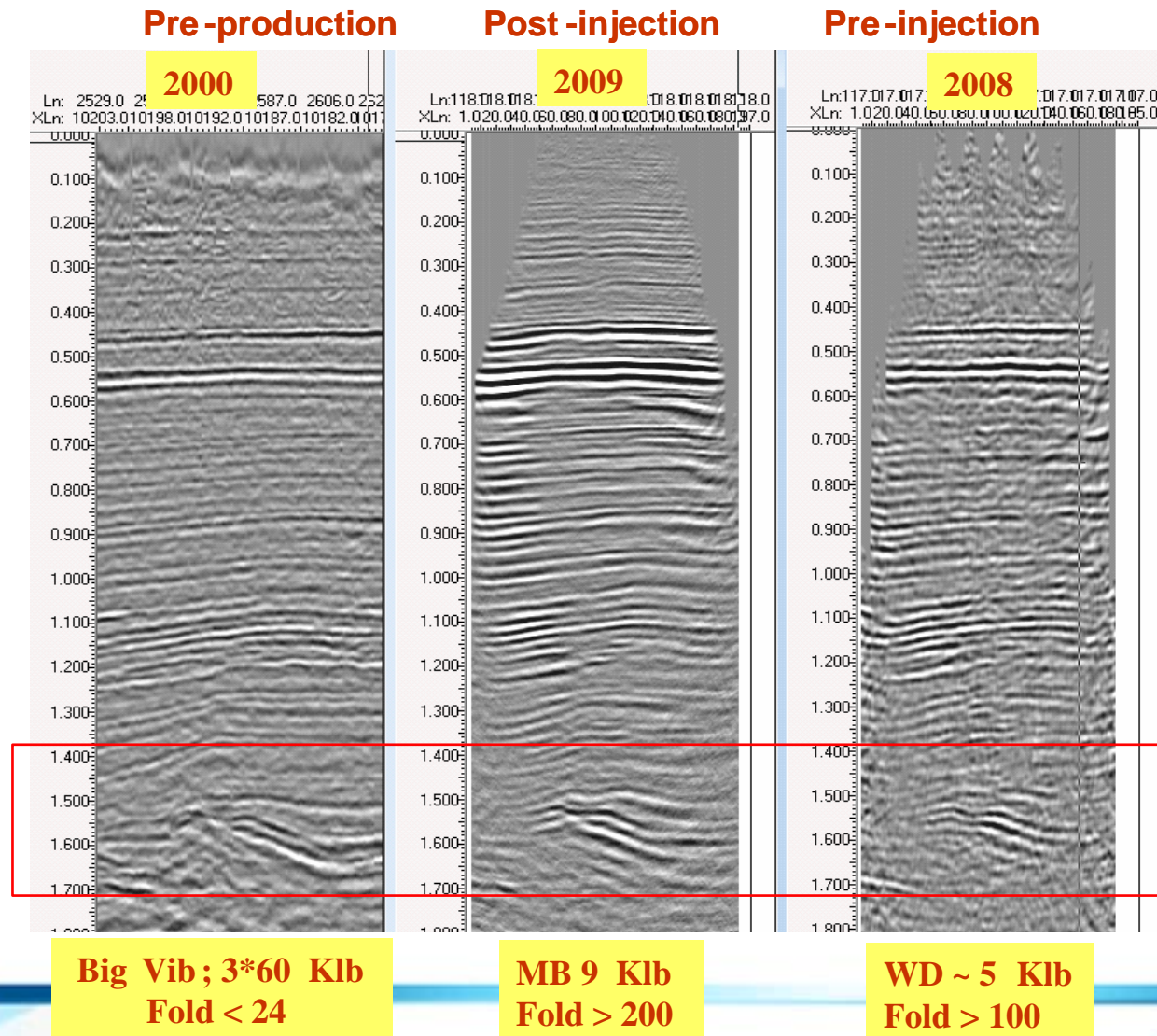
Leaks into overlying aquifer have been modelled

2D sensitivity modelling of a CO₂ “leak” in the Paaratte saline formation - input from reservoir simulation

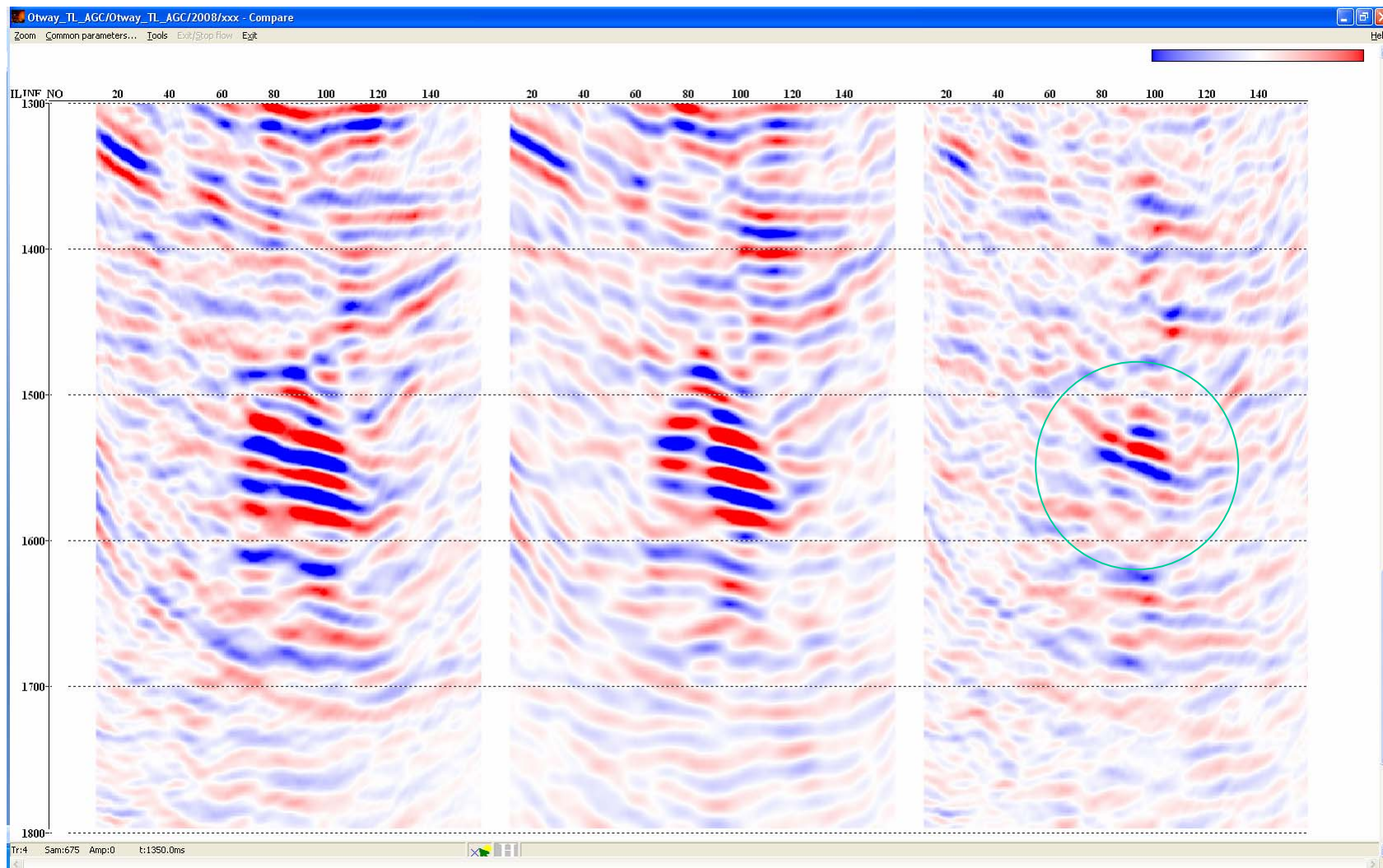


The CO₂ quantities shown in thousand tonnes. CO₂ occupies thin layer, with small areal extent (less than Fresnel radius) - diffracted energy is roughly proportional to CO₂ volume; 30% of background noise (A_f -filed) was used in this simulation.

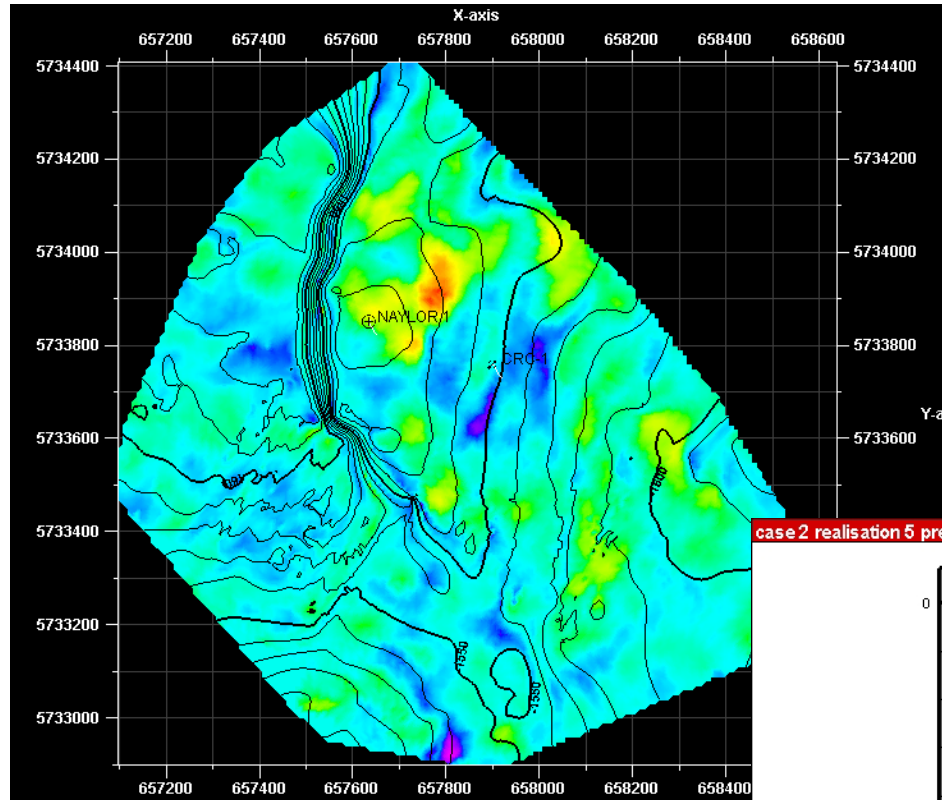
3D surface seismic from 2000 to 2009



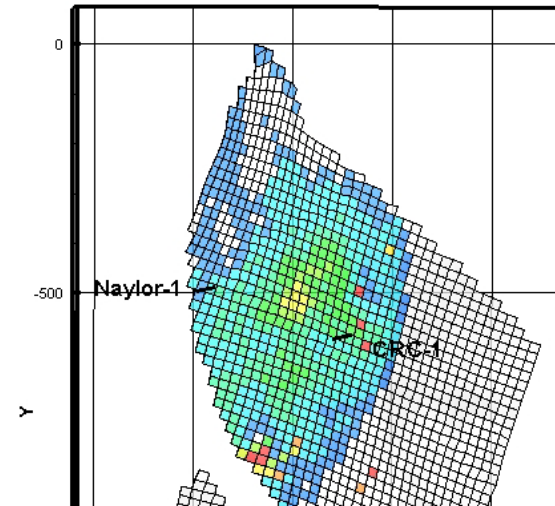
Xline 81



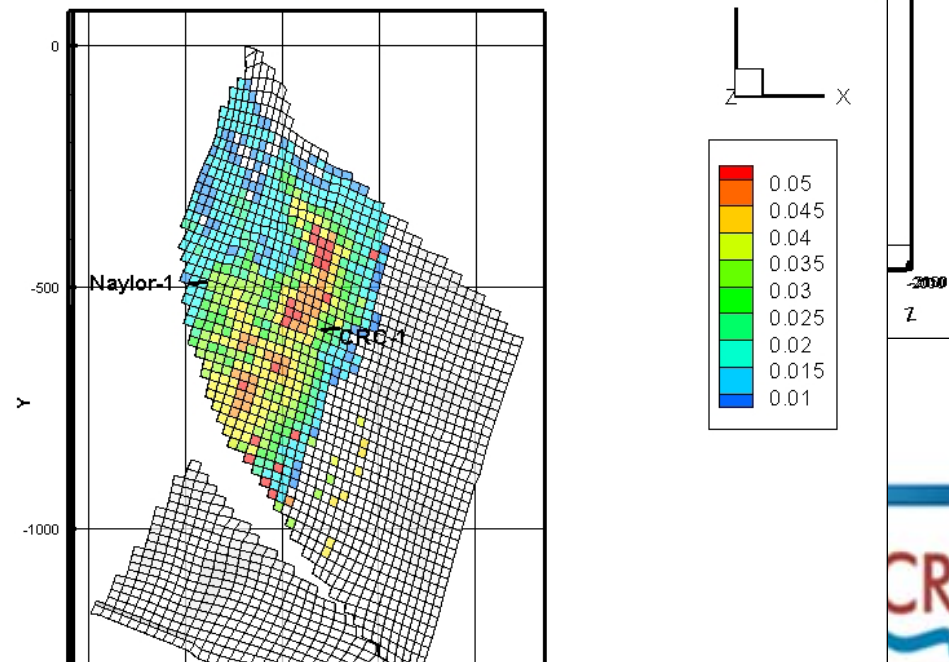
Latest seismic results at 30K tonnes



case 1 realisation 1 pre-injection fit | 18 Nov 2009 | Seismic forward model



case 2 realisation 5 pre-injection fit | 18 Nov 2009 | Seismic forward model



Thank you

